

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-22002 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. K-5115
WELL COMPLETION OR RECOMPLETION REPORT RECEIVED		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>JUL 18 2006</u> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. RECOMPLETION		7. Lease Name or Unit Agreement Name Stonewall EP State
2. Name of Operator Yates Petroleum Corporation		8. Well No. 2
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210 (505) 748-1471		9. Pool name or Wildcat Saladar; Strawn
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>20S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		
10. Date Spudded RC 5/1/06	11. Date T.D. Reached 2/6/77	12. Date Compl. (Ready to Prod.) 6/22/06
13. Elevations (DF& RKB, RT, GR, etc.) 3300'GR 3315'KB		14. Elev. Casinghead
15. Total Depth 11,500'	16. Plug Back T.D. 10,346'	17. If Multiple Compl. How Many Zones? 2
18. Intervals Drilled By Rotary Tools Pulling Unit		19. Producing Interval(s), of this completion - Top, Bottom, Name 10,226'-10,236' Strawn
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run CBL
22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
REFER TO ORIGINAL COMPLETION		
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	25. TUBING RECORD
SIZE	DEPTH SET	PACKER SET
2-7/8"	10,137'	10,137 & 11,036'
26. Perforation record (interval, size, and number) 10,440'-10,450' 10,614'-10,630' 10,708'-10,730' 10,226'-10,236'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,440'-10,730' Acidize w/2500g 15% IC HCL + 150 balls 10,226'-10,236' Acidize w/2000g 20% IC HCL
28. PRODUCTION		
Date First Production 6/23/06	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing
Date of Test 6/27/06	Hours Tested 24 hrs	Choke Size NA
Flow Tubing Press. 560 psi	Casing Pressure 230 psi	Calculated 24-Hour Rate 0
Oil - Bbl. 0	Gas - MCF 450	Water - Bbl. 0
Oil Gravity - API - (Corr.) NA		Gas - Oil Ratio NA
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By T. Vazquez
30. List Attachments CBL		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Tina Huerta</u> Printed. <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>July 13, 2006</u> E-mail Address <u>tinah@ypcnm.com</u>		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Siluro-Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinebry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Delaware Sand	T. Todilto	
T. Drinkard	Upper Yeso	T. Entrada	
T. Abo	Lower Yeso	T. Wingate	
T. Wolfcamp	Upper Penn	T. Chinle	
T. Wolfcamp B Zone	T. Morrow	T. Permian	
T. Cisco	T. Chester	T. Penn "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			REFER TO ORIGINAL COMPLETION