State Lease - 6 copies	nei Onice	State of New Mexico			Form C-105					
Fee Lease - 5 copies	Fee Lease - 5 copies Energy, Minerals and Natural Resources Revised June 10, 20							0, 2003		
<u>District I</u> 1625 N. French Dr., Hobbs,	NIM 88240						WELL API NO.			
District II	14101 802-40		Oil Conservation Division				30-005-63753			
1301 W. Grand Avenue, Ar	tesia, NM 88210						5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec	NM 87410		1220 South St. Francis Dr.				TATE		FEE	
District IV	, 14 41 8/410		Santa Fe, NM 8	37505				Lease No.		
1220 S. St. Francis Dr., San	ta Fe, NM 87505					VA-223		Bouse 1 (o.	•	
WELL COM	DIETIONO	D DECOMB	LETION REPOR	T AND	106					
	PLETIONO	K KECOMP	LETION REPOR	CIAND	LUG	Control of Higher Additional of	Contraction of the second second			
1a. Type of Well:	a.a.v.	7	000000			7. Lease N	ame or Un	it Agreemer	nt Name	
OIL WELL	GAS WELL	DRY X	OTHER							
b. Type of Completion	•					Stadium	State Un	it.		
· · — ·		EN PLUG	DIFF.	AMI	END					
WELL OVE		BACK								
2. Name of Operator		Briefe	TEBOTIC.	HEC	EFVETS	8. Well No	D.			
Yates Petroleum Co	rporation			21.11	- 0	1				
3. Address of Operator				JUL	1 2 2006	9. Pool nar	ne or Wild	cat		
105 South Fourth St	treet. Artesia, l	NM 88210	(505) 748-1471	00b-	MITEOL					
4. Well Location			()			<i></i>			***	
Unit Letter]	F : 198	Feet F	rom The North		_ Line and _	1980	Feet Fron	n The	West	_Line
	6	Township	12S	Range		NM			Chaves C	County
10. Date Spudded 11.	Date T.D. Reache	d 12. Date C	ompl. (Ready to Prod.)	13. I		F& RKB, RT,	GR, etc.)	14. E	llev. Casinghead	
RH 9/30/05	6/25/06		6/26/06			3458'GR				
RT 6/7/06						3472'KB				
15. Total Depth	16. Plug Back	T.D. 17. 1	f Multiple Compl. How	Many	18. Interval	s Rotary To	ols	Cal	ble Tools	
6110'			Zones?		Drilled By	80)'-6110'			
19. Producing Interval(s)), of this completion	on - Top, Bottom, 1	Name				20. Wa	s Direction	al Survey Made	
							No			
21. Type Electric and Ot						22. Was '	Well Cored	1		
CNL, Hi-Res Later	olog Array, Bo	rehole Comper	nsated Sonic			No				
23.		CASING	RECORD (Report	all strings	set in wel	11)				
CASING SIZE	WEIGHT		DEPTH SET		LE SIZE		TING REC	ORD	AMOUNT PULI	ED
20"	Condu	ctor	80'							
8-5/8"	24#	#	1110'	12	2-1/4"	166	9 sx (circ	2)		
			1110'-6110'	7.	-7/8"		penhole			
	_						<u></u>			
24.	 		NER RECORD			 25.	TURIN	IG RECOI	SD	
SIZE TO	P	BOTTOM	SACKS CEMENT	SCREEN		SIZE		PTH SET	PACKER SE	-T
J. J	-	BOTTOM	Griento Obinbiti	BOILDEIT		<u> </u>			MINERALKER	/ 1
				 						
26. Perforation record				27 101	D. OHOW.	CD A COTT ID C	CEL	T COLIET	77. 1770	
26. Perforation record	(interval, size, an	number)				FRACTURE,				
				DEPIHI	NTERVAL	AMOUN	II AND K	INDMATE	RIAL USED	
				<u> </u>						
				ļ						
	-									
28			PRO	DUCT	ION					
Date First Production	Pro	duction Method (Flowing, gas lift, pumpin			Well St	atus (Prod	or Shut-in)	
1		,						Plug and		
Date of Test Ho	urs Tested	Choke Size	Prod'n For	Oil - Bbl		Gas - MCF		ter - Bbl.	Gas - Oil Ra	tio
			Test Period]						
Flow Tubing Ca	sing Pressure	Calculated 24-	Oil - Bbl.	Gas -	MCF	Water - Bbl		Oil Gravit	y - API - (Corr.)	
Press.	Ŧ	Hour Rate	1			1			. ,,	
<u> </u>	_	1	1			1		1		
29. Disposition of Gas (Sold, used for fuel	, vented, etc.)			***	•	Test \	Witnessed B	By	
30. List Attachments										
Logs, Deviation Survey										
31 .I hereby certify th	31 .I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
	1/	D	nted							
Signature (منالح مم		me <u>Tina Huerta</u>	Titla 1	2 emilator	Compliana	e Sunan	risor Da	te June 20 200	16
- Samuel C	- The	INC	ino _ ima ilucita	11116]	Cogulator y	Compilatio	c bupery	1001 174	<u>vune 27, 200</u>	<u>,,,</u>
E-mail Address: tir	nah@ypenm.co	om								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

S	outheastern	New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B	
T. Salt		T. Strawn	5662'	T. Kirtland-Fruitland	T. Penn. "C	
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison	
T. Queen		T. Siluro-Devonian	5926'	T. Point Lookout	T. Elbert	
T. Grayburg	405'	T. Montoya		T. Mancos	T. McCracken	
T. San Andres	660'	T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta	1806'	T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		
T. Blinebry		T. Gr. Wash		T. Morrison		
T.Tubb	3338'	T. Delaware Sand		T.Todilto		
T. Drinkard		T. Bone Springs		T. Entrada		
T. Abo	4110'	Penrose	203'	T. Wingate		
T. Wolfcamp	4702'	Yeso	1918'	T. Chinle		
WC B Zone	4960'	Spear	5226'	T. Permian		
T. Cisco	5480'	Pre-Cambrian	6090'	T. Penn "A		
					OT OF CLE	

No. 1, from	to	No. 3, from	SANDS OR ZONES
No. 2, from	to	No. 4, from	to
	IMPORT	ANT WATER SANDS	
Include data on rate of water	er inflow and elevation to whi	ch water rose in hole.	
		feet	
No. 2, from	toto	feet	***************************************
No. 3, from	to	feet	***************************************
· · · · · · · · · · · · · · · · · · ·	TITIOI OCU DECC	ND TO	

			LITHOLOGY RECORD	(Attao	ch ado	litiona	l sheet if n	ecessary)
From	То	Thickness	Lithology	1	From	То	Thickness	

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology