

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resrv.,
 Other CHG. STATUS F/SI TO PRODUCE./CHG BHL LOCATION

5. Lease Serial No.
NM NM 074936
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.

2. Name of Operator
BP AMERICA PRODUCTION COMPANY

8. Lease Name and Well No.
GOLDFISH 17 FEDERAL #1

3. Address **P.O. BOX 3092, RM 6.115, HOUSTON, TX 77253** 3a. Phone No. (include area code) **281-366-2052**

9. API Well No.
30-015-34376 S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **2055' FNL & 1015' FEL; SENE**
 At top prod. interval reported below **1961' FNL & 990' FEL**
 At total depth **1921' FNL & 992' FEL**

10. Field and Pool, or Exploratory
~~W/CAF APKA & LOCO HILLS (MORROW)~~
 11. Sec., T., R., M., or Block and Survey or Area
17-17S-30E
 12. County or Parish **EDDY** 13. State **NM**

14. Date Spudded **10/15/05** 15. Date T.D. Reached **11/19/05** 16. Date Completed **12/30/05**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3671'

18. Total Depth: MD **11250'** TVD **11240'** 19. Plug Back T.D.: MD **11206'** TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CB/GR, DUAL LATEROLOG, SPECTRAL DENSITY, BOREHOLE VOL. PLOT

22. Was well cored? No Yes (Submit analysis)
 Was DST run No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8"	48#	SURFACE	509'		640 SXS	172	SURFACE	
11"	8 5/8"	32#	SURFACE	4244'		2300 SXS	932	238'	
7 7/8"	5 1/2"	17#	SURFACE	11250'	6390' DV	785 SXS-'H'	267	6390'	
					STAGE 2	985 SXS-'H'	375	SURFACE	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	10631'	10687'						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) LOCO HILLS (MORROW)	11032'	11096'	11032-11038'	2 SPF	13	
B) LOCO HILLS (MORROW)			11090-11096'	2 SPF	13	
C) WILDCAT APKA	10728'	10734'	10728-10734'	2 SPF	13	
D) LOCO HILLS (MORROW)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10728-11096'	FRAC-30/50 ECONO PROP

ACCEPTED FOR RECORD
 JUL 5 2006
 ALEXIS C. SWOBODA
 PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
06/16/06	06/19/06	24	→	-0-	325	27			FLOWING-FORMATIONS' COMBINED RATES
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
24/64	400		→					FIRST SALES 6/16/06; SEE C-104 ATTACHED	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log Markers)

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
TUBB	5733'				
ABO	6402'				
WOLF CAMP	7841'				
CISCO	8703'				
CANYON	9615'				
STRAWN	10258'				
ATOKA	10521'				
MORROW	10955'				
MIDDLE MORRO	11006'				
LOWER MORROW	11098'				
MISS SHALE	11127'				
MISS LIME	11154'				

32. Additional remarks (include plugging procedure):

THIS WELL IS DHC THE WILDCAT ATOKA & LOCO HILLS (MORROW) FORMATIONS.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SUE SELLERS

Title REGULATORY STAFF ASSISTANT

Signature *Sue Sellers*

Date 06/26/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED