

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-21183
5. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Western Reserves Federal
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		8. Well Number 1
2. Name of Operator Devon Energy Production Company, LP		9. OGRID Number 6137
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802		10. Pool name or Wildcat Avalon (Morrow)
4. Well Location Unit Letter <u>K</u> : <u>2929</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>4</u> Township <u>21S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3208'		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: MIT Test & Chart for TA ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company LP requests approval to run a MIT on the referenced well as follows: MIRU pump track. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

CIBP will be set @ 10,600 with 35' cement on top of CIBP.

We wish to TA the well to bring into OCD compliance. In addition, our intentions are to re-evaluate the field for a future producer when SWD capacity is added on within the next year.

See attached wellbore schematic.

Copy has been sent to the BLM with request for same.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 07/10/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802
For State Use Only

APPROVED BY: _____ TITLE Accepted for record DATE _____
Conditions of Approval (if any): NMOCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
Devon Energy Production Co., LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
**Lot 32 Sec 4-T21S-R26E
2929' FNL & 1980' FWL**

5. Lease Serial No.

NM-NM0514349-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Western Reserves Federal 1

9. API Well No.

30-015-21183

10. Field and Pool, or Exploratory

Avalon (Morrow)

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to run a MIT on the referenced well as follows: MURU pump track. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

CIBP will be set @ 10,600' with 35' cmt on top of CIBP.

Well can be evaluated as future producer when SWD capacity is added on. Evaluation to be done within the next year.

See attached wellbore skematic.

Copy has been sent to the NMOCD and request for same to remove off compliance list.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name Stephanie A. Ysasaga
Title Sr. Staff Engineering Technician Date 7/10/2006

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

COPY

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Western Reserves Federal #1		Field: Avalon (Morrow)	
Location: 2929' FNL & 1980' FWL, 4-21S-26E		County: Eddy	State: NM
Elevation: 3208' GL; 3219' KB		Spud Date: 4/30/1974	Compl Date: 7/13/1974
API#: 30-015-21183	Prepared by: Ronnie Slack	Date: 03/08/06	Rev:

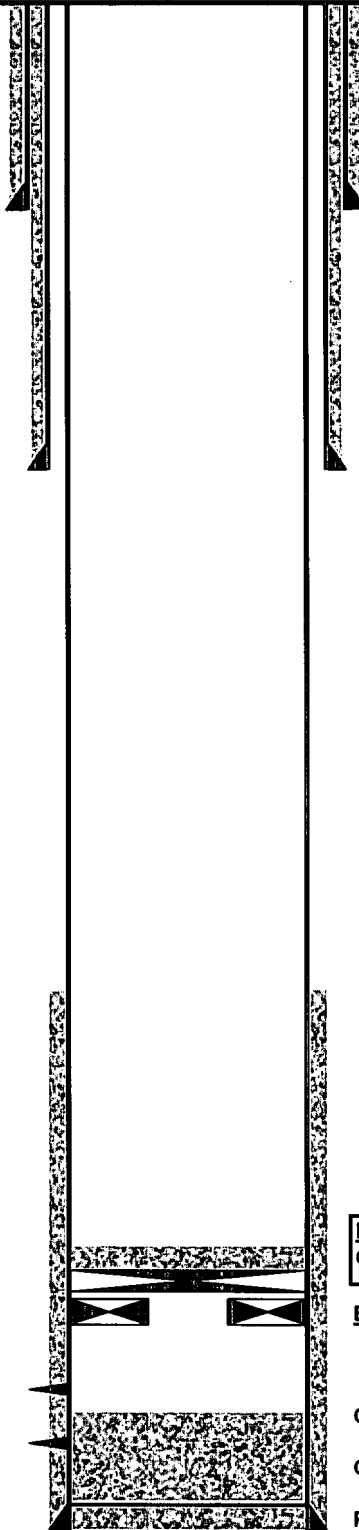
PROPOSED TA

17-1/2" hole
13-3/8", 54#, @ 360'
 Cmt'd w/300 sks to surface

12-1/4" hole
8-5/8", 28#, @ 2550'
 Cmt'd w/ 1475 sks to surface

MORROW
 10709', 12', 15', 18'
 10828', 32', 35', 38', 10862'

7-7/8" Hole
5-1/2", 17# & 20#, @ 11000'
 Cmt'd w/ 300 sks. TOC @ 9600' by Temp Survey



PROPOSED:
 CIBP @ 10600' + 35' cement on top

Baker Model N Perm Packer @ 10620'

Cement drilled out to 10778' (7/99)

Cement plug spotted from 10672'-10920'.

PBTD @ 10950'

TD @ 11000'

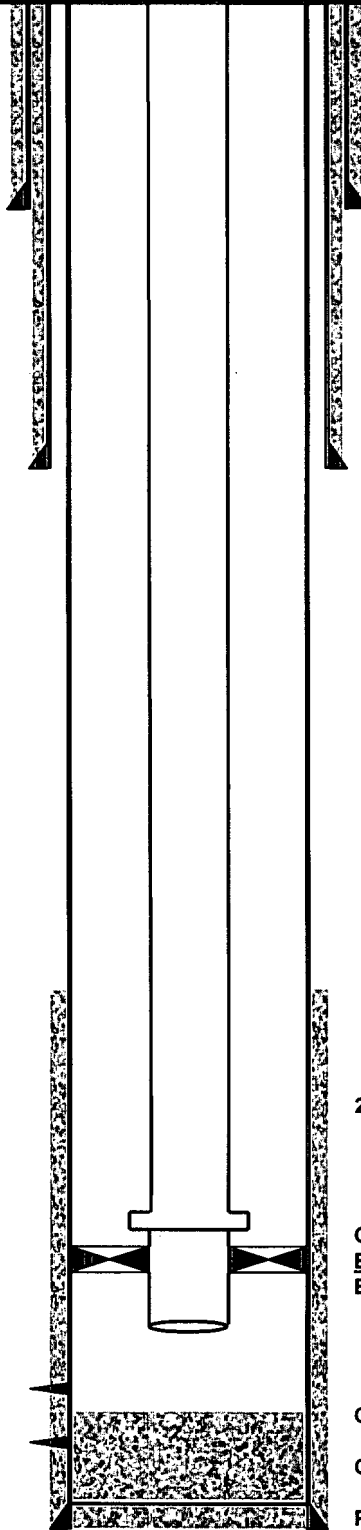
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API#: 30-015-21183	Prepared by: Ronnie Slack	Date: 02/18/05	Rev:

CURRENT

17-1/2" hole
13-3/8", 54#, @ 360'
 Cmt'd w/ 300 sks to surface

12-1/4" hole
8-5/8", 28#, @ 2550'
 Cmt'd w/ 1475 sks to surface



2-3/8", 4.7#, N80 Production Tubing

On/Off Tool w/1.78" Profile @ 10612'
Baker Model N Perm Packer @ 10620'
 EOT @ 10649'

Cement drilled out to 10778' (7/99)

Cement plug spotted from 10672'-10920'.

PBTD @ 10950'

MORROW

10709', 12', 15', 18'

10828', 32', 35', 38', 10862'

7-7/8" Hole
5-1/2", 17# & 20#, @ 11000'
 Cmt'd w/ 300 sks. TOC @ 9600' by Temp Survey

TD @ 11000'