

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34111 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name Wylie RECEIVED JUL 19 2006
2. Name of Operator SDX Resources, Inc.		8. Well No. 900-WITESIA
3. Address of Operator PO Box 5061, Midland, TX 79704 432/685-1761		9. Pool name or Wildcat Artesia; Glorietta - yes
4. Well Location Unit Letter <u>A</u> : 990 Feet From The North Line and 990 Feet From The East Line Section 28 Township 17S Range 28E NMPM Eddy County		
10. Date Spudded 5/17/06	11. Date T.D. Reached 5/24/06	12. Date Compl. (Ready to Prod.) 7/2/06
13. Elevations (DF& RKB, RT, GR, etc.) 3641' GR		14. Elev. Casinghead
15. Total Depth 3575	16. Plug Back T.D. 3500	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 3442' - 3472'		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run LDT-CNL-GR, DLL-GR		22. Was Well Cored Yes
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	28# J-55	368'
5-1/2"	14# - 17# J-55	3571'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
26. Perforation record (interval, size, and number) 3442', 43, 44, 45, 52, 53, 54, 59, 60, 61, 62, 69, 70, 71 & 72 (1 spf, 4" select fire, 18 holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
3442' - 3472'		3000 gal 15% NEFE
		2 drum SQ 300 + 20,000 gal gelled 20% HCL +
		30,000 gal 40# linear gel
28. PRODUCTION		
Date First Production 7/3/06	Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 2" x 16' RWAC	
Well Status (Prod. or Shut-in) Prod		
Date of Test 7-15-06	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 30	Gas - MCF 37
Water - Bbl. 234	Gas - Oil Ratio 1233	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold		Chuck Morgan
30. List Attachments Deviation Survey, Logs, Core Analysis		
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Bonnie Atwater</i>		Printed Name Bonnie Atwater
E-mail Address batwater@sdresources.com		Title Regulatory Tech
		Date 7/18/06

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 570	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 908	T. Devonian	T. Menefee	T. Madison
T. Queen 1210	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 1654	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1950	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta 3038	T. McKee	Base Greenhorn	T. Granite
T. Paddock 3418	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from..... 3442..... to..... 3480.....
 No. 2, from..... to.....
 No. 3, from..... to.....
 No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	150	150	Caliche, Gravel, Redbed				
150	200	50	Sand				
200	570	370	Anhydrite				
570	908	338	Dolomite, Anhydrite				
908	1210	302	Dolomite, Anhydrite				
1210	1654	444	Dolomitic Sand, Sand, Anhydrite				
1654	1950	296	Dolomitic Sand, Anhydrite				
1950	3038	1088	Dolomite				
3038	3418	380	Dolomitic Sand, Sand				
3418	3575	157	Dolomite				