Submit 3 Copies To Appropriate District Office		New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	and Natural Resources	May 27, 2004 WELL API NO.
District II	OII CONSEDV	ATION DIVISION	30-015-34153
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM		, 1 (1) 2 0 / 0 0 0	33471 (Property Code)
87505 SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC			Mead (33471 Property Code)
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🕅 Other		8. Well Number
			8
2. Name of Operator Chevron Midcontinent, L.P. (Formation)	erly Pure Resources I.P.	1506 海午个FIVF D	9. OGRID Number 241333
3. Address of Operator	<u> </u>		10. Pool name or Wildcat
15 Smith Road Midland, Texas 79	705	JUL 2 0 2006	Carlsbad; Morrow, South (Pro Gas) 73960
4. Well Location		GON-WILEDIN	
			29feet from the _Eastline
Section 8	Township 22-		NMPM County EDDY
	3,086' GR	ether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application o		mand freezh manden mall	
Pit type Depth to Groundware Pit Liner Thickness: mil			stance from nearest surface wateronstruction Material
12. Check A	Appropriate Box to inc	dicate Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	☐ COMMENCE DR ☐ CASING/CEMEN	RILLING OPNS. P AND A
FOLL OR ALTER CASING	MOLTIFLE COMPL	L CASING/CEIVIEN	IT JOB L
OTHER:	· · · · · · · · · · · · · · · · · · ·		letions Work Sundry (Page 1)
			nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion
or recompletion.			
Completion Work (PAGE 1)			
			Run CCL/CBL/GR logs from PBTD of 11,682'
			unit, fill frac tanks w/FW. On 8/25/2005, rate Morrow zn w/2SPF f/11,501'-11,598'
			v f/11,501'-11,598' (22 holes) w/70Q Foam
comprised of 649 Bbls gelled fluid &	& 174 tons CO2 carrying 5	55,500# 20/40 prem CRC @	avg. press=5321psi & avg rate=40BPM. RIH
			to 100psi. Perforate Morrow w/1JSPF
11.398' (21 holes) w/70O Foam con	norised of 581 Bhls gelled	JN. On 8/2 //2005, SICP=12 fluid &198 tons CO2 carryi	230psi. Frac'd middle Morrow perfs f/11,233'- ng 55,500# 20/40 CRC @ avg. press=5,422psi
			w/3200psi on 8/64" choke. Pressure dropped to
1600psi @ 6am-recovered 20Bbls of	f gelled fluid & CO2. On	8/27/2005, pressure @ 6am	=1550psi, dropped to 850psi @ 2am-stayed
steady @ 1000psi from 3am-6am or			
			d w/trace of burnable gas. On 8/30/2005, s of fluid- (CONTINUED ON PAGE 2).
probable in the coper to the coper of	. 20,000 Globel GOD William	oo or carnaore gas as 20 Dor	of hald (continued on the 2).
grade tank has been/will be constructed or	closed according to NMOCD	e to the best of my knowled⊊ guidelines □, a general permit □	ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
SIGNATURE <i>Alanlı Bu</i>	Ming	ΠΤΙΕ_Regulatory Agent	DATE_07/17/2006
Type or print name Alan W. Bohlin For State Use Only	g E-mail address: AF	Bohling@chevron.com	Telephone No. (432) 687-7158
APPROVED BY: FOR I	RECORDS ONLY	TITLE	DATE JUL 2 1 2006

Submit 3 Copies To Appropriate District	State of New M	[exico	Form C-103
Office District I	Energy, Minerals and Nat	tural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-015-34153
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE
District IV	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			33471 (Property Code)
	ES AND REPORTS ON WELI		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR P	LUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FORM C-101)	FOR SUCH	Mead (33471 Property Code)
1. Type of Well: Oil Well	as Well 🛛 Other		8. Well Number
2 Name of Operator			9. OGRID Number
2. Name of Operator Chevron Midcontinent, L.P. (Former	dy Pure Resources, L.P150628	ECEIVED	241333
3. Address of Operator			10. Pool name or Wildcat
15 Smith Road Midland, Texas 797	05	UL 2 0 2006	Carlsbad; Morrow, South (Pro Gas) 73960
4. Well Location	(৯)	WATEOIA	
	feet from the South	line and 112	general feet from the East line
Section 8	Township 22-S	Range 27-E	NMPM County EDDY
	11. Elevation (Show whether D	R, RKB, RT, GR, etc.	
	3,086' GR		
Pit or Below-grade Tank Application or			
Pit typeDepth to Groundwat	erDistance from nearest fresh	water well Dis	tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; C	onstruction Material
12. Check A	ppropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF INT	ENTION TO	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER.	<u> </u>	OTUED: Commi	lations Work Conduct (Dame 0)
OTHER:	eted operations (Clearly state a)	I pertinent details an	d give pertinent dates, including estimated date
			ttach wellbore diagram of proposed completion
or recompletion.			
Completion Work (PAGE 2)			
			@ 6pm due to gas blowing to houses. On &
			Morrow f/11,233'-398'on 18/64" choke
			6. w/o coiled tbg. unit. On 9/6/2005, flowed BLW & gas @ rate of 2,167-1,831 MCFPD-
CO2=2%. RU BJ coil the to DO com	mosite plug BI's crape would n	opsi. Recovered 12 i	d, SION for larger crane. On 9/07/2005,
			as & slips, repair & test BOPE, replaced hose to
injector head. On 9/08/2005, RU BJ	CTU, test lubricator & BOPE to	7000psi, RIH w/3-5/	8" mill & motor on 1-3/4" coiled tbg. Mill up
			OOH, mill water courses full of composite
			ill f/11,523'-11,682' (PBTD), circ hole clean,
POOH, RD BJ CTU, flow test well ov	vernight-well was heading fluid-	recovered 40-50 Bbl	s water, FTP @ 450psi on 27/64" choke. From
9/09/2005 - 9/12/2005, flowback well	testing at average rate of 3,383	Mcf/D @ 950psi FT	P on 28/64" choke recovering 561 Bbls water,
3).	ited ground around Hare stack to	oo not for planted see	d to grow, SI well. (CONTINUED ON PAGE
3).			
I hereby certify that the information a	bove is true and complete to the	best of my knowledg	ge and belief. I further certify that any pit or below-
		s 🔲, a general permit 🗌	or an (attached) alternative OCD-approved plan .
SIGNATURE Claube Br	hlmgtitle_	Regulatory Agent	DATE_07/17/2006
Type or print name Alan W. Bohling For State Use Only	E-mail address: ABohling	@chevron.com	Telephone No. (432) 687-7158
	RECORDS ONLY TITLE		DATE 2 1 2005
Conditions of Approval (if any):			

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1625 N. French Dr., Hobbs, NM 88240		;	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-015-34153
District III	1220 South St. F		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM	8/303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			33471 (Property Code)
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	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Mead (33471 Property Code)
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🔯 Other		8. Well Number
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2. Name of Operator		ACOENTED.	9. OGRID Number
Chevron Midcontinent, L.P. (Form	merly Pure Resources, L.P15062	8) AEURIVEL	241333
3. Address of Operator		JUL 2 0 2006	10. Pool name or Wildcat
15 Smith Road Midland, Texas	79705		Carlsbad; Morrow, South (Pro Gas) 73960
4. Well Location		www.ieon	
	4.555		
			9feet from the _Eastline
Section 8	Township 22-S		NMPM County EDDY
	11. Elevation (Show whether I	DR, RKB, RT, GR, etc.,	
Pit or Below-grade Tank Application	3,086' GR or Closure □		
Pit type Depth to Ground	water Distance from nearest free	sh water well Dist	tance from nearest surface water
Pit Liner Thickness: mi		' <u></u>	onstruction Material
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data
		1	
	NTENTION TO:	1	SEQUENT REPORT OF:
NOTICE OF II PERFORM REMEDIAL WORK		SUB REMEDIAL WOR	
	PLUG AND ABANDON	1	K ALTERING CASING
PERFORM REMEDIAL WORK] PLUG AND ABANDON ☐] CHANGE PLANS ☐	REMEDIAL WOR	K ALTERING CASING I
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ALTERING CASING ILLING OPNS. P AND A T JOB
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING OTHER:	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WOR COMMENCE DRI CASING/CEMEN	ALTERING CASING ILLING OPNS. P AND A T JOB Cetions Work Sundry (Page 3)
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or com	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL pleted operations. (Clearly state a	REMEDIAL WOR COMMENCE DRI CASING/CEMEN OTHER: Compleall pertinent details, and	ALTERING CASING ILLING OPNS. P AND A T JOB etions Work Sundry (Page 3) d give pertinent dates, including estimated date
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PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or comof starting any proposed wor recompletion. Completion Work (PAGE 3) On, 9/14/2005, MIRU Hobbs WL, Baker 10K Hornet pkr w/L-10 prof well down from 2200psi to 0psi in spool, NU 7-1/16"x5K Double BO L-80, 6.5# *RD tbg, secure well SI off tool, circ hole w/7% KCL water	PLUG AND ABANDON CHANGE PLANS C	REMEDIAL WOR COMMENCE DRI CASING/CEMEN' OTHER: Completions: At the state of the sta	ALTERING CASING ILLING OPNS. PAND A T JOB etions Work Sundry (Page 3) d give pertinent dates, including estimated date trach wellbore diagram of proposed completion mable to get deeper, POH, LD GR & JB, MU IH & set pkr @ 11,120', POH, RD WL, blow frac valves, NU 7-1/16" 10K x 7-1/16" 5K Baker on-off shuck, PU & RIH 254jts 2-7/8" to pkr, set packer @ 11,120' w/10K, release on Opsi-OK, ND BOP, NU 2-9/16"x5K tree, test
