

OCD-ARTESIA

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
JUN - 8 2006
OCD-ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-0560353
2. Name of Operator CHI OPERATING, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 1799 MIDLAND, TEXAS 79702	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, T., R., M., or Survey Description) BHL 990' FNL & 300' FEL, Sec.11-19S-30E	8. Well Name and No. Munchkin Federal #9
	9. API Well No. 30-015-34293
	10. Field and Pool, or Exploratory Area BENSON DELAWARE
	11. County or Parish, State Eddy

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 8 3/4" hole to 5233'. E-logged, ran 5 1/2"-J-55-17# and set @ 5233'. Cmt'd in two stages as follows: 1st stage 400 sks "C"+.4%D161+.2% D65+.3% D79+.2% D46, circ 90 sks off tool to pit. 2nd stage DV @ 3679' - Lead - 1050 sks "C"+15% gel, +10% salt+2 pps Gils. Tail - 50 sks "C"+.2% SMS. Good returns Did not circ, calc TOC @ 600'. Set slips, ND & NU wellhead. Released rig 5/27/06. Waiting on completion.

ACCEPTED FOR RECORD

JUN - 7 2006

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

GARY GOURLEY
5/30/06 LEUM ENGINEER

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U. S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.