Submit 3 Copies To Appropriate District Office Ene				Form C-103 Revised May 08, 2003	
District I 1625 N. French Dr., Hobbs, NM 87240			WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 O	District II OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION		30-015-33053		
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE X FEE		
District IV			6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			o. State on & da	5 Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name: 1724 STATE		
1. Type of Well:	Other RECEIVED		8. Well Number		
	Other		311		
2. Name of Operator LCX Energy, LLC	JUL 1 7 2006		9. OGRID Number 218885		
3. Address of Operator	OOD-ARTERIA		10. Pool name or Wildcat		
110 N. Marienfeld, Ste. 200, Midland, TX 79701					
4. Well Location					
Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line					
Section 31	Township 17S	Range 24E	NMPM	County EDDY	
	Elevation (Show whether				
3861 ' GR					
	oriate Box to Indicate	1	• '		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [
PERFORM REMEDIAL WORK PLU	2 AND ARANDON []	REMEDIAL WORK		ALTERING CASING []	
TEMPORARILY ABANDON	NGE PLANS	COMMENCE DRILLI	NG OPNS. 🔲	PLUG AND ABANDONMENT	
PULL OR ALTER CASING X MUL	TIPLE MPLETION	CASING TEST AND CEMENT JOB		, <u></u> ,	
OTHER: FRACTURE TREAT WELL	X	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1. TIH W/ 2 7/8" DRILL PIPE AND SPEAR, SPEAR LINER HANGER, RELAEASE AND POOH W/ LINER HANGER AND 4 1/2" SLOTTED LINER.					
2. RIH AND CLEAN OUT HORIZONTAL HOLE TO 8609'. POOH.					
3. RUN 4 1/2" GUIDE SHOE, 1 JT 4 1/2" 11.6# CASING, FLOAT COLLAR, 8565' - 4 1/2" 11.6# CASING. SET CASING 8609'.					
4. CEMENT 4 1/2" CASING W/ 255 SX.					
5. FRACTURE TREAT WELL IN FOUR STAGES WITH A TOTAL OF 18,000 GALS 15% NEFE HCL ACID, 148,000 GALS 10# BRINE WATER, 214,000 GALS SLICK WATER 32,000 LB 20/40 SAND, 32,000 LB 14/30 LITE PROP MIXED W/ 240 TONS CO2.					
I hereby certify that the information above is true	and complete to the best of	my knowledge and belie	f.		
SIGNATURE Kanisia De	TIT	LE Regulato	ory Agent	_ DATE7/13/06	
Type or print name KANICIA DAVID			Telep	hone No. 432-848-0214	
(This space for State use)	CORDS ONLY	· · · · · · · · · · · · · · · · · · ·			
APPROVED BYConditions of approval, if any:		TLE		DATE	