

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  WELL API NO. <b>30-015-34153</b>  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMP LETION REPORT AND LOG</b>											
<b>1a. Type of Well:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  <b>b. Type of Completion:</b> NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. _____ WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	<b>7. Lease Name or Unit Agreement Name</b> <b>Mead</b> <b>(33471 Property Code)</b>										
<b>2. Name of Operator</b> <b>Chevron Midcontinent, L.P. (241333) (Formerly Pure Resources, L.P.-150628)</b>	<b>8. Well No.</b> <b>8</b>										
<b>3. Address of Operator</b> <b>15 Smith Road Midland, Texas 79705</b>	<b>9. Pool name or Wildcat</b> <b>Carlsbad; Morrow, South (Pro Gas) 73960</b>										
<b>4. Well Location</b> Unit Letter <b>I</b> : <b>1,555</b> Feet From The <b>South</b> Line and <b>1,129</b> Feet From The <b>East</b> Line Section <b>8</b> Township <b>22S</b> Range <b>27E</b> NMPM <b>EDDY</b> County											
<b>10. Date Spudded</b> <b>06/25/2005</b>	<b>11. Date T.D. Reached</b> <b>08/15/2005</b>	<b>12. Date Compl. (Ready to Prod.)</b> <b>09/21/2005</b>	<b>13. Elevations (DF&amp; RKB, RT, GR, etc.)</b> <b>3,086' GR</b>	<b>14. Elev. Casinghead</b>							
<b>15. Total Depth</b> <b>11,825'</b>	<b>16. Plug Back T.D.</b> <b>11,682'</b>	<b>17. If Multiple Compl. How Many Zones?</b>	<b>18. Intervals Drilled By</b> <b>NABORS</b>	<b>Rotary Tools</b> <b>0'-11,825'</b>							
<b>19. Producing Interval(s), of this completion - Top, Bottom, Name</b> <b>11,233' - 11,598', Morrow</b>				<b>20. Was Directional Survey Made</b> <b>Yes</b>							
<b>21. Type Electric and Other Logs Run</b> <b>Composite HRLA-MCFL, Composite Density Neutron</b>				<b>22. Was Well Cored</b> <b>No</b>							
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13-3/8"	48# H-40	437'	17-1/2"	500 TOC@24' TS	Top Out w/Redi mix cmt						
9-5/8"	36# J-55	1,870'	12-1/4"	1670 TOC@439' TS	Perf & CIR 300sx cmt.						
7"	26# P-110	8,946'	8-3/4"	800 TOC@420' TS							
<b>24. LINER RECORD</b>											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
4-1/2"	8,720'	11,825'	230 CIR TOL								
<b>25. TUBING RECORD</b>											
SIZE	DEPTH SET	PACKER SET									
2-7/8" L-80	11,120'	11,120'									
<b>26. Perforation record (interval, size, and number)</b> <b>11,233'-398', .4", 21 holes</b> <b>11,501'-598', .4", 22 holes</b>											
<b>27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.</b> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%; text-align: center;">DEPTH INTERVAL</td> <td style="width:50%; text-align: center;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td style="text-align: center;">11,233'-398'</td> <td style="text-align: center;">Frac'd w/55.5M gals &amp; 65M # 20/40 sd</td> </tr> <tr> <td style="text-align: center;">11,227'-413'</td> <td style="text-align: center;">Frac'd w/55.5M gals &amp; 55M # 20/40 sd</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,233'-398'	Frac'd w/55.5M gals & 65M # 20/40 sd	11,227'-413'	Frac'd w/55.5M gals & 55M # 20/40 sd
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
11,233'-398'	Frac'd w/55.5M gals & 65M # 20/40 sd										
11,227'-413'	Frac'd w/55.5M gals & 55M # 20/40 sd										
<b>28. PRODUCTION</b>											
<b>Date First Production</b> <b>10/26/2005</b>		<b>Production Method (Flowing, gas lift, pumping - Size and type pump)</b> <b>Flowing</b>		<b>Well Status (Prod. or Shut-in)</b> <b>Prod.</b>							
<b>Date of Test</b> <b>10/27/2005</b>	<b>Hours Tested</b> <b>24</b>	<b>Choke Size</b> <b>24/64"</b>	<b>Prod'n For Test Period</b>	<b>Oil - Bbl</b> <b>0</b>	<b>Gas - MCF</b> <b>2,509</b>						
<b>Water - Bbl.</b> <b>15</b>		<b>Gas - Oil Ratio</b> <b>NA</b>									
<b>Flow Tubing Press.</b> <b>850psi</b>	<b>Casing Pressure</b> <b>PKR</b>	<b>Calculated 24-Hour Rate</b>	<b>Oil - Bbl.</b> <b>0</b>	<b>Gas - MCF</b> <b>2,509</b>	<b>Water - Bbl.</b> <b>15</b>						
<b>Oil Gravity - API - (Corr.)</b> <b>NA</b>											
<b>29. Disposition of Gas (Sold, used for fuel, vented, etc.)</b> <b>Sold</b>					<b>Test Witnessed By</b>						
<b>30. List Attachments</b> <b>C-103 Completion Sundry (3pgs), WBS, Dev. Survey, Dir. Survey, C-102 w/BHL, C-104, Logs (2)</b>											
<b>31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief</b>											
<b>Signature</b> 		<b>Printed Name</b> <b>Alan W. Bohling</b>		<b>Title</b> <b>Regulatory Agent</b>							
<b>E-mail Address</b> <b>ABohling@chevron.com</b>		<b>Date</b> <b>07/17/2006</b>									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1,752'	T. Canyon 2,624'	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 10,106'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,329'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 1,967'	T. Todilto	T.
T. Drinkard	T. Bone Springs 5,099'	T. Entrada	T.
T. Abo	T. Morrow 11,040'	T. Wingate	T.
T. Wolfcamp 8,625'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
							<b>RECEIVED</b> <b>JUL 20 2006</b> <b>ODD-ARTERIA</b>