

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC

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JUL - 6 2006

OCC-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NM-27061

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Crosby TV Deep Federal #1

9. API Well No.

30-005-61618

10. Field and Pool, or Exploratory Area

Wildcat Wolfcamp

11. County or Parish, State

Chaves County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

505-748-1471

4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)

660'FNL & 660'FEL of Section 15-T8S-R25E (Unit A, NENE)

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

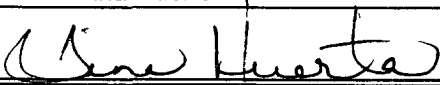
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Set a 2-7/8" CIBP in casing at 4500' with 35' cement on top.
2. Perforate squeeze holes in 2-7/8" casing at 3340'.
3. RU pump truck to tie onto the 2-7/8" casing to pump 275 sx cement down 2-7/8" back up the 4-1/2" annulus to surface, leaving hole full of cement.
4. Install dry hole marker and clean location as per regulated.

Accepted for record
NMOCAPPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS ATTACHED

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Tina Huerta	Title Regulatory Compliance Supervisor
Signature 	Date June 28, 2006
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	PETROLEUM ENGINEER JUL 03 2006
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	

WELL NAME: Crosby TV Federal #1 FIELD: Pecos Slope
 LOCATION: 660' FNL & 660' FEL Sec 15-8S-25E Chaves County, NM
 GL: 3,599.3" ZERO: KB: 3,610.3'
 SPUD DATE: 1/1/83 COMPLETION DATE: 1/24/83
 COMMENTS:

CASING PROGRAM

10-3/4" 40.5 #/ft J-55 ST&C	846'
4-1/2" 9.50#/ft J-55, ST&C	4,175'
2-7/8" 6.50#/ft L-80 FJ	5,381'

14-3/4
Hole

Before PA

13-3/8" @ 858 w/675 sx (circ)

10-3/4" at 846'

1" ed from 1,500' with 300 sx

TOC: 3,210' CBL

TOC: 3,360' CBL on 11/5/02

3,805-4,024' squeezed
w/200' +/- sx on 9/23/02

4-1/2" @ 4,175'

10-3/4" set at 846', cemented
with 700 sx circ to surface

1" f/1,500' with 300 sx

3,805-4,024' w/16 holes, shot
1/18/83 squeezed with 200 +/- sx
on 9/23/02

4-1/2" at 4,175' cemented w/350
sx

Silurian:
5308-5,318' w/4 jsp

2-7/8" set at 5,381', cemented
with 70 sx.

7-7/8" Hole

3-7/8" Hole

CIBP @ 4,590' w/ 35' cmt

CIBP @ 5,150' w/ 35' cmt

CIBP @ 5,300' w/ 35' cmt

PBTD: 5,371'

Wolfcamp: 4,550 - 4,556' w/ 36 holes
(36 holes total)

Wolfcamp: 4,596-4,602' w/ 36 holes
(36 holes total)

Strawn: 5,172'-5,240' w/156 holes total

Silurian: 5,308'-5,318'

2-7/8" set @ 5,381'

TD: 5,382'

Not to Scale
10/3/05
DC

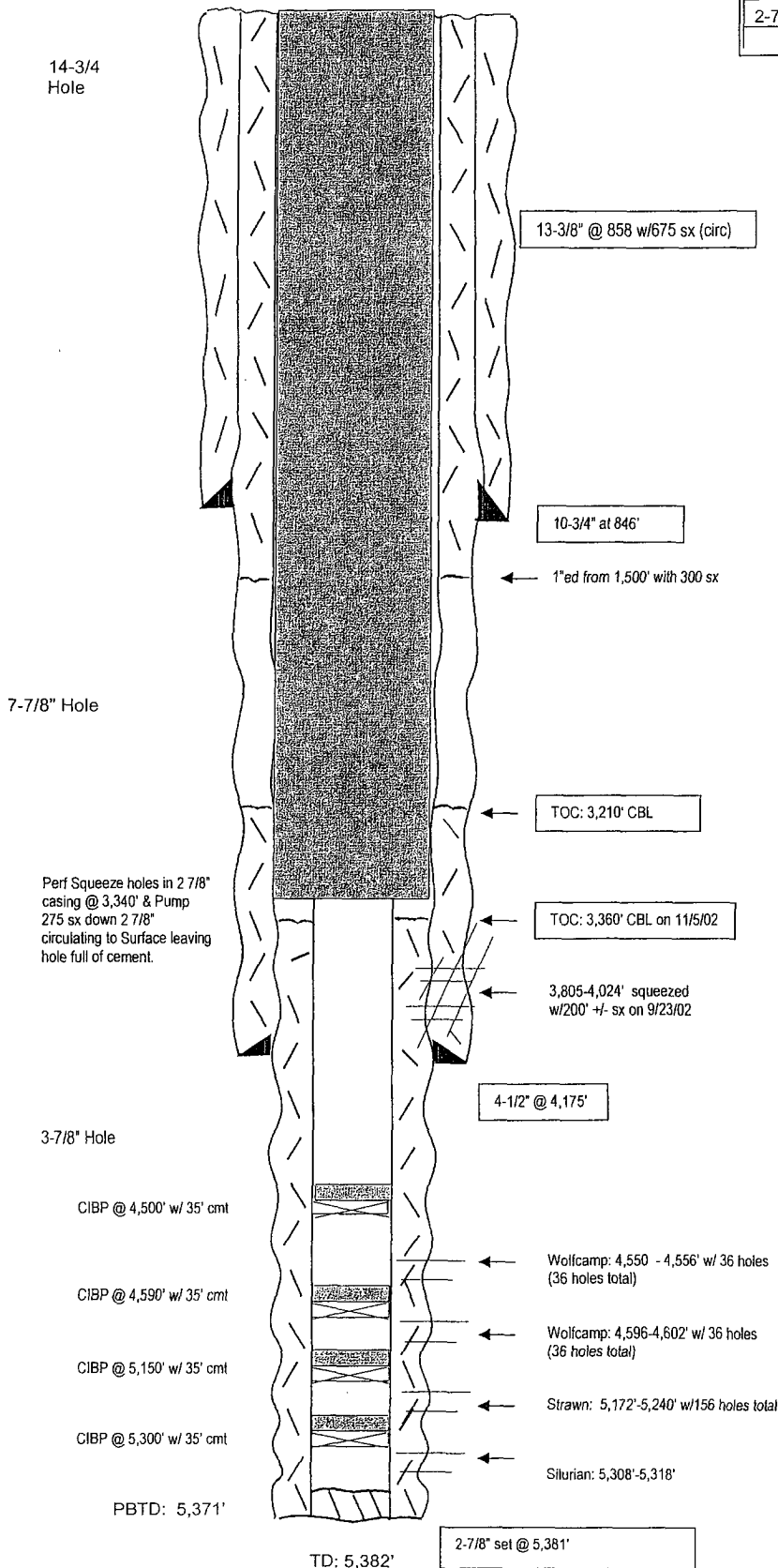
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AFTER PA

10-3/4" set at 846', cemented with 700 sx circ to surface
 1" /1,500' with 300 sx
 3,805-4,024' w/16 holes, shot 1/18/83 squeezed with 200 +/- sx on 9/23/02
 4-1/2" at 4,175' cemented w/350 sx
 Silurian: 5308-5,318' w/4 jspf
 2-7/8" set at 5,381', cemented with 70 sx.



Not to Scale
 10/3/05
 DC