

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
**- Engineering Bureau -**  
 1220 South St. Francis Drive, Santa Fe, NM 87505



*copy to  
Bryan  
Arrant  
OCD-Hbbs*

30-015-31498

**ADMINISTRATIVE APPLICATION COVERSHEET**

THIS COVERSHEET IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]  
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]  
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]  
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]  
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]  
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication  
☒ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement  
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

RECEIVED

JUL 10 2006

OCD-ANTHONY

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**

- [A] ☐ Working, Royalty or Overriding Royalty Interest Owners  
 [B] ☐ Offset Operators, Leaseholders or Surface Owner  
 [C] ☐ Application is One Which Requires Published Legal Notice  
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office  
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,  
 [F] ☐ Waivers are Attached

[3] **INFORMATION / DATA SUBMITTED IS COMPLETE - Certification**

I hereby certify that I, or personnel under my supervision, have reviewed the applicable Rules and Regulations of the Oil Conservation Division. Further, I assert that the attached application for administrative approval is accurate and complete to the best of my knowledge and where applicable, verify that all interest (WI, RI, ORRI) is common.

*I understand that any omission of data (including API numbers, pool codes, etc.), pertinent information and any required notification is cause to have the application package returned with no action taken.*

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ann E. Ritchie

Print or Type Name

Signature

Regulatory Agent

Title

7-3-06

Date

e-mail Address

July 6, 2006

New Mexico Oil Conservation Division  
Attn: Mr. Michael Stogner  
1220 South St. Francis Drive  
Santa Fe, NM 87504

**RE: David H. Arrington Oil & Gas, Inc., Application to amend Administrative Approval of an Unorthodox Well, Administrative Order-4544A for the Green Wooley Booger Federal "5", Well #1, located 2330 feet FSL and 860 feet FWL of Section 5, T19S, R24E, NMPM, Eddy County, New Mexico**

Dear Mr. Stogner,

David H. Arrington Oil & Gas, Inc. received approval by Administrative Order NSL-4544 on January 31, 2001 to drill the referenced well (Order attached). We submitted a request to amend this order for a re-entry to attempt a completion in the Wildcat (Wolfcamp) gas pool (Order attached). The well was re-entered and completed on 3-7-2006 (copy of completion attached). It was completed in the Wildcat; Cisco, and turned out to be an oil well instead of gas.

As per Bryan Arrant with the Oil Conservation Division in the Artesia District Office, this well requires a Non-Standard designation due to the location with Unit Letter L with the well turning out to be oil instead of gas. To the best of my knowledge no further perforations or treatments are anticipated that would affect the GOR.

This well is encroaching only upon Arrington acreage. No adjoining or diagonal spacing units should be affected by this location so as per Rule 1207 A, there are no affected persons. The spacing unit is covered by one federal oil and gas lease and all ownership in the proposed spacing unit is common.

Please see attached a copy of the initial Form C-102 submitted with the prior application as per Administrative Order NSL-4544, along with the amended "oil" C-102.

Please let me know if you need further information in order to approve the addition/amendment to the Cisco oil pool. Thank you.

Yours truly,



Ann E. Ritchie, Regulatory Agent  
David H. Arrington Oil & Gas, Inc.  
c/o P.O. Box 953  
Midland, TX 79702  
432 684-6381/682-1458-fax  
ann.ritchie@wtor.net



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**

Governor

Jennifer A. Salisbury

Cabinet Secretary

January 31, 2001

**Lori Wrotenbery**

Director

Oil Conservation Division

David H. Arrington Oil & Gas, Inc.  
c/o William F. Carr  
Holland & Hart L.L.P. and Campbell & Carr  
P. O. Box 2208  
Santa Fe, New Mexico 87504-2208

Telefax No. (505) 983-6043

*Administrative Order NSL-4544*

Dear Mr. Carr:

Reference is made to the following: (i) your application on behalf of the operator, David H. Arrington Oil & Gas, Inc. ("Arrington"), dated December 29, 2000; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe: all concerning Arrington's request for its proposed Green Wooley [sic] Booger Federal "5" Well No. 1 to be drilled at an unorthodox Cisco gas well location 2330 feet from the South line and 860 feet from the West line (Unit L) of Section 5, Township 19 South, Range 24 East, NMPM, Eddy County, New Mexico.

Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 5 is to be dedicated to this well in order to form a standard 321.22-acre stand-up gas spacing and proration unit for the Undesignated Antelope Sink-Upper Pennsylvanian Gas Pool.

This application has been duly filed under the provisions of Division Rule 104.F, revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

The geologic interpretation submitted with this application indicates that a well drilled at the proposed unorthodox gas well location will be at a more favorable geologic position within the lower portion of the Cisco formation than a well drilled at a location considered to be standard within the proposed unit.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox gas well location within the Undesignated Antelope Sink-Upper Pennsylvanian Gas Pool is hereby approved.

Sincerely,

  
Lori Wrotenbery  
Director

LW/MES/kv

cc: New Mexico Oil Conservation Division - Artesia  
U. S. Bureau of Land Management - Carlsbad





# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

July 13, 2005

**Mark E. Fesmire, P.E.**

Director

Oil Conservation Division

**David H. Arrington Oil & Gas, Inc.**  
c/o **Ann E. Ritchie, Regulatory Agent**  
*ann.ritchie@wtor.net*  
**P. O. Box 953**  
**Midland, Texas 79702**

*Administrative Order NSL-4544-A*

Dear Ms. Ritchie:

Reference is made to the following: (i) your application dated June 16, 2005 (*administrative application reference No. pSEM0-517935448*) and filed on behalf of the operator, David H. Arrington Oil & Gas, Inc. ("Arrington"), with the New Mexico Oil Conservation Division ("Division") on June 27, 2005; and (ii) the records of the New Mexico Oil Conservation Division ("Division") in Santa Fe, including the file on Division Administrative Order NSL-4544: all concerning Arrington's request for an unorthodox Wolfcamp gas well location within a proposed 321.22-acre standard stand-up gas spacing unit comprising Lots 3 and 4, the S/2 NW/4, and the SW/4 (W/2 equivalent) of Section 5, Township 19 South, Range 24 East, NMPM, Eddy County, New Mexico.

This unit is to be dedicated to Arrington's plugged and abandoned Green Wooley-Booger Federal "5" Well No. 1 (API No. 30-015-31498) located 2330 feet from the South line and 860 feet from the West line (Unit L) of Section 5.

Your application has been duly filed under the provisions of Division Rules 104.F and 1207.A (2).

It is the Division's understanding that Arrington initially drilled this well in 2001 to a total depth of 8,610 feet and was subsequently completed in the Antelope Sink-Upper Pennsylvanian Gas Pool (70520) at an unorthodox gas well location (approved by Division Administrative Order NSL-4544, dated January 31, 2001) within a standard 321.22-acre stand-up gas spacing unit also comprising the W/2 equivalent of Section 5. In May, 2003 this well was plugged and abandoned.

It is our understanding that Arrington now intends to reenter this well to test the Wolfcamp formation for wildcat gas production.

By the authority granted me under the provisions of Division Rule 104.F (2), the above-described unorthodox Wolfcamp gas well location for the Green Wooley-Booger Federal "5" Well No. 1 is hereby approved.

David H. Arrington Oil & Gas, Inc.

July 13, 2005

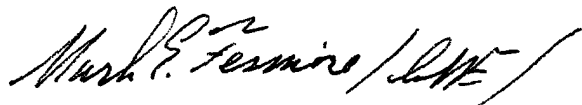
Page 2

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Division Administrative Order NSL-4544-A

Jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

Sincerely,

A handwritten signature in cursive script, appearing to read "Mark E. Fesmire", followed by a large, stylized flourish or initial.

Mark E. Fesmire, P. E.  
Director

MEF/ms

cc: New Mexico Oil Conservation Division – Artesia  
U. S. Bureau of Land Management – Carlsbad  
File: NSL-4544

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☒ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
DAVID H. ARRINGTON OIL & GAS INC

3. Address  
PO BOX 2071 MIDLAND TX 79702

3a. Phone No. (Include area code)  
(432)682-6685

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface 2330' FSL & 860' FWL

At top prod. interval reported below 2330' FSL & 860' FWL

At total depth 2330' FSL & 860' FWL

14. Date Spudded

06/07/2005

15. Date T.D. Reached

08/15/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.  
03/07/2006

18. Total Depth: MD 8610'  
TVD

19. Plug Back T.D.: MD 5000'  
TVD

20. Depth Bridge Plug Set: MD 6146, 5000'  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
NA

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	CONDUCTOR		SURFACE	345		WELDED			
12 1/4	8 5/8	32#		1336		805 SXS		SURFACE	CIRC 150 SX TO
7 7/8	5 1/2	17#		8610		1775 SXS		3800	PIT
									CIRC 15 SX TO
									PIT

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	4939'	NA						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	8258	8271	5025-5035	NA	20	non-productive-PLUGGED
B) MORROW	8134	8142	4776-4919	NA	60	PRODUCING
C) LOWER CISCO	6496	6640				
D) MIDDLE CISCO	6382	6430				

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5025-35	5000 GAL 15% NEFE HCL + CIBP SET @ 5000' W/ 2 SX CMT
4776-4919	FRAC W/ 1825 BBLs & 83520# WHITE SAND AND 23280# SLC SAND
6146'	CIBP SET W/ 2 SX CMT

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choice Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUN 29 2006

GARY GOURLEY  
PETROLEUM ENGINEER

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/10/2006	03/23/06	24	→	22	TSTM	23	52.6	NA	PUMPING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
NA	60	0	→	22	TSTM	23	NA	PRODUCING	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

USED FOR FUEL

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
ABO SHALE	3700	3840	SHALE		
ABO CARB	3840	4766	DOLOMITE		
WOLFCAMP	4766	6146	LIME, SHALE		

## 32. Additional remarks (include plugging procedure):

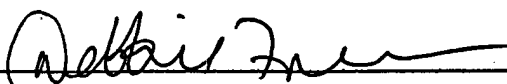
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DEBBIE FREEMANTitle ENGINEER TECH

Signature

Date 06/19/2006

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I  
P. O. Box 1980  
Hobbs, NM 88241-1980

DISTRICT II  
P. O. Drawer DD  
Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd.  
Aztec, NM 87410

DISTRICT IV  
P. O. Box 2088  
Santa Fe, NM 87507-2088

State of New Mexico  
Department of Minerals, and Natural Resources

Form C-102  
Revised 02-10-94

Instructions on back

Submit to the Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

## OIL CONSERVATION DIVISION

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

☒ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-31498	Pool Code	Pool Name Wildcat; Cisco (oil)
Property Code	Property Name GREEN WOOLEY-BOGGER FEDERAL '5'	Well Number 1
GRID No. 5898	Operator Name DAVID H. ARRINGTON OIL & GAS, INC.	Elevation 3768'

#### " SURFACE LOCATION

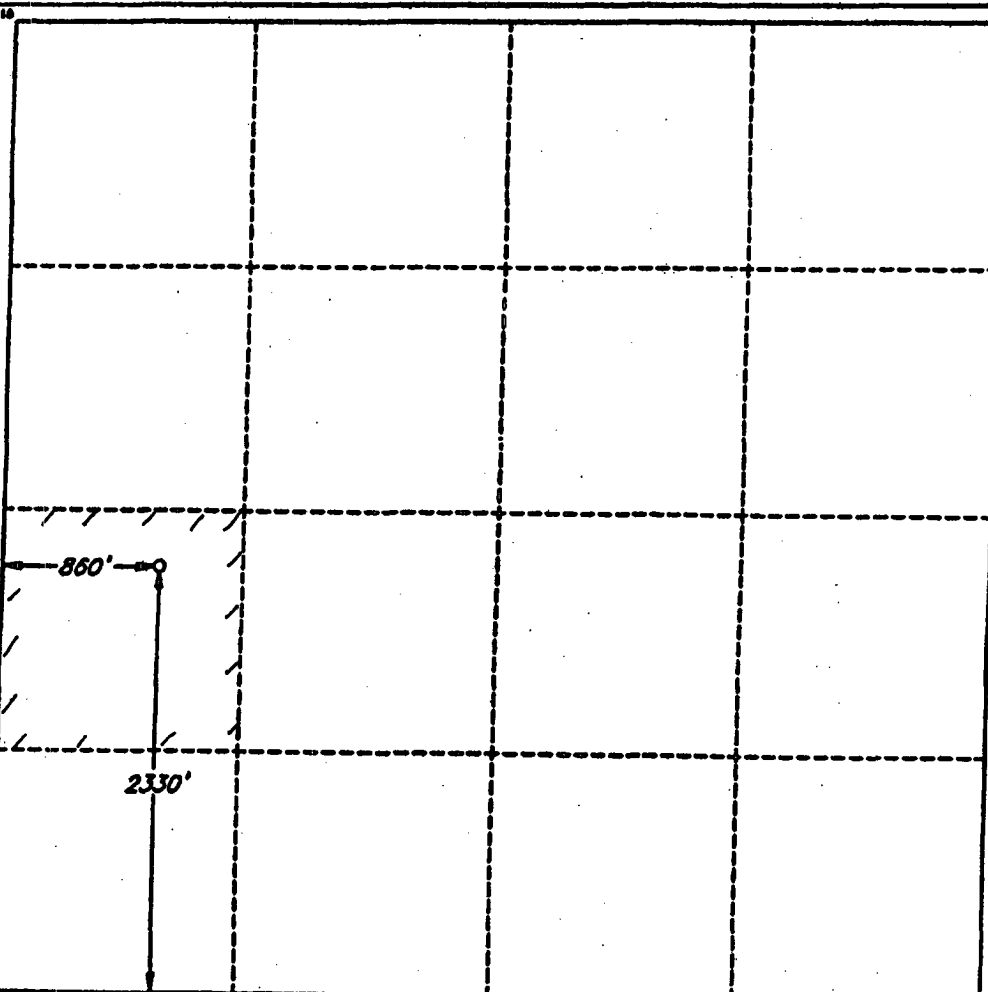
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
L	5	19 SOUTH	24 EAST. N.M.P.M.		2330'	SOUTH	860'	WEST	EDDY