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PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or comof starting any proposed wor recompletion. Completion Work (PAGE 3) On, 9/14/2005, MIRU Hobbs WL, Baker 10K Hornet pkr w/L-10 prof well down from 2200psi to 0psi in spool, NU 7-1/16"x5K Double BO L-80, 6.5# *RD tbg, secure well SI off tool, circ hole w/7% KCL wate flange to 10,000psi. RU to swab. RD WL. RD Key PU. Flow well b BLW. Flow well for 6 more hours	PLUG AND ABANDON CHANGE PLANS C	REMEDIAL WOR COMMENCE DRI CASING/CEMEN' OTHER: Completions: At the state of the sta	ALTERING CASING ILLING OPNS. P AND A T JOB etions Work Sundry (Page 3) d give pertinent dates, including estimated date trach wellbore diagram of proposed completion anable to get deeper, POH, LD GR & JB, MU IH & set pkr @ 11,120', POH, RD WL, blow frac valves, NU 7-1/16" 10K x 7-1/16" 5K Baker on-off shuck, PU & RIH 254jts 2-7/8" to pkr, set packer @ 11,120' w/10K, release on Opsi-OK, ND BOP, NU 2-9/16"x5K tree, test vering 43 BLW, RU Pro WL, pull 1.875 nipple avg gas rate of 3,900 MCFPD, recovered 69 choke, recovered 15 BLW. Close well in @
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 13. Describe proposed or comof starting any proposed wor recompletion. Completion Work (PAGE 3) On, 9/14/2005, MIRU Hobbs WL, Baker 10K Hornet pkr w/L-10 profivell down from 2200psi to 0psi in spool, NU 7-1/16"x5K Double BOL-80, 6.5# *RD tbg, secure well SI off tool, circ hole w/7% KCL wate flange to 10,000psi. RU to swab. RD WL. RD Key PU. Flow well bBLW. Flow well for 6 more hours noon on 9/21/2005. No sales until	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL COMPLET COMPL COMPLET COMPL	REMEDIAL WOR COMMENCE DRI CASING/CEMEN' OTHER: Completions: At the state of the sta	ALTERING CASING ILLING OPNS. PAND A T JOB etions Work Sundry (Page 3) d give pertinent dates, including estimated date trach wellbore diagram of proposed completion anable to get deeper, POH, LD GR & JB, MU IH & set pkr @ 11,120', POH, RD WL, blow frac valves, NU 7-1/16" 10K x 7-1/16" 5K. Baker on-off shuck, PU & RIH 254jts 2-7/8" to pkr, set packer @ 11,120' w/10K, release on 0psi-OK, ND BOP, NU 2-9/16"x5K tree, test vering 43 BLW, RU Pro WL, pull 1.875 nipple avg gas rate of 3,900 MCFPD, recovered 69
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WELL: Mead #8 FIELD: Carlsbad South (Morrow) 11" 5000 x 7 1/16" 10000 A Unocal Company API # 30-015-34153 13-3/8" 48# H-40 STC @ 437' Surf Loc: 1555' FSL 1129' FEL Sec 8 T22S R27E Cmtd w/ 500 sx. BHL: same **TOC 24' TS** Eddy Co., New Mexico Top out w/ redimix Elev: GL 3086', KB 3111' (RKB 25') Spud: 7/2/05 RR: 8/19/05 First Sales: AFE # 1050556 9-5/8" 36# J-55 LTC @ 1870' Anhydrite Base 1752 Cmtd w/ 1670 sx. Lamar LS 1764 RECEIVED TOC439' TS Delaware 1967 JUL 2 0 2006 Perf @ 437'. Cherry Canyon 2624 Cmtd w/ 300 sx. **Brushy Canyon** 3790 UUL-MATE OF 5099 Circ cmt. **Bone Springs** Wolfcamp 8625 Strawn 10106 Atoka 10329 Atoka Bank 10419 Morrow A 11040 Morrow B 11180 Morrow C 11465 2 7/8" 6.5# L-80 EUE 8rd Turned down collars in liner TOL @ 8720' ZXP Inr hngr pkr and 10' TB sleeve. TOL tsted to 1900 on 11.3 ppg mud (= 3124 psi w/ 8.6 KCl wtr) 7" 26# P110 BTC @8946' Cmtd w/ 800 sx. TOC 420' TS On/off tool w/ 1.87" F nipple Hornet pkr @ 11120, 8' sub, 1.81" F nipple, WLEG Middle Morrow 11233 - 11398 (1 spf - 21 holes) Frac w/ 55500 gal 70 Q foam and 65000# 20-40 dual resin coat ottawa sd Lower Morrow 11501 - 11598 (2spf - 22 holes) WLPBD 11682' Frac w/ 55500 gal 70 Q foam and 55,000# 20-40 dual resin coat ottawa sd LC @ 11,774' TD 11825' MD 4-1/2" 13.5# P-110 LTC @ 11825' Cmtd to TOL w/ 230 sx. Displaced liner w/ 7% KCl water. Reverse out 10 sx. Displace from TOL w/ FW.