Submit 3 Copies To Appropriate District Office State of New Mexico Energy, Minerals and Natural Res	Form C-103
District I	Ources Revised May 08, 2003 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OIL CONSERVATION DIV	20 215 2225
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis I	or. 5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 33039
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU- DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR	7. Lease Name or Unit Agreement Name: State 1624
PROPOSALS.) 1. Type of Well:  RECEIV	8. Well Number
On Well Con Well V Other	001
2. Name of Operator	9. OGRID Number
LCX ENERGY, LLC OCPANIENT	210003
3. Address of Operator	10. Pool name or Wildcat
110 N. Marienfeld, Ste. 200, Midland, TX 79701 4. Well Location	Cottonwood Creek: Wolfcamp
Unit Letter C: 660 feet from the North line and 1980 feet from the West line	
Section 29 Township 16S Range	
11. Elevation (Show whether DR, Rh	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
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NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	SUBSEQUENT REPORT OF:  EDIAL WORK ALTERING CASING
_	
	MENCE DRILLING OPNS. PLUG AND ABANDONMENT
	NG TEST AND
OTHER:	ER: FRAC
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
06/27/06 R/U BJ'S EQUIPMENT. FRAC STAGE #1: 7450' - 6910' (50 - 0.42" HOLES) W/ 4500 GALS 15% HCL ACID, 37,800 GALS 10# BRINE WATER, 45,000 GALS FRESH WATER, 8,005 GALS SLICK WATER. 1877 LBS SACKED SAND	
20/40, 9,370 LBS LITE PROP 20/40. MAX PRESSURE 4852 PSI. MAX RATE 82 BPM. ISIP 1033 PSI. AVERAGE PRESSURE 3012 PSI. AVERAGE RATE 81 BPM. SET PLUG AT 6810'.	
06/28/06 FRAC STAGE 2: 6725' - 6185' (50 - 0.42" HOLES) W/ 4500 GALS 15% HCL ACID, 37,800 GALS 10#	
BRINE WATER, 50,208 GALS SLICK WATER, 1991 LBS SACKSED SA	
PRESSURE 3186 PSI, MAX RATE 81 BPM. ISIP 1045 PSI. AVERAGE PRESSURE 2890 PSI. AVERAGE RATE 80 BPM. SET PLUG AT 6100'	
SET PEDG AT 0100	
CONTINUED	
I hereby certify that the information above is true and complete to the best of my known	owledge and belief.
SIGNATURE Conces Daniel TITLE	Regulatory Agent DATE 1/17/06
Type or print name KANICIA DAVID	Telephone No. 432-848-0214
(This space for State use) FOR RECORDS ONLY	JUL 1 9 2006
APPROVED BYTITLE Conditions of approval, if any:	DATE