

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

RECEIVED

2. Name of Operator
BEPCO, L.P.

JUL 14 2006

3a. Address
P.O. BOX 2760 MIDLAND TX 79702-27603b. Phone No. (Include area code)
(432) 683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
N/2 SE/4 & S/2 NE/4, SURFACE LOC. 1980 FSL, 785
FEL, SEC 30, T24S, R30E;
BOTTOM HOLE LOC 1650 FNL, 2306 FEL, SAME

5. Lease Serial No.

NMLC069627 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM71016 X

8. Well Name and No.

POKER LAKE UNIT #251H

9. API Well No.

30-015-34404

10. Field and Pool, or Exploratory Area

NASH DRAW (DEL/BS/AV SAND)

11. County or Parish, State

EDDY

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☒ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEPCO, L.P. request approval to amend the APD approved 10/26/05 to reflect changing this well to a horizontal Delaware test and that the dedicated acres be increased from 40 acres to 160 acres as marked on attached plat. A new 8 point drilling plan, surveyors plat and directional plan are attached.

NOTE: BEPCO, L.P. has added "H" to the well number to designate this well as a horizontal well.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

CINDI GOODMAN

Title PRODUCTION CLERK

Signature

Date 06/30/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

(ORIG. SGD.) ALEXIS C. SWOBODA

Title

PETROLEUM ENGINEER

Date

JUL 12 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Surface casing to be set into the Rustler below all fresh water sands.

Production casing will be cemented using DS CemCrete system as lead and DS acid soluble cement as tail with TOC at liner top.

Drilling procedure, BOP diagram, anticipated tops and surface plans attached.

This well is located inside the Secretary's Potash area and outside the R-111 Potash area. There are no potash leases within 1 mile of the location.

DISTRICT I
1635 N. French Dr., Hobbs, NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised March 17, 1999

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-34404	Pool Code 47545	Pool Name NASH DRAW (DEL/BS/AVALON SAND)
Property Code 001796	Property Name POKER LAKE UNIT	Well Number 251H
OGED No. 001801	Operator Name BEPKO, L.P.	Elevation 3180'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	30	24-S	30-E		1980	SOUTH	785	EAST	EDDY