#### "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 40	Joint or Infill	Consolidation Code	Order No. NSL-4544 (A)
-----------------------	-----------------	--------------------	---------------------------

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature  
*Ann E. Ritchie*

Printed Name  
ANN E. Ritchie

Title  
Regulatory Agent

Date  
7-3-06

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey  
NOVEMBER 13, 2000

Signature and Seal of Professional Surveyor

*V. L. Reznor*  
11/15-2000

Certification No.  
V. L. REZNOR R.P.S. #7920

JOB #72753 / 76 NE / JCP



DISTRICT II  
P. O. Drawer DD  
Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd.  
Aztec, NM 87410

DISTRICT IV  
P. O. Box 2088  
Santa Fe, NM 87507-2088

## OIL CONSERVATION DIVISION

P. O. Box 2088  
Santa Fe, New Mexico 87504-2088

Instructions on back

Submit to the Appropriate  
District Office  
State Lease - 4 copies  
Fee Lease - 3 copies

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

(well drilled & P.A'd by  
David Arrington  
OIL & GAS, INC.)

1 API Number	2 Pool Code	3 Pool Name <i>Antelope Sink Maroon</i>
4 Property Code	5 Property Name <i>[REDACTED]</i>	6 Well Number 1
7 OGRID No.	8 Operator Name DAVID H. ARRINGTON OIL & GAS, INC.	9 Elevation 3768'

