N.M. Oil Cons. DIV-Dist. 2

Form 3160-4 (April 2004) UNITED STATES 1301

1301 W. Grand Avenue

FORM APPROVED
OMB NO. 1004-0137

DEPARTMENT OF THE INTERIOR Artesia, NM 88210

Expires: March 31, 2007 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 5. Lease Serial No. NM-96048 Gas Well Other Oil Well 1a. Type of Well X New Well Diff, Resvr., 6. If Indian, Allottee or Tribe Name b. Type of Completion: Work Over Deepen Plug Back Other: 2. Name of Operator 7. Unit or CA Agreement Name and No. Yates Petroleum Corporation 3a. Phone No. (include area code) 8. Lease Name and Well No. 3. Address 505-748-1471 Hackey Sack BHV Federal Com #1 105 S. 4th Str., Artesia, NM 88210 4. Location of Well (Report location clearly and in accordance with Federal requirements) 9. API Well No. RECEIVED 30-005-63798 990'FNL & 660'FWL (Unit D. NWNW) 10. Field and Pool, or Exploratory At Surface JUL 1 2 2006 Wolfcamp

11. Sec., T.,R.,M., on Block and GOH-MITTOM Same as above At top prod. Interval reported below Survey or Area Section 4-T14S-R27E 12. County or Parish 13. State Same as above At total depth **New Mexico** Chaves 5/7/06 15. Date T.D.Reached 16. Date Completed 17. Elevations (DF,RKB,RT,GL)* 14. Date Spudded X Ready to Prod. RH 2/21/06 RT 2/25/06 3/22/06 D&A 3421'GL 3435'KB 7300' 20. Depth Bridge Plug Set: 7300' 7480' 19. Plug Back T.D.: MD MD 18. Total Depth: MD NA TVD NA TVD NA TVD X No 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was Well cored? (Submit analysis) X No Was DST run? Yes (Submit report) CNL, Hi-Res Laterolog Array, Borehole X No (Submit copy) Yes Compensated Sonic, CBL Directional Survey? 23. Casing and Liner Record (Report all strings set in well) State Cementer No. of Sks & Slurry Vol. Size/Grade Wt.(#/ft.) Top (MD) Bottm(MD) Type of Cement (BBL) Cement Top* Amount Pulled Hole Size Depth 20' Cond. Surface 40' 17-1/2 430 1400 sx 13-3/8 48# Surface Surface 12-1/4" 9-5/8' 36# Surface 1506 750 sx Surface 8-3/4" 23#,26# Surface 7480 1450 sx Surface 24. Tubing Record Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Depth Set (MD) Packer Depth (MD) Size 2-7/8" 5530 25 . Producing Intervals Perforation Record Bottom Perf. Status Formation Perforated Interval Size No. Holes Top Wolfcamp 5616 5832 SEE ATTACHED SHEET B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material 7340'-7376' Acidize w/4500g 20% IC acid and 130 balls 5616'-5674' Acidize w/2000g 20% IC acid and 80 balls 5768'-5832' Acidize w/4000g 20% IC acid and 250 balls 28. Production - Interval A JUL Date First Oil Gravity Test Hours Test Oil Gas Water Gas Production Method Produced Date Tested Production BBL MCF BBL Corr. API Gravity 5/8/06 \Rightarrow 5/18/06 24 0 56 0 NA NA Flowing GARY GOURI FY ROLEUM ENGINEER Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas: Oil Well Statue Size Flwg. Press. Rate BBL MCF BBL Ratio 12/64" 210 psi Packer 0 56 0 NA Producing 28a. Production-Interval B Date First Test Hours Test Oil Water Gas Oil Gravity Gas Production Method Produced Date Production BBL MCF Tested BBL Corr. API Gravity \Rightarrow Choke Tbg. Press. 24 Hr. Oil Csg. Gas Water Gas: Oil Well Status Size Flwg. BBL Press. Rate MCF BBI Ratio \Rightarrow

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Julie 26, 2006	Signature		11	ne L	Just	ta) 		Date	June 2	28, 2006		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, fictitious or traudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation Hackey Sack BHV Federal Com #1 Section 4-T14S-R27E Chaves County, New Mexico

Form 3160-4 continued:

26. Perforation Record

Perforated Interval	Size	No. Holes	Perf Status
7340'-7350'		22	Under CIBP
7356'-7376'		42	Under CIBP
5616'-5622'		14	Producing
5646'-5662'		34	Producing
5672'-5674'		6	Producing
5768'-5774'			Producing
5780'-5784'			Producing
5788'-5808'			Producing
5818'-5832'			Producing
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