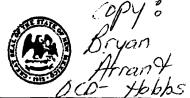
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau
1220 South St. Francis Drive, Santa Fe, NM 87505



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Oil Conservation Division complete to the best of no in a number of the interest of the intere	personnel under my supervision on. Further, I assert that the atta ny knowledge and where applicately omission of data (including a notification is cause to have the	sched application for administrates the control of	ative approval is accurate and I, RI, ORRI) is common. I), pertinent information d with no action taken.
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Ann E. Ritchie Print or Type Name	Signature	Title	Date
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July 6, 2006

New Mexico Oil Conservation Division Attn: Mr. Michael Stogner 1220 South St. Francis Drive Santa Fe, NM 87504

RE: **David H. Arrington Oil & Gas, Inc.**, Application to amend Administrative Approval of an Unorthodox Well, Administrative Order-4544A for the Green Wooley Booger Federal "5", Well #1, located 2330 feet FSL and 860 feet FWL of Section 5, T19S, R24E, NMPM, Eddy County, New Mexico

Dear Mr. Stogner,

David H. Arrington Oil & Gas, Inc. received approval by Administrative Order NSL-4544 on January 31, 2001 to drill the referenced well (Order attached). We submitted a request to amend this order for a re-entry to attempt a completion in the Wildcat (Wolfcamp) gas pool (Order attached). The well was re-entered and completed on 3-7-2006 (copy of completion attached). It was completed in the Wildcat; Cisco, and turned out to be an oil well instead of gas.

As per Bryan Arrant with the Oil Conservation Division in the Artesia District Office, this well requires a Non-Standard designation due to the location with Unit Letter L with the well turning out to be oil instead of gas. To the best of my knowledge no further perforations or treatments are anticipated that would affect the GOR.

This well is encroaching only upon Arrington acreage. No adjoining or diagonal spacing units should be affected by this location so as per Rule 1207 A, there are no affected persons. The spacing unit is covered by one federal oil and gas lease and all ownership in the proposed spacing unit is common.

Please see attached a copy of the initial Form C-102 submitted with the prior application as per Administrative Order NSL-4544, along with the amended "oil" C-102.

Please let me know if you need further information in order to approve the addition/amendment to the Cisco oil pool. Thank you.

Yours truly,

Ann E. Ritchie, Regulatory Agent David H. Arrington Oil & Gas, Inc.

c/o P.O. Box 953
Midland, TX 79702
432 684-6381/682-1458-fax
ann.ritchie@wtor.net



NEW IEXICO ENERGY, M JERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Jennifer A. Salisbury

Cabinet Secretary

January 31, 2001

Lori Wrotenbery
Director
Oil Conservation Division

David H. Arrington Oil & Gas, Inc. c/o William F. Carr Holland & Hart L.L.P. and Campbell & Carr P. O. Box 2208 Santa Fe, New Mexico 87504-2208

Telefax No. (505) 983-6043

Administrative Order NSL-4544

Dear Mr. Carr:

Reference is made to the following: (1) your application on behalf of the operator, David H. Arrington Oil & Gas, Inc. ("Arrington"), dated December 29, 2000; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Arlington's request for its proposed Green Wooley [sic] Booger Federal "5" Well No. 1 to be drilled at an unorthodox Cisco gas well location 2330 feet from the South line and 860 feet from the West line (Unit L) of Section 5, Township 19 South, Range 24 East, NMPM, Eddy County, New Mexico.

Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 5 is to be dedicated to this well in order to form a standard 321.22-acre stand-up gas spacing and proration unit for the Undesignated Antelope Sink-Upper Pennsylvanian Gas Pool.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

The geologic interpretation submitted with this application indicates that a well drilled at the proposed unorthodox gas well location will be at a more favorable geologic position within the lower portion of the Cisco formation than a well drilled at a location considered to be standard within the proposed unit.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox gas well location within the Undesignated Antelope Sink-Upper Pennsylvanian Gas Pool is hereby approved.

Sincerely.

Lori Wrotenbery

Director

cc:

LW/MES/kv

New Mexico Oil Conservation Division - Artesia

U. S. Bureau of Land Management - Carlsbad

OCO - ARIESIE



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop

Cabinet Secretary

July 13, 2005

Mark E. Fesmire, P.E.
Director
Oil Conservation Division

David H. Arrington Oil & Gas, Inc. c/o Ann E. Ritchie, Regulatory Agent ann.ritchie@wtor.net P. O. Box 953 Midland, Texas 79702

Administrative Order NSL-4544-A

Dear Ms. Ritchie:

Reference is made to the following: (i) your application dated June 16, 2005 (administrative application reference No. pSEM0-517935448) and filed on behalf of the operator, David H. Arrington Oil & Gas, Inc. ("Arrington"), with the New Mexico Oil Conservation Division ("Division") on June 27, 2005; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe, including the file on Division Administrative Order NSL-4544: all concerning Arrington's request for an unorthodox Wolfcamp gas well location within a proposed 321.22-acre standard stand-up gas spacing unit comprising Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 5, Township 19 South, Range 24 East, NMPM, Eddy County, New Mexico.

This unit is to be dedicated to Arrington's plugged and abandoned Green Wooley-Booger Federal "5" Well No. 1 (API No. 30-015-31498) located 2330 feet from the South line and 860 feet from the West line (Unit L) of Section 5.

Your application has been duly filed under the provisions of Division Rules 104.F and 1207.A (2).

It is the Division's understanding that Arrington initially drilled this well in 2001 to a total depth of 8,610 feet and was subsequently completed in the Antelope Sink-Upper Pennsylvanian Gas Pool (70520) at an unorthodox gas well location (approved by Division Administrative Order NSL-4544, dated January 31, 2001) within a standard 321.22-acre stand-up gas spacing unit also comprising the W/2 equivalent of Section 5. In May, 2003 this well was plugged and abandoned.

It is our understanding that Arrington now intends to reenter this well to test the Wolfcamp formation for wildcat gas production.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Wolfcamp gas well location for the Green Wooley-Booger Federal "5" Well No. 1 is hereby approved.

Page 2

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

Mark E. Fesmire, P. E.

Director

MEF/ms

cc: New Mexico Oil Conservation Division - Artesia

U. S. Bureau of Land Management - Carlsbad

File: NSL-4544

Form 3160-4 (April 2004) UNITED STATES

OPERATOR'S COPY

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DISTRICT I P. 0. Box 1980 Hobbs, NM 88241-1980 State of New Mexico
En y, Minerals, and Natural Resources I rtment

Form C-102 Revised 02-10-94 Instructions on back

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

DISTRICT II
P. O. Drawer DD
Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd.
Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

MENDED REPORT

P. O. Box 2088
Sonto Fe NM 87507-2088

Sonto Fe, NM 87507-2088 WITT, YOGATION AND ACREAGE DEDICATION PLAT

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DISTRICT II P. O. Drawer DD Artesia, NM 88211-0719

Submit to the Appropriate District Office State Lease — 4 copies Fee Lease — 3 copies

<u>DISTRICT III</u> 1000 Rio Brozos Rd. Aztec, NM 87410

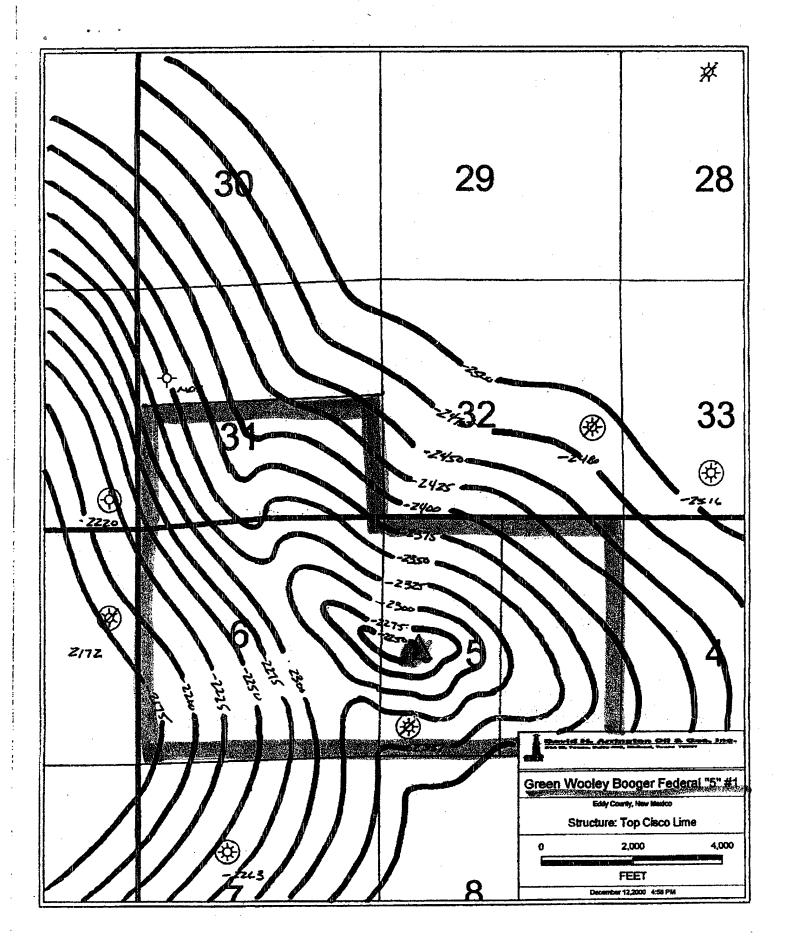
OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

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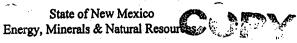
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District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410



Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Fran	icis Dr.,	Santa Fe, NM 8	7505	1	220 Sout Santa F		t. Franci VM 875					П	AMENDED REPO
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