

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>015-30332</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>WASHINGTON "33" STATE</b>
8. Well Number <b>19</b>
9. OGRID Number <b>00778</b>
10. Pool name or Wildcat <b>ARTESIA (QUEEN GRBG SA)</b>

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3669'**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
**BP AMERICA PRODUCTION COMPANY**

3. Address of Operator  
**P. O. BOX 3092, RM 6.115, HOUSTON, TEXAS 77253**

4. Well Location  
Unit Letter **K** : **2360** feet from the **SOUTH** line and **2165** feet from the **WEST** line  
Section **33** Township **17S** Range **28E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3669'**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **ADD PERFS TO EXISTING PERMITTED FORMATION** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/17/06 THRU 5/25/06 (SEE ATTACHED DAILY DIMS REPORT FOR MORE DETAIL)

1)PERFED FROM 1520'-1530' 2SPF

2)PUMPED 47.62 BELS. OF 15% FE ACID

AS OF 6/23/06 - THIS WELL IS CURRENTLY SHUT-IN. CURRENTLY WORKING ON GETTING IT TO PRODUCE. WILL FORWARD A NEW C-103 WHEN BRING BACK ON PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Sue Sellers TITLE REGULATORY STAFF ASSISTANT DATE 06/23/06

Type or print name **SUE SELLERS**

E-mail address: **sue.sellers@bp.com**  
Telephone No. **281-366-2052**

For State Use Only

FOR RECORDS ONLY

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 14 2006

Conditions of Approval, if any:

## Operations Summary Report

Legal Well Name: WASHINGTON 33 STATE #19

Common Well Name: WASHINGTON 33 STATE #19

Spud Date: 11/6/1998

Event Name: RECOMPLETION

Start: 5/16/2006

End:

Contractor Name: KEY ENERGY SERVICES

Rig Release:

