Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-015-23599
1301 W. Grand Ave., Artesia, NM 88210 District III	301 W. Glalid Ave., Altesia, IVIV 00210		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	~ ·, - · ·		o. State on & das Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)		Humidor SWD 8. Well Number	
1. Type of work on the case work 25		3	
2. Name of Operator JUL 2 6 7006		9. OGRID Number	
Yates Petroleum Corporation 3. Address of Operator		025575 10. Pool name or Wildcat	
105 S. 4 th Street, Artesia,	NM 88210		Black River; Morrow, South
4. Well Location			
Unit Letter E: 1980 feet from the North line and 960 feet from the West line			
Section 14 Township 24S Range 27E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3164'GR			
Pit or Below-grade Tank Application ☐ or Closure ☐			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
FOLL OR ALTER CASING	MOLTIFLE COMPL	CASING/CEWEN	1 308
OTHER: Re-entry procedures and Completion Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
4/27/06 – TIH with 9-5/8" bit and DC's and drill pipe down to 2400'. Circulated hole and cleaned.			
4/28/06 – Tagged stub at 4866'. Dressed off 2' of stub shoe. POOH with shoe.			
5/3/06 - Run 1 - 9' slip joint and 113 joints of 7-5/8" 26.4# N-80 and J-55 casing. Slip over stub at 4871'. Cemented with 325 sx and			
900 sx Super "H". WOC 48 hrs. 5/8/06 – Tagged cement at 4734'. Cleaned out to 4925' and fell out of cement. Test to 500 psi, held OK.			
5/9/06 – Tagged plug at 5612'. Drilled off junk and cleaned out cement down to 5830'. Fell out of cement. Circulated hole clean.			
5/10/06 – Ran bit down to 7100'. Tagged cement and drilled out. Drilled through plug #3 down to 9427'. Circulated hole clean.			
5/11/06 – Drilled cement down to top of 5" liner at 9755'. 5/17/06 – Cleaned out from 9907' down to 10,808'. Drilled through CIBP's down to 12,841'. Circulated hole clean. Cleaned out float			
collar at 12,841'.			
5/30/06 – Perforate Morrow 11,780'-11,790' (60), 12,200'-12,210' (60), 12,254'-12,258' (24), 12,276'-12,278' (12), 12,294'-12,302' (48), 12,354'-12,360' (36), 12,626'-12,630' (24) and 12,804'-12,810' (36).			
(40), 12,334 -12,300 (30), 12,020 -12,030 (24) and 12,004 -12,010 (30).			
			CONTINUED ON NEXT PAGE:
I hereby certify that the information	above is true and complete to the h	est of my knowledg	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE TITLE Regulatory Compliance Supervisor DATE July 21, 2006			
Type or print name Tina Huer	_	tinah@ypcnm.co	
			301 2 6 2006
	RECORDS ONLY		DATE
Conditions of Approval (if any):			

Yates Petroleum Corporation Humidor SWD #3 Section 14-T24S-R27E Eddy County, New Mexico

Form C-103 Continued:

6/1/06 - Set RBP at 11,322'.

6/9/06 - Acidize Morrow 11,220'-11,244' with 1750g 7-1/2% Morrow acid.

6/13/06 - Squeezed Morrow 11,220'-11,244' with 50 sx cement.

6/16/06 - Released RBP and moved down hole to 12,820° and set.

6/22/06 - Acidize Morrow 11,780'-12,578' with 5500g 7-1/2% Halliburton Clay Safe "H" Type acid with 1000 SCF/bbls N2.

6/26/06 - Released RBP.

6/27/06 – Set a 5" 18# 10K composite plug at 11,668'. Perforate Morrow 11,352'-11,378' (157). Acidize with 1300g 15% BJ Isosol Type acid.

7/5/06 - Frac Morrow 11,352'-11,378' with 22,120g 40 Purgel 55Q CO2 foam with 40K 18/40 Versaprop.

Regulatory Compliance Supervisor

July 21, 2006