State of New Mexico Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources Revised May 08, 2003 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-33055 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE X FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 33039 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A State 1624 DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 291 9. OGRID Number 2. Name of Operator LCX ENERGY, LLC 218885 3. Address of Operator 10. Pool name or Wildcat 110 N. Marienfeld, Ste. 200, Midland, TX 7970 Cottonwood Creek: Wolfcamp 4. Well Location C 660 North 1980 West feet from the line and feet from the line Section 29 Township 16S Range 24E **NMPM** Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND PULL OR ALTER CASING MULTIPLE COMPLETION **CEMENT JOB** OTHER:  $\Gamma$ OTHER: FRAC CONTINUED |X|13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 06/28/06 FRAC STAGE 3: 6005' - 5460' (50 - 0.42" HOLES) W/ 4500 GALS 15% HCL ACID, 37,800 GALS 10# BRINE WATER, 4246 GALS SLICK WATER, 2072 LB SACKED SAND, 7284 LBS LITE PROP 20/40. MAX PRESSURE 3020 PSI. MAX RATE 80 BPM. AVERAGE PRESSURE 2509 PSI. AVERAGE RATE 79 BPM. ISIP 1049 PSI. SET PLUG AT 5400'. EDAC STACE A.

APPROVED BY TITLE TITLE	DATE	JUL 1 9 2006
(This space for State use)  FOR RECORDS ONLY		88 84
Type or print name KANICIA DAVID	Telephone No.	432-848-0214
SIGNATURE Regulatory Agent	DATE_	7117100
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	:	
RATE 79 BPM. AVERAGE PRESSURE 2365 PSI. AVERAGE RATE 79 BPM. ISIP 913 PSI.	RD FRAC EQUIP	MENT.
49,158 GALS SLICK WATER, 1,911 LBS SACKED SAND, 3,330 LBS LITE PROP 20/40. MAX		