#### " SURFACE LOCATION

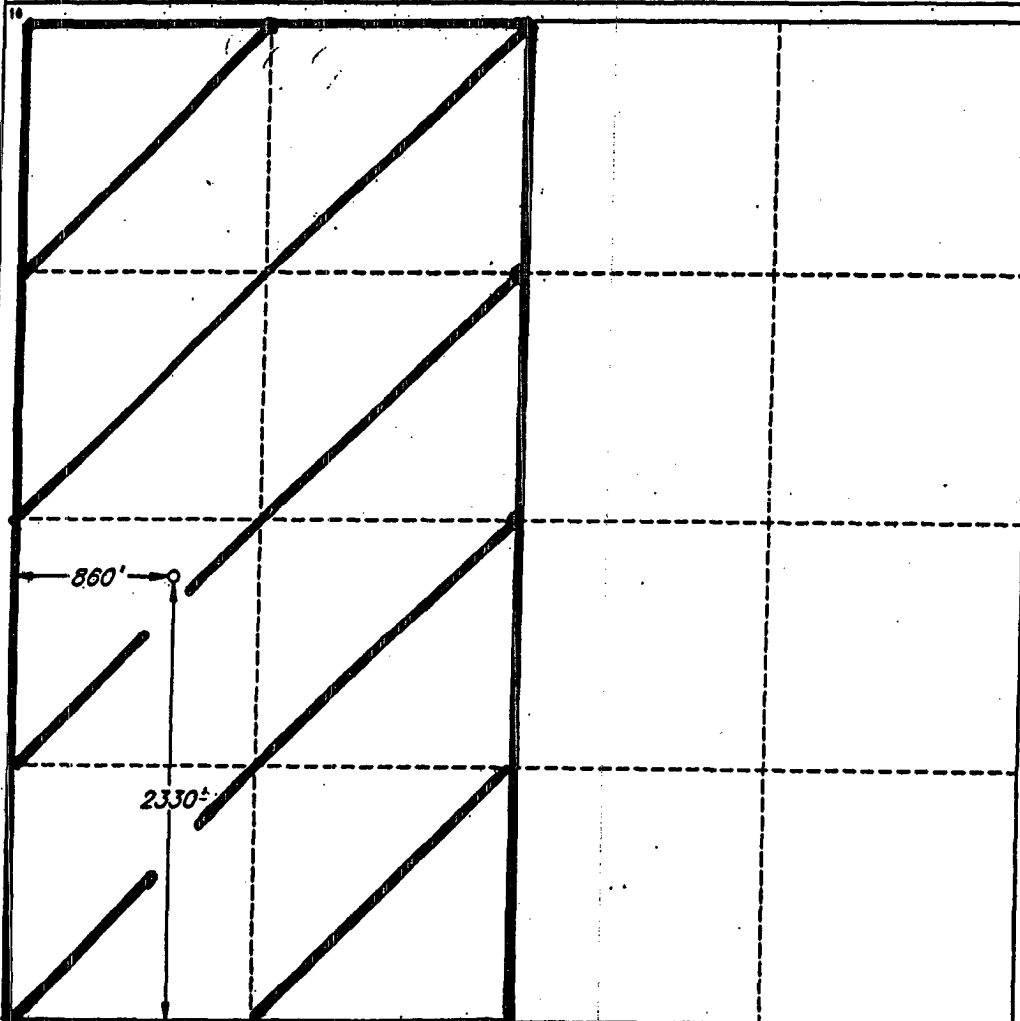
UL or lot no. L	Section 5	Township 19 SOUTH	Range 24 EAST, N.M.P.M.	Lot Ida	Feet from the 2330'	North/South line SOUTH	Feet from the 860'	East/West line WEST	County EDDY
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#### " BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
---------------	---------	----------	-------	---------	---------------	------------------	---------------	----------------	--------

12 Dedicated Acres 320	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN  
CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATOR CERTIFICATION

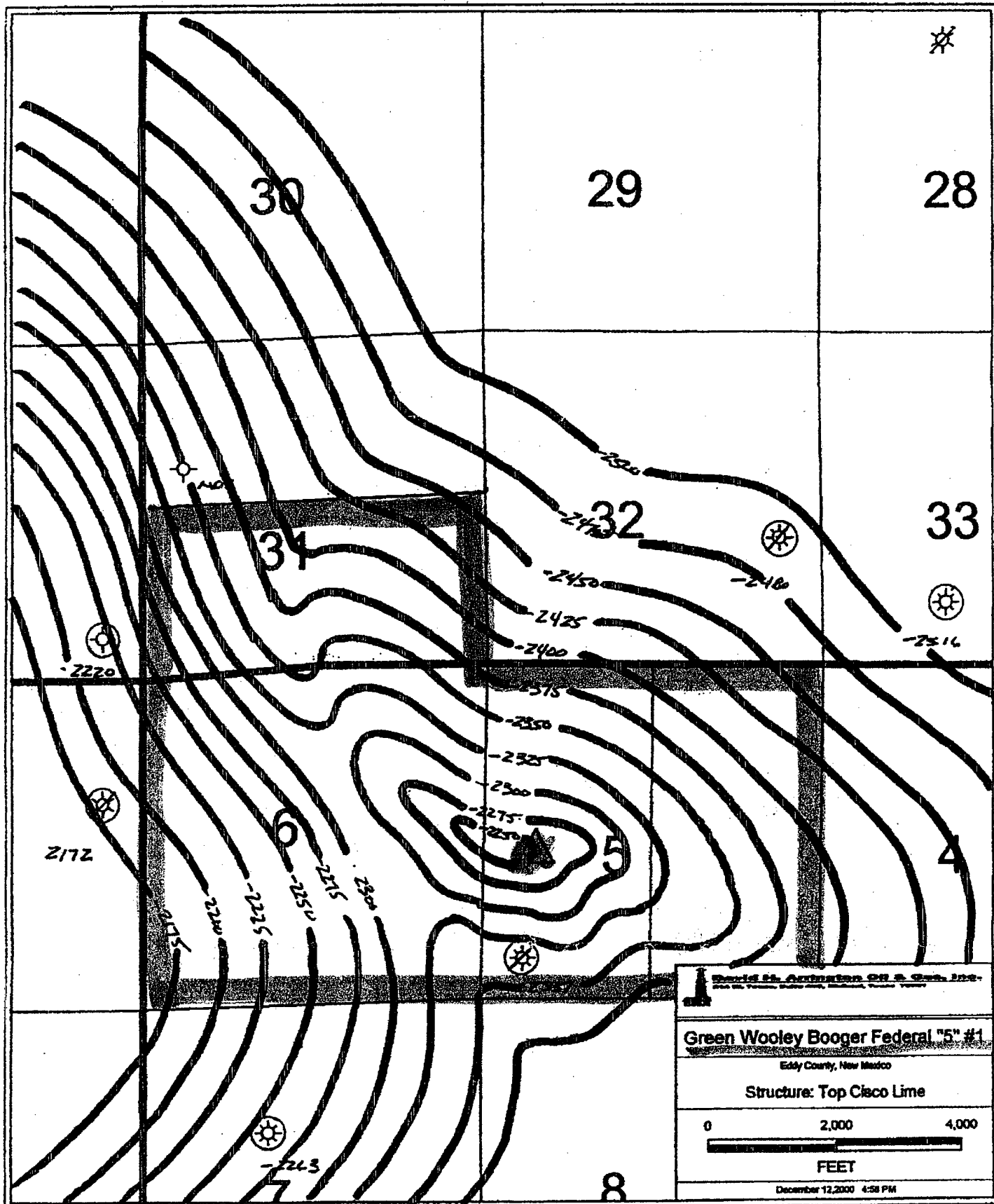
I hereby certify that the information  
contained herein is true and complete  
to the best of my knowledge and belief.

