

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 015 01742
1. Type of Well: Oil Well Gas Well Other (Injection) X		5. Indicate Type of Lease STATE X FEE <input type="checkbox"/>
2. Name of Operator Melrose Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702		7. Lease Name or Unit Agreement Name Artesia Unit
4. Well Location Unit Letter <u>N</u> <u>990</u> feet from the <u>S</u> line and <u>1650</u> feet from the <u>W</u> line Section <u>35</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number Well #29
11. Elevation (Show whether DR, RKB, RT, GR, etc.):		9. OGRID Number 184860
		10. Pool name or Wildcat Artesia; Queen-Grayburg

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-27-06: Waiting & prep location for workover rig after failed MIT on 3-27-06.
3-29-06: Welded slip collar & 4 1/2" extension to surface w/bell nipple install wellhead. TIH w/packer & workstring, set @ 200'. Tested to surface 500 psi-held. TIH w/packer to 1800' & came up hole testing for leak-found hole in casing @ 732'. Shut-in & shut down.
3-30-06: Top cement on bond log is 1740'. Went in hole & spotted 2 sx cement on RBP.
4-3-06: Dug out around wellhead to 8 5/8" casing. Went in hole w/wireline & shot 3 squeeze holes @ 757'. Went in hole, broke down squeeze holes 2 bbl/min. Shut-in.
4-4-06: Rigged up cement trucks, pumped 200 sx lite cement w/3% salt, 3# gilsonite, 1/4# celloflake, 12.7# per/gal, 2.18 ft/3 yield. 77 bbls, pumped 100 sx Cl C 4% CaCl @ 15.2# per/gal 1.32 ft/3 yield. Circulated 40 sx good cement to pit.
4-27-06: Nipped up BOP, go in hole with plastic coated tubing. Went in hole w/AD 1 packer, set @ 310'. Shut-in. Waiting for squeeze.
4-29-06: Rigged up cement trucks, pumped 100 sx Cl C 2% CaCl @ 15.2# gal, displaced 4.5 bbls fresh water. Shut-in.
5-9-06: TOH w/locset packer, hunt hole 1835', set packer -sheared. TIH w/packer plug, set @ 1200', hunt hole found @ 815'. Shut-in.
5-11-06: Pressured up to 1000 psi waited 30 minutes & did not loose pressure. Field notified district OCD office. Installed chart in line, pressured up on casing to 500 psi for 30 minutes & didn't loose any pressure. Flange up well. Rig down.
(OCD represntative witnessed test & took chart.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Agent DATE 6-29-06

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381

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APPROVED BY [Signature] TITLE original chart in file DATE
Conditions of approval, if any: NMOC