Submit 3 Copies To Appropriate District State of New Mexico Form C-103 Ceffice . May 27, 2004 Energy, Minerals and Natural Resources District 1. WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-005-60999 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 LG-6693 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUSTICE IVED Ned State 8. Well Number PROPOSALS.) 3 1. Type of Well: Oil Well Gas Well Other P&A 2. Name of Operator 9. OGRID Number Yates Petroleum Corporation 025575 3. Address of Operator 10. Pool name or Wildcat 105 S. 4th Street, Artesia, NM 88210 Pecos Slope Abo, West 4. Well Location 1980 Unit Letter T. feet from the South 660 feet from the line and West line 8 9S **Township** 23E **NMPM** Section Range Chaves County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3938'GR Pit or Below-grade Tank Application or Closure Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PLUG AND ABANDON □ PERFORM REMEDIAL WORK □ REMEDIAL WORK ALTERING CASING [**TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS.□ **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB П OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/30/05 - Set CIBP at 2878' with 35' cement on top. Spotted 25 sx cement at 1265'. WOC. Tagged at 868'. Spotted 15 sx cement at 150' to surface. 8/31/05 - Cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED. FINAL REPORT. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE_ TITLE Regulatory Compliance Supervisor DATE September 1, 2005 Tina Huerta Type or print name E-mail address: <u>tinah@ypcnm.com</u> Telephone No. <u>505-748-1471</u> For State Use On **Gerry Guye** APPROVED BY: DATE JUL 1 8 2006 **TITLE** Deputy Field Inspector

District II - Arlesia

Conditions of Approval (if any):



mailed 7-5-06

MT-Prod

Mark H-eng-9-1-05.

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

RECEIVED.

JUL - 6 2006

Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210

Form C-103 Report of Plugging for your Ned State #3-Sec 8-T95-R33E-30-005-60999 Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- 1. All pits have been filled and leveled.
- 2. Rat hole and cellar have been filled and leveled.
- 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- 5. The dead men and tie downs have been cut and removed.
- 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.

7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

Mark Hosbin 6/30/06

Van Barton Field Rep. II

Eng in Change