Signature <i>[Signature]</i>
Printed Name <i>Bruce Baker Jr.</i>
Title <i>Exploration Manager</i>
Date <i>11-19-00</i>

#### SURVEYOR CERTIFICATION

I hereby certify that the well  
location shown on this plat was  
plotted from field notes of actual  
surveys made by me or under  
my supervision, and that the  
same is true and correct to the  
best of my belief.

Date of Survey NOVEMBER 13, 2000
Signature and Seal of Professional Surveyor <i>[Signature]</i>
Certification No. V. L. 88208
JOB NO. 334K 176 MS / JCP



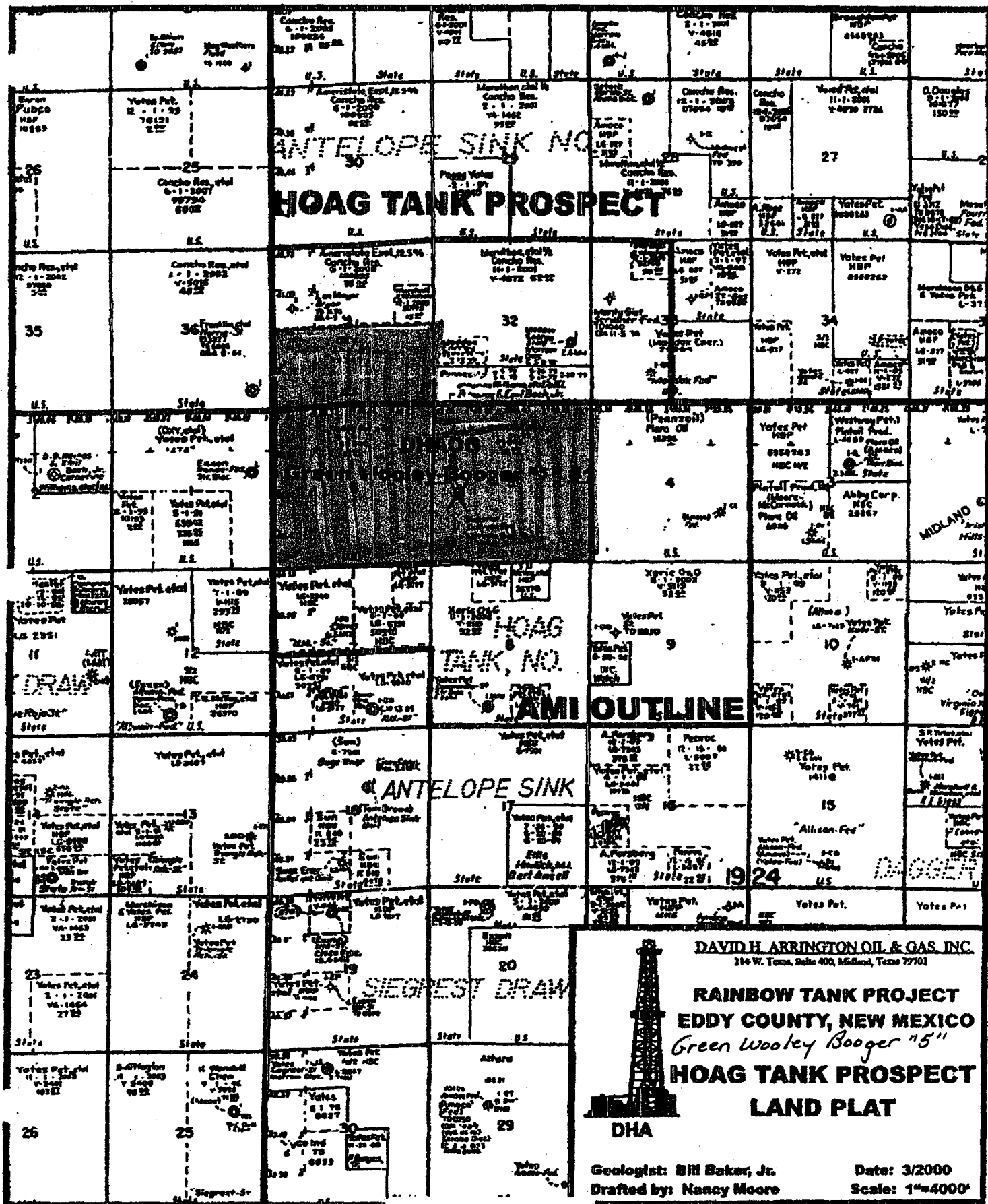


EXHIBIT A

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

COPY

Form C-104  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address DAVID H. ARRINGTON OIL & GAS INC PO BOX 2071 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 5898
		<sup>3</sup> Reason for Filing Code/ Effective Date RC 3/6/06
<sup>4</sup> API Number 30 -015-31498	<sup>5</sup> Pool Name WILDCAT;	<sup>6</sup> Pool Code 96542
<sup>7</sup> Property Code 26995	<sup>8</sup> Property Name GREEN WOOLEY BOOGER FEDERAL 5	<sup>9</sup> Well Number 1

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	5	19S	24E		2330	SOUTH	860	WEST	EDDY

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code PUMPING	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
034053	PLAINS MARKETING, LP Three Allen Center, 333 Clay St, Ste 1600 Houston, TX 77002		O	UNIT L, SEC 5, T19S, R24E EDDY COUNTY, NM

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description
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V. Well Completion Data

<sup>25</sup> Spud Date 06/07/2005	<sup>26</sup> Ready Date 03/07/2006	<sup>27</sup> TD 8610' MD	<sup>28</sup> PBD 5000' MD	<sup>29</sup> Perforations 4776-4919'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
12 1/4	CONDUCTOR	345	WELDED		
12 1/4	8 5/8	1336	805 SX		
7 7/8	5 1/2	8610	1775 SX		

VI. Well Test Data

<sup>35</sup> Date New Oil 03/23/2006	<sup>36</sup> Gas Delivery Date	<sup>37</sup> Test Date 03/23/2006	<sup>38</sup> Test Length 24 HRS	<sup>39</sup> Tbg. Pressure 60	<sup>40</sup> Csg. Pressure 0
<sup>41</sup> Choke Size NA	<sup>42</sup> Oil 22	<sup>43</sup> Water 23	<sup>44</sup> Gas 0	<sup>45</sup> AOF	<sup>46</sup> Test Method PUMPING
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Debbie Freeman</i>			OIL CONSERVATION DIVISION		
Printed name: DEBBIE FREEMAN			Approved by:		
Title: ENGINEER TECH			Title:		
E-mail Address: DEBBIE@ARRINGTONOIL.COM			Approval Date:		
Date: 06/22/2006		Phone: (432)682-6685			