													5	
Submit To Appropriate	District	Office			State of New Mo	exico)				r			Form C-105
State Lease - 6 copies Fee Lease - 5 copies			Ene	rgy, M	Ainerals and Na	tural	Res	ources	_			<u>F</u>	Revised M	March 25, 1999
District I				03 /					- 1	WELL API				
1625 N. French Dr., Ho District II	obbs, NI	И 88240		0	il Conservation I)ivisi	ion			<u>30-015-319</u>				
811 South First, Artesia	a, NM 8	8210		12	220 South St. Fra	ncis I	Dr.			5. Indicate		ease		•
District III 1000 Rio Brazos Rd., A	Aztec N	M 87410			Santa Fe, NM 8	7505			L	STA			EE	
District IV										State Oil &	Gas Lease	No.		
1220 S. St. Francis Dr.	, Santa I	e, NM 87505								V-5071				
WELL CO	MPI	ETION C	R RECO	MPLE	ETION REPOR	LA	MD	LOG					<u> </u>	
la. Type of Well:		1			OTHER 24252	627.	²⁸ 2	9.	_ ['	7. Lease Na	me or Unit A	greem	nent Name	
b. Type of Comple		GAS WELL	X DR	Y 🗀	OTHER 12	-	_	<u> </u>	-	Danasa /	470 Ct~+			
NEW WOI			PLUG	DIF	c /o/	7		3/	1	Bonanza A	ALW SIGI	e C0	וווכ	
	VER [DEEPEN[BACK	RI	ESVR TOTHE	GR 9	กกว	۱ احد						
2. Name of Operator	-				O RI	Cru		<u>ν</u>		8. Well No.				
Yates Petrole		`orporatio	n		026 OCD .	ADI	ED	4]				
3. Address of Opera		<u>orporano</u>			10	-DAI	LSI/	8/		·	ne or Wildca	at		
105 South 4th S		rtesia , NA	A 88210		15			~\/		Undesign a	ted Richa	ard Kr	nob Atol	ka Morrow
				_	South Line			76 <u>/</u>						
4. Well Location				_	· DI	213	111							
Unit Letter	<u> P</u>	: 660	Feet From TI	1eS		and .		660		_ Feet From T				Line
Section		17	Township		185	Ran	- ي	25E		NMPN		ddy		
10. Date Spudded	11. Da	ite T.D. Reach	ed 12. D	ate Con	npl. (Ready to Prod.)		13. E	Elevations (RKB, RT, GR	, etc.)		lev. Casing	head
RH 4/29/02		8/5/02			3/1/03				356	9' GR		NA		
RT 7/15/02				15 761			Ĺ,	10.1		D		761	1 7 1	
15. Total Depth		16. Plug Back			Multiple Compl. How nes?	Many		18. Interva Drilled By		Rotary Tools	0001	1 .	ole Tools	
8800'	1	830	,	201	103.			Dillied Dy		40'-8	800	NA	`	
19. Producing Interv	/al(s), c	of this complete	ion - Top, Bott	om, Nai	me		•			2	0. Was Dire	ctiona	l Survey M	lade
8168'-8176' A													No	
21. Type Electric an										22. Was Well	Cored			
CNL, High Res	soluti	<u>on Latero</u>								No				
23.					ECORD (Report	all st			<u>:11)</u>					
CASING SIZE		WEIGHT	LB./FT.		DEPTH SET		HOI	E SIZE		CEMENTIN			AMOU	NT PULLED
20"			40.11		40'		17.1/0			Conductor				
13-3/8"		48#		400'			17-1/2"			450 sx (Circ)				
	5/8"		24#		1153'			12-1/		123	30 sx (circ			
4-1	/2"		11.6#		8800'	_		7-7/			1875			
24.			I	LIN	ER RECORD	T = ==			25.		UBING RI			
SIZE	TOP		BOTTOM		SACKS CEMENT	SCR	REEN		SIZ		DEPTH S	ET_		KER SET
			} 			↓			2-3	/8"	6921'		692	<u>'l'</u>
			<u> </u>			<u> </u>								
26. Perforation re	,									CTURE, CE				
8506'-8522' (65 8374'-8408' (14		7608'-762 6984'-700				DEF	PTH I	NTERVAL		AMOUNT A	ND KIND N	1ATER	RIAL USE	<u>ن</u>
8168'-8176' (32		7008'-701				-								
7486'-7490' (5)		7008 -701								See Atto	icned Sh	eet		
7590'-7600' (1)		7022'-702												
28					PRO	DUC	CTIC	N						

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status Prod. or Shut-in SIWOPL

Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - Oil Patio Gas - MCF Water - Bbl. Test Period 9/4/02 24 3/8" 112 N/A 0 Calculated 24-Flow Tubing Press. Oil - Bbl. Casing Pressure Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 20 psi Hour Rate Packer 0 112 0 N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold when produced

Test Witnessed By **Curtis Tolle**

30. List Attachments

Logs and Deviation Survey
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Signature Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>March 17, 2003</u> Yates Petroleum Corporation Bonanza AZQ State Com #1 API 30-015-31969 Section 17 T18S R25E Eddy County, NM

27. Acid, shot, Fracture, Cement Squeeze, etc. Depth Interval Amount and Kind of Material Used

<u>Depin interval</u>	<u>Amount and Kind of Material Used</u>
8506'-8522'	Acidize w/3.5 bbls acid
	Acidize w/1500g 7-1/2% Morrow acid and 1000 SCF/bbl N2
8506'-8522'	Squeezed perfs w/150 sx Class H
8374'-8408'	Acidize w/2000g 7-1/2% MSA acid
8168'-8176'	Acidize w/3000g 7-1/2% MSA acid
	Frac w/30,000g 40# linear binary and 30,000# tempered DC
	20/40 sand
7590'-7620'	Acidize w/2500g gelled 20% IC acid and 36 balls
7486'-7490'	Acidize w/1000g 20% gelled IC acid and 7 balls
6984'-7028'	Acidize w/3500g 20% gelled IC acid and 51 balls

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico

T. Penn. "B"

T. Penn. "C"_____ T. Penn. "D"

T. Leadville_____

 T. Anhy
 Brushy Canyon
 T. Ojo Alamo

 T. Salt
 T. Strawn
 7970'
 T. Kirtland-Fruitland

B. Salt T. Atoka 8148' T. Pictured Cliffs T. Yates _____ T. Miss ____ T. Cliff House ____

T. 7 Rive	ers			T. Devonian		T. Menefe	e		T. Madison
T. Queen	1			T. Siluro-Devonian		T. Point L	ookout		T. Elbert
T. Grayb	urg			T. Siluro-Devonian T. Montoya		T. Mancos	3		T. McCracken
T. San A	ndres		737'	T. Simpson		T. Gallup			T. Ignacio Otzte
T. Glorie	ta	2	128'	T. McKee		Base Gree	nhorn		T. Granite
T. Paddo	ck			T. Ellenburger		T. Dakota			T. Spear
				T. Gr. Wash		T. Morriso	n		A Interval
		3	<u>466'</u>	T. Delaware Sand		T.Todilto			B Interval
				T. Bone Springs		T. Entrada			C Interval
T. Abo _		4	114'	Upper Yeso	2247	T. Wingate	e		T
T. Wolfc	amp	5	<u>243'</u>	Lower Yeso	3586'	T. Chinle			T
B Zone				Upper Penn	6449'	T.			Т.
T. Penn (Clastics			Morrow	8490'	T. Permian	n		T.
T. Cisco				MorrowChester	8684'	T. Penn "A	Α"		T
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Include	data on	rate of wate	ar inf	low and elevation to					
								fact	
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190. 5, 1	110111	•••••							
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