Submit 3 Copies To Appropriate District Office	State of New Mo	exico	Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30–015	10258
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type	of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE	∑ FEE □	
District IV Santa Fe, NM 8/505			6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			(1964	P&A)
	CES AND REPORTS ON WELLS		7. Lease Name o	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS.) DIFFERENT RESERVOIR. USE "APPLIC.	TT *	04-4-		
PROPOSALS.)				
2. Name of Operator Quarter Quarter 1. Type of Well. Oil Well Cast				
Sandel Operating Comp	pany	RECEIVE) 226	
3. Address of Operator		III 9 0 0000	10. Pool name or	Wildcat
P. O. Box 10487, Mid	land, TX 79702	JUL 2 0 2006		Sink (Upper Penn)
4. Well Location				
Unit Letter P: 660' feet from the South line and 660' feet from the East line				
Section 36		ange 23E	NMPM	County Eddy
	11. Elevation (Show whether DF 3830' KB	C, KKD, KI, GK, eic.)		
Pit or Below-grade Tank Application or Closure See C-144				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check A	Appropriate Box to Indicate N	Nature of Notice.	Report or Other	Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT		PANDA LI
OTHER:		TOTTICK.	n 7" Liner	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or restreet signs or restreet with the sign of the sig				
222' casing did not test.				
Cemented 8 5/8" casing above 222' with 350 sacks Class C w/1% CACl2, 20# cellophane flakes				
and 1 sack cement; No returns at 2.7 BPM.				
Pulled tubing to 100', attempt hesitation squeeze, no pressure build up and strong vacuum.				
Tag cement at 194'; pump 300 sacks Class w/CACL2, 15# gilsonite and 10# cellophane flakes;				
circulate cement to surface with full returns; hesitate squeeze 30-60 psig; tag cement at 180'.				
Decision made to run 7" liner; drill out cement and clean hole.				
Weld on 9-5/8" X8-5/8" head.				
Ran 11 joints 7" 23#/ft., J-55, T&C casing set at 460', cemented with 110 sacks Class C with				
poly flakes in lead and CAC12 in tail; partial returns, no cement to surface. Pumped 20 sacks				
down backside at 50 psig. Tagged cement at 390'. Drilled out to 467', tested liner and shoe to 1000 psig for 30 minutes, O.K.				
Diffice out to 107, tosted filler and shoe to 1000 paig for 50 infinites, O.R.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE // hwy/	O GONGOTITLE	Agent		_DATE_7/17/06
Type or print name A	a A Emaila	ddraes:	T	alanhana Na
Type or print name E-mail address: Telephone No.				
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APPROVE AND I	Salvette	uu 655.	•	DATE 7/24/06