Submit To Appropr State Lease - 6 copi			State of New Mexico				Form C-105				
Fee Lease - 5 copies		Er	Energy, Minerals and Natural Resources				Revised June 10, 2003				
	District I 1625 N. French Dr., Hobbs, NM 88240						WELL API NO.				
District II 1301 W. Grand Ave	enue, Artesia, NM 882	10	Oil Cons	ervation Div	vision		30-015-34140				
District III			1220 Sou	th St. Franc	is Dr.		5. Indicate Type of Lease STATE FEE				
District IV	l., Aztec, NM 87410		Santa 1	Fe, NM 875	05		State Oil & Gas Lease No.VA-2115,VA-2116				
	Dr., Santa Fe, NM 875		OMDI ETION	DEDODT	AND LOG						
1a. Type of Well		N OK KEU	DIVIPLETION	KEPUKI /	AND LOG		7. Lease Name	or Unit Agre	eement No	ame	
OIL WI	ELL 🔲 GAS W	ELL X DRY	☐ OTHER	Shut in status		_					
b. Type of Comp	pletion: WORK DEI	PEN 🔲 PLU	PLUG DIFF.				State "16-13				
	OVER	BAC	CK RESVR.	OTHER			0 111 1131		ru .		
2. Name of Opera Clayton Willi	tor ams Energy, I	ac. 25706					8. Well No.	1			
3. Address of Ope	rator						9. Pool name or	9. Pool name or Wildcat			
	e, Ste. 3000, Mid	land, TX 7970:	5				Rocky Arro	Rocky Arroyo (Morrow Gas) 84160			
4. Well Location											
Unit Letter	<u>M</u> : 6	60 Feet From	The south	Line and	d <u>660</u>		Feet From T	he <u>w</u>	est	Line	
Section	16	Township	228	Range	22E		NMPM		Eddy	County	
8/27/05	11. Date T.D. Re 10/14/	•	Date Compl. (Read N/A	y to Prod.)	13. Elevation	•	RKB, RT, GR, 4364	etc.)	14. Elev. (Casinghead 4382	
15. Total Depth	16. Plug I			Compl. How Many	/ 18. Inte		Rotary Tools		Cable T		
9400	1	9321'	Zones?			Drilled By Pa		Patterson #510			
none	rval(s), of this com		ttom, Name				N		tional Su	rvey Made	
	and Other Logs Rur		on & High Doc	alution Indu	ation		22. Was Well (Cored			
23.	Density-Dual S	paceu Neutro		RECORD (ctrin	<u> </u>	-11\			
CASING SIZ	E WEIG	HT LB./FT.	DEPTH S		HOLE SIZE	Sun	CEMENTING		I Al	MOUNT PULLED	
8-5/8"		24	1,700		12-1/4"		1255			-0-	
4-1/2" DV tool 13.		13.5	5,489'		6-1/8"		425 sx.			-0-	
4-1/2" 13		13.5	9,400'		6-1/8"		675 sx.			-0-	
							<u></u>		ļ		
24.			LINER RECO)BD		25.	ТТ	JBING RE	CORD		
SIZE	ТОР	ВОТТОМ					ZE DEPTH			PACKER SET	
										<u> </u>	
26. Perforation re	ecord (interval, size	, and number)	RECEIVED		ACID, SHO TH INTERVA		ACTURE, CEN				
		1	2000 B F VAL	DEF	IN INTERVA	uL	AMOUNT AIN	D KIND WI	TIERIAL	COSED	
MAY 1 8 2006											
			M:WHEO								
28				PRODU	CTION						
Date First Production	on	Production Meth	od (Flowing, gas	ift, pumping - Siz	e and type pum	ıp)	Well Status (1 Shut in pe			ng evaluation	
Date of Test	Hours Tested	Choke Size	Prod'n Fo Test Perio		Bbl	Gas	- MCF	Water - Bb	1.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate			Gas - MCF	v	Vater - Bbl.	Oil Gr	avity - Al	PI - (Corr.)	
29 Disposition of C	29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										
-	30. List Attachments										
Notarized deviation	-	ling temperature	survey, and electri	c logs							
31 .I hereby certify	y that the informa	tion shown on	both sides of this	form as true a	nd complete t	o the l	est of my know	ledge and	belief		
4			Printed	Betsy Luna						/17/2006	
Signature	susyo	une	raille E	resy Lulla	ine E	'ngiii	eering Techn	iciaii D	216 US	/ 1 / / 4VVV	
E-mail Address											

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon 7992 7292'	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn 8069'	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka <u>8630'</u>	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss <u>9065'</u>	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta <u>1650'</u>	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	Т.			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	Т.			
T. Abo	T	T. Wingate	T			
T. Wolfcamp <u>5067</u>	T.	T. Chinle	T.			
T. Penn	T.	T. Permian	T.			
T. Cisco (Bough C)	T	T. Penn "A"	T			

				IL OR GAS OS OR ZONE
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	•••••
		TANT WATER SANDS		
Include data on rate of water in	nflow and elevation to whi	ich water rose in hole.		
No. 1, from		feet		
No. 2, from	toto	feet		• • • • • • • • • • • • •
No. 3, from	tototo	feet		• • • • • • • • • • • •
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LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
						v +t	
						:	