

**N.M. Oil Cons. DIV-Dist. 2**  
**1301 W. Grand Avenue**  
**Artesia, NM 88210**

Form 3160-4  
 (April 2004)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

FORM APPROVED  
 OMB NO. 1004-0137  
 Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM-32311	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator MCKAY OIL CORPORATION		7. Unit or CA Agreement Name and No.	
3. Address    P. O. BOX 2014 ROSWELL, NM 88202-2014		8. Lease Name and Well No. INEXCO FED #6	
3a. Phone No. (include area code) 505-623-4735		9. AFI Well No. 30-005-63740 0051	
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface    990' FSL, 990' FWL  At top prod. interval reported below  At total depth    4260'		10. Field and Pool, or Exploratory 82740	
14. Date Spudded 07/06/2005		15. Date T.D. Reached 07/26/2006	
16. Date Completed    02/22/2006 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 4279'	
18. Total Depth: MD TVD 4260'		19. Plug Back T.D.: MD TVD 4156'	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Cement, CNL (Mailed directly to Schlumberger)	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

**RECEIVED**  
**JUL 12 2006**  
**OLD-ARTESIA**

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	24#	0	1012'		575sks Cls C			
7 7/8"	5 1/2"	15.5#	0	4128'		1010sks Cls C			
						596sks POZ			

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3843'	2870'						

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Tubb	4146'	2978'	See Below in Section 30			
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
4146' - 2978'	Acidize w/1,450gal 10% HCL
	Frac w/41,790gal 70OC02
	190,980lbs 16/30 brown sand
	14,080lbs resin sand 16/30

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/23/2006	02/23/2006	4	→	0	323	0	n/a		Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64	650	650	→	0	1938	0	n/a		

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

**ACCEPTED FOR RECORD**  
**Producing**  
**DAVID R. GLASS**  
**JUL 10 2006**  
**DAVID R. GLASS**  
**PETROLEUM ENGINEER**

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

  

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Tubb	4142'	4146'	2spf Perf Status - Open		
	4021'	4055'	2spf Perf Status - Open		
	3978'	3996'	2spf Perf Status - Open		
	3876'	3879'	2spf Perf Status - Open		
	3848'	3857'	2spf Perf Status - Open		
	3702'	3714'	1spf Perf Status - Open		
	3537'	3539'	1spf Perf Status - Open		
	3056.5'	3063.5'	1spf Perf Status - Open		
	2978'	2985'	1spf Perf Status - Open		

32. Additional remarks (include plugging procedure):

Logs mailed directly to Schlumberger

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Carol Shanks

Title Production Analyst

Signature

Carol Shanks

Date 06/30/2006

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.