

| Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 | Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34066 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No. | | | | | | | | |
|---|---|--|----------------|-------------------------------|--------------|------------------------------------|--------------|------------------------------------|--------------|------------------------------------|
| WELL COMPLETION OR RECOMP LETION REPORT AND LOG | | | | | | | | | | |
| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____ | | 7. Lease Name or Unit Agreement Name Mead (33471 Property Code) <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div> | | | | | | | | |
| 2. Name of Operator Chevron Midcontinent, L.P. (Formerly Pure Resources, L.P.-150628) | | 8. Well No. 7 <div style="text-align: right; font-weight: bold;">JUL 17 2006</div> <div style="text-align: right; font-weight: bold;">QOD-ARTESIA</div> | | | | | | | | |
| 3. Address of Operator 15 Smith Road Midland, Texas 79705 | | 9. Pool name or Wildcat Carlsbad; Morrow, South (Pro Gas) 73960 | | | | | | | | |
| 4. Well Location Unit Letter B : 1080 Feet From The North Line and 1980 Feet From The East Line Section 8 Township 22S Range 27E NMPM EDDY County _____ | | | | | | | | | | |
| 10. Date Spudded 05/15/2005 | 11. Date T.D. Reached 06/19/2005 | 12. Date Compl. (Ready to Prod.) 09/15/2005 | | | | | | | | |
| 13. Elevations (DF& RKB, RT, GR, etc.) 3,106' GR | | 14. Elev. Casinghead | | | | | | | | |
| 15. Total Depth 11,770' | 16. Plug Back T.D. 11,667' | 17. If Multiple Compl. How Many Zones? | | | | | | | | |
| 18. Intervals Drilled By NABORS | | Rotary Tools 0'-11,770' | | | | | | | | |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 11,284' - 11,576', Morrow | | 20. Was Directional Survey Made Yes | | | | | | | | |
| 21. Type Electric and Other Logs Run TD LD CN/GR, HRLA, Composite Density Neutron | | 22. Was Well Cored No | | | | | | | | |
| 23. CASING RECORD (Report all strings set in well) | | | | | | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | | | | | | | | |
| 13-3/8" | 48# H-40 | 435' | | | | | | | | |
| 9-5/8" | 36# J-55 | 1,890' | | | | | | | | |
| 7" | 26# P-110 | 8,900' | | | | | | | | |
| 24. LINER RECORD | | | | | | | | | | |
| SIZE | TOP | BOTTOM | | | | | | | | |
| 4-1/2" | 8,658' | 11,770' | | | | | | | | |
| 25. TUBING RECORD | | | | | | | | | | |
| SIZE | DEPTH SET | PACKER SET | | | | | | | | |
| 2-7/8" L-80 | 11,030' | 11,030' | | | | | | | | |
| 26. Perforation record (interval, size, and number) 11,136'-152', .4", 48 holes (Sqz'd w/300sx cmt) 11,227'-413', .4", 30 holes 11,467'-576', .4", 28 holes Re-perfed 11,284'-576', .4", 52 holes & Aczd w/3000g | | | | | | | | | | |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,136'-152'</td> <td>Frac'd w/35M gals & 35M # 20/40 sd</td> </tr> <tr> <td>11,227'-413'</td> <td>Frac'd w/55M gals & 55M # 20/40 sd</td> </tr> <tr> <td>11,467'-576'</td> <td>Frac'd w/55M gals & 55m # 20/40 sd</td> </tr> </table> | | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | 11,136'-152' | Frac'd w/35M gals & 35M # 20/40 sd | 11,227'-413' | Frac'd w/55M gals & 55M # 20/40 sd | 11,467'-576' | Frac'd w/55M gals & 55m # 20/40 sd |
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED | | | | | | | | | |
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| 11,227'-413' | Frac'd w/55M gals & 55M # 20/40 sd | | | | | | | | | |
| 11,467'-576' | Frac'd w/55M gals & 55m # 20/40 sd | | | | | | | | | |
| 28. PRODUCTION | | | | | | | | | | |
| Date First Production 09/15/2005 | Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing | Well Status (Prod. or Shut-in) Prod. | | | | | | | | |
| Date of Test 09/18/2005 | Hours Tested 24 | Choke Size 28/64" | | | | | | | | |
| Prod'n For Test Period | Oil - Bbl 0 | Gas - MCF 715 | | | | | | | | |
| Water - Bbl. 50 | Gas - Oil Ratio NA | | | | | | | | | |
| Flow Tubing Press. 565psi | Casing Pressure PKR | Calculated 24-Hour Rate | | | | | | | | |
| Oil - Bbl. 0 | Gas - MCF 715 | Water - Bbl. 50 | | | | | | | | |
| Oil Gravity - API - (Corr.) NA | | | | | | | | | | |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold | | Test Witnessed By | | | | | | | | |
| 30. List Attachments C-103 Completion Sundry (3pgs), WBS, Dev. Survey, Dir. Survey, C-102 w/BHL, C-104, Logs (5) | | | | | | | | | | |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief | | | | | | | | | | |
| Signature | Printed Name Alan W. Bohling | Title Regulatory Agent | | | | | | | | |
| E-mail Address ABohling@chevron.com | Date 07/14/2006 | | | | | | | | | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico | | | Northwestern New Mexico | | |
|-------------------------|------------------|---------|-------------------------|------------------|--|
| T. Anhy | T. Canyon | | T. Ojo Alamo | T. Penn "B" | |
| T. Salt | T. Strawn | 10,087' | T. Kirtland-Fruitland | T. Penn. "C" | |
| B. Salt | T. Atoka | 10,328' | T. Pictured Cliffs | T. Penn. "D" | |
| T. Yates | T. Miss | | T. Cliff House | T. Leadville | |
| T. 7 Rivers | T. Devonian | | T. Menefee | T. Madison | |
| T. Queen | T. Silurian | | T. Point Lookout | T. Elbert | |
| T. Grayburg | T. Montoya | | T. Mancos | T. McCracken | |
| T. San Andres | T. Simpson | | T. Gallup | T. Ignacio Otzte | |
| T. Glorieta | T. McKee | | Base Greenhorn | T. Granite | |
| T. Paddock | T. Ellenburger | | T. Dakota | T. | |
| T. Blinebry | T. Gr. Wash | | T. Morrison | T. | |
| T. Tubb | T. Delaware Sand | 1,987' | T. Todilto | T. | |
| T. Drinkard | T. Bone Springs | 5,116' | T. Entrada | T. | |
| T. Abo | T. Morrow | 11,021' | T. Wingate | T. | |
| T. Wolfcamp 8,603' | T. | | T. Chinle | T. | |
| T. Penn | T. | | T. Permian | T. | |
| T. Cisco (Bough C) | T. | | T. Penn "A" | T. | |

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |