Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-10222	
District III	1220 South St. Francis Dr.		5. Indicate Type of I STATE	Lease FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas L	
1220 S. St. Francis Dr., Santa Fe, NM 87505				•
SUNDRY NOT	ICES AND REPORTS ON V		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Jezebel State Com	
PROPOSALS.)  RECEIVED			8. Well Number	
1. Type of Well: Oil Well	1. Type of Well: Oil Well  Gas Well  Other			1H
2. Name of Operator			9. OGRID Number	
BOL	D ENERGY, LP	OCU-MITTEIN	23:	3545
3. Address of Operator			10. Pool name or Wildcat	
415 W. Wall, Suite 500 Midland, Texas 79701			Wildcat; Wolfcamp Gas	
4. Well Location				
Unit Letter A: 660 feet from the North line and 810 feet from the East line				
Section 36	Township 1  11. Elevation (Show wheth	8S Range 21E	NMPM	County <b>Eddy</b>
		4122' GR		
Pit or Below-grade Tank Application 🔲 o				
	ter Distance from neare			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Constru	iction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐				
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING			T JOB	
OTHER:		OTHER		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
•				
Drilled 8¾'' hole directionally to 7" casing point @ 4522' MD (4332' TVD @ 75° inclination) on 5/18/06. Reamed & conditioned hole for casing. Ran 106 jts (4506') of 7" 26.0# L-80 ULTFJ csg				
w/ FS & Landing Collar; csg set @ 4522' MD w/ LC @ 4477' MD. Schlumberger cmt'd csg w/ 250				
sx PVL w/ 12% gel, 0.3% D65 dispersant, 0.3% D46 anti-foam, 0.1% D112 FLA & 0.125 pps				
polyester flakes (11.0 ppg, 2.74 yield) followed by 210 sx PVL w/ 0.3% D112 FLA, 0.3% D65				
dispersant & 0.2% D46 anti-foam (13.0 ppg, 1.40 yield). Bumped plug w/ 1430 psi @ 7:30 AM on				
5/19/06 – had good circ throughout job & circ'd estimated 50 sx cmt. Cut csg, installed WH & BOP				
equip. Tested BOPE w/ 250 psi (low) & 2000 psi (high), OK. Trip in hole w/ 6 1/8" bit and after 18 hrs WOC, tested casing w/ 2000 psi – OK. Drilled out shoe jt & resumed drilling formation @ 12:00				
noon on 5/21/06.	ig w/ 2000 psi - OR. Di	illed out shoe jt & lest	arried drilling forma	1011 @ 12.00
I hereby certify that the information	above is true and complete t	o the best of my knowledg	e and belief. I further c	ertify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines \( \subseteq \), a general permit \( \subseteq \) or an (attached) alternative OCD-approved plan \( \subseteq \).				
SIGNATURE Ch	beld TIT	LE Agent for BOLD ENE	RGY, LP DATI	E <b>6/26/06</b>
Type or print name D. C. Dod		ddodd@sierra-enginee		
For State Use Only				
APPROVED BY:	RECORDS ONLY	ΓLE	С	ATEL 1 4 2006

Conditions of Approval (if any):