Rig Name: KEY ENERGY SERVICES

Rig Number: 95

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
5/17/2006	07:30 - 09:30	2.00		P		OTHCMP	HELD SAFETY MEETING & JSEA WITH CREW MOVED RIG TO NEW LOC.
	09:30 - 12:30	3.00		P		OTHCMP	R/U ON WELL CK. PRESSURE APP: 50 PSI BLED DN. SAME PUMPED 50 BBLs. 2% DN. UNSEATED PUMP WELL ON VAC. PAIRFIN PROBLEM
	12:30 - 13:30	1.00		P		OTHCMP	HOT OIL WITH 50 BBLs
	13:30 - 14:30	1.00		P		OTHCMP	POOH WITH RODS L/D SAME
	14:30 - 16:00	1.50		P		OTHCMP	N/U BOPS PREPAIR TO POOH TBG.
5/18/2006	08:00 - 08:30	0.50		P		OTHCMP	HELD SAFETY MEETING & JSEA WITH CREW
	08:30 - 10:30	2.00		P		OTHCMP	CK. WELL PRESSURE APPROX: 60 PSI BLED SAME PUMPED 40 BBLs 2 % WELL STAIC POOH WITH TBG. STRAPPING
	10:30 - 13:00	2.50		P		OTHCMP	R/U E/L TEST LUB. TO 200 PSI & 1500 PSI (OK) RIH WITH RET. 5.5 B/P SET @ 1535' POOH R/D SAME
	13:00 - 15:00	2.00		P		OTHCMP	TIH WITH PKR. TO 1500' SET PKR. TEST RET. B/P TO 2000 PSI (OK) RELEASE PKR. POOH WITH SAME
	15:00 - 16:00	1.00		P		OTHCMP	R/U LUB. TEST 200 1500 RIH WITH PREF. GUN PREF. FR. 1530' - 1520' 2 SPF. POOH R/D E/L
5/19/2006	16:00 - 17:30	1.50		P		OTHCMP	RIH WITH 5.5 SST COMP. PKR. SET 1504' TESTED TBG. TO 5000 PSI BELOW SLIPS
	08:00 - 08:30	0.50		P		OTHCMP	HELD SAFETY MEETING & JSEA WITH CREW
	08:30 - 09:00	0.50		P		OTHCMP	SERVICE RIG CK. WELL PRESSURE (0) PSI WELL STAIC
	09:00 - 10:00	1.00		P		OTHCMP	RELEASE 5.5 SST PKR. POOH WITH SAME
	10:00 - 12:00	2.00		P		OTHCMP	P/U 5.5 ARROW SET 1-X TENT. PKR. TIH SET SAME @1504'
5/22/2006	07:30 - 08:00	0.50		P		OTHCMP	HELD SAFETY MEETING WITH CREW & JSEA
	08:00 - 09:00	1.00		P		OTHCMP	R/U HALLIBURTON ACID PUMP TRUCK HELD SAFETY MEETING & JSEA WITH KEY & HALLIBURTON CREW
	09:00 - 13:00	4.00		P		OTHCMP	BROKE DN. FORMATION WITH 2% KCL 6.8 BBLs, PUMPED 47.62 BBLs 15% FE ACID ,24 BALLS OUT
	13:00 - 14:30	1.50		P		OTHCMP	BALLED OUT DURING 30 BBL 2% KCL FLUSH , UNSET PKR. KNOCK BALLS OFF , CIRC. WELL CLEAN WITH 30 BBLs 2% KCL , AVG. PRESSURE 1213 PSI, MAX PRESSURE 3496 PSI AVG RATE 4.1 BPM , MAX RATE 4.5 BPM TOTAL FLUID PUMPED 101.63 BBLs , PKR SHEARED WOULD SET POOH
	14:30 - 15:30	1.00		P		OTHCMP	MOINTOR WELL WAITING ON PKR. WELL ON VAC.
5/23/2006	15:30 - 18:00	2.50		P		OTHCMP	P/U NEW ARROW SET 1-X PKR TIH SET SAME @ 1401' BEGIN SWABBING WITH 2 7/8" REG. CUPS FLUID @ 700' RECOVER FROM 3 BBLs TO 1/4 BBL. EA.TRIP SWABBED TO 1375' T.O.R FLUID APP:12 BBLs
	07:30 - 08:00	0.50		P		OTHCMP	HELD SAFETY MEETING & JSEA WITH CREW
	08:00 - 09:00	1.00		P		OTHCMP	CK. WELL PRESSURE 100 PSI BLED DN. SAME P/U 2 7/8" REG. SWABBING TOOL TIH NO FLUID POOH
	09:00 - 10:30	1.50		P		OTHCMP	REF. PKR. POOH WITH SAME,
	10:30 - 13:00	2.50		P		OTHCMP	TIH LATCHED RET. BP RELEASED BP GAS BELOW BP BLED DN PUMPED 40 BBLs 2% KCL WATCH WELL STAIC POOH WITH BP
5/24/2006	13:00 - 16:30	3.50		P		OTHCMP	P/U PRODUCTION , AS FOLLOWS - BULL PLUG @ 3228' ,4 JTS. 27/8" TBG. 128' , 1- 20' SAND TRAP @3080' , 1- 2 7/8" X 4' TBG. SUB, S/N @ 3076' , 95 JTS 2 7/8" TBG. J-55 CREW P/U PULLING UNIT @ KEY YARD IN ANDREWS TX. TO SWAP OUT ( KEY TIME )
	07:00 - 10:30	3.50		P		OTHCMP	

## Operations Summary Report

Legal Well Name: WASHINGTON 33 STATE #19

Common Well Name: WASHINGTON 33 STATE #19

Spud Date: 11/6/1998

Event Name: RECOMPLETION

Start: 5/16/2006

End:

Contractor Name: KEY ENERGY SERVICES

Rig Release:

Rig Name: KEY ENERGY SERVICES

Rig Number: 95

Date	From - To	Hours	Task	Code	NPT	Phase	Description of Operations
5/24/2006	10:30 - 12:00	1.50		P		OTHCMP	CK. PRESSURE 100 PSI BLED DN. PUMPED 25 BBLS 2% WELL STAIC N/D BOPS R/U TO P/U RODS
	12:00 - 18:00	6.00		P		OTHCMP	P/U PUMP - 2.5" X1.5" RHBC X12-12-8 , P/U 10 MOLDED 7/8" RODS, 62-3/4" ( C ) RODS 49- 7/8" ( C ) RODS, 1-4' ROD SUB. , P/U ROD BOP , STUFFIN BOX, HANG WELL
5/25/2006	07:00 - 10:00	3.00		P		OTHCMP	MOVED KEY RIG FROM ANDREWS TX, TO WASHINGTON STATE 33 # 17 LOC.