Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

NM-05608 6. If Indian, Allottee or Tribe Name

abandoned well. Use Forn	n 3160-3 (APD) for such	proposais.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No
			North Indian Basin Unit
Type of Well X Oil Well Gas Well Other Other			8. Well Name and No. North Indian Basin Unit
2. Name of Operator			No. 25
Marathon Oil Company			9. API Well No.
3a. Address P.O. Box 3487 Houston, TX 77253-3487		one No. (<i>include area code)</i> 713-296-2096	30-015-28857
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UL "G", 2310' FNL & 1894' FEL, Section 11, T-21-S, R-23-E			10. Field and Pool, or Exploratory Area S. Dagger Draw U. Penn Assoc (15475)
02 d , 2010 Me & 1094 MEE, Section 11, 7 21 3, 18 20 E			11. County or Parish, State
			Eddy NM
12. CHECK APPROPRIATE	BOX(ES) TO INDICATE	NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTIO	N
Notice of Intent	Acidize	Deepen Producti	on (Start/Resume) Water Shut-Off
W a .	Alter Casing	Fracture Treat Reclama	tion Well Integrity
X Subsequent Report	X Casing Repair	New Construction Recomp	lete Other
Final Abandonment Notice	Change Plans	Plug and Abandon Tempora	nrily Abandon
	Convert to Injection	Plug Back Water D	risposal
testing has been completed. Final Abandonment Metermined that the final site is ready for final inspect 01/19/06 to 01/26/2006 POOH w/ retrieve bridge plug that had been w/ casing scraper and mills to complete plug that had been w/ casing scraper and mills to complete plugged performs on 60 jts 2 7/8" 05/22/2006 to 05/30/2006 MIRU PU. and POOH. RIH w/ new RBP to 2089. tension pkr @ 1954'. L&T RBP to 1 head. PU 5 1/2" X 7" tension / complete plugged performs of the casing, & RBP to 200 psi. Held 0k 2 7/8" N-80 tubing, Latch onto RP tension. Seating nipple @ 7957, ppsi. Put well back to production.	cotion.) rods, tubing, and packer used to isolate case ondition hole for 5 1/2 shut off cross flow. 'tbg. ND BOP NU Wellh POOH w/ 60 jts 2 7/8 Set RBP. POOH w/ tbg. 1000 psi. Held OK. Releating truck. Load case of the	ker. Laid down pkr. RIH sing leak f/ Upper Penn 2" casing liner. Clean Set RBP @ 2171'. POOH head. Shut in well. B" tbg. RIH w/ overshot g. Pick up 7" tension please pkr. POOH LD pkr. Hon 22 jts 5 1/2" K-55 sing w/ 3.5 bbls. Test reshot to retreive 7" RB le to 7962' (total 264 RIH w/ rod pump and r	w/ tgb and RBP overshot to formation. Pulled RBP. RIH ed hole out to 8045'. Old w/ tubing. RIH w/ bull to RBP @ 2171'. Released RBP kr. RIH on 30 stands tbg. Set Removed & replace casing casing. Set casing packer @ 5 1/2" X 7" casing packer, 7" P, Perf sub, Seat Nipple & jts tbg). Set RPB in 15 pts ods load and test pump to 500
water was beginning to be pumped of the large structure and correct water was beginning to be pumped of the large structure and correct the large structure an		itle	
Name (Printed Typed) Charles E. Kendrix			iance Representative
Charles E. Kuchen	D	ate 07/14/2006	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations the	those rights in the subject lease		