

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-34140 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. VA-2115, VA-2116
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Shut in status</u> b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-size: 1.2em;">State "16-13"</div>
2. Name of Operator Clayton Williams Energy, Inc. 25706		8. Well No. <div style="text-align: center; font-size: 1.2em;">1</div>
3. Address of Operator Six Desta Drive, Ste. 3000, Midland, TX 79705		9. Pool name or Wildcat Rocky Arroyo (Morrow Gas) 84160
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>west</u> Line Section <u>16</u> Township <u>22S</u> Range <u>22E</u> NMPM Eddy County		
10. Date Spudded 8/27/05	11. Date T.D. Reached 10/14/05	12. Date Compl. (Ready to Prod.) N/A
13. Elevations (DF& RKB, RT, GR, etc.) 4364		14. Elev. Casinghead 4382
15. Total Depth 9400	16. Plug Back T.D. 9321'	17. If Multiple Compl. How Many Zones? 1
18. Intervals Drilled By Patterson #510		19. Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name none		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-Spectral-Density-Dual Spaced Neutron & High Resolution Induction		22. Was Well Cored Yes
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8-5/8"	24	1,700
4-1/2" DV tool	13.5	5,489'
4-1/2"	13.5	9,400'
12-1/4"	12-1/4"	1255 sx.
6-1/8"	425 sx.	-0-
6-1/8"	675 sx.	-0-
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT	SCREEN	25. TUBING RECORD
SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) <div style="text-align: center; font-size: 1.2em;">RECEIVED</div> <div style="text-align: center; font-size: 1.2em;">MAY 18 2006</div> <div style="text-align: center; font-size: 1.2em;">UUB-ARTESIA</div>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Shut in pending engineering evaluation
Date of Test	Hours Tested	Choke Size
Prod'n For Test Period	Oil - Bbl	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
30. List Attachments Notarized deviation report, letter regarding temperature survey, and electric logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Betsy Luna</u>	Printed Name Betsy Luna	Title Engineering Technician Date 05/17/2006
E-mail Address		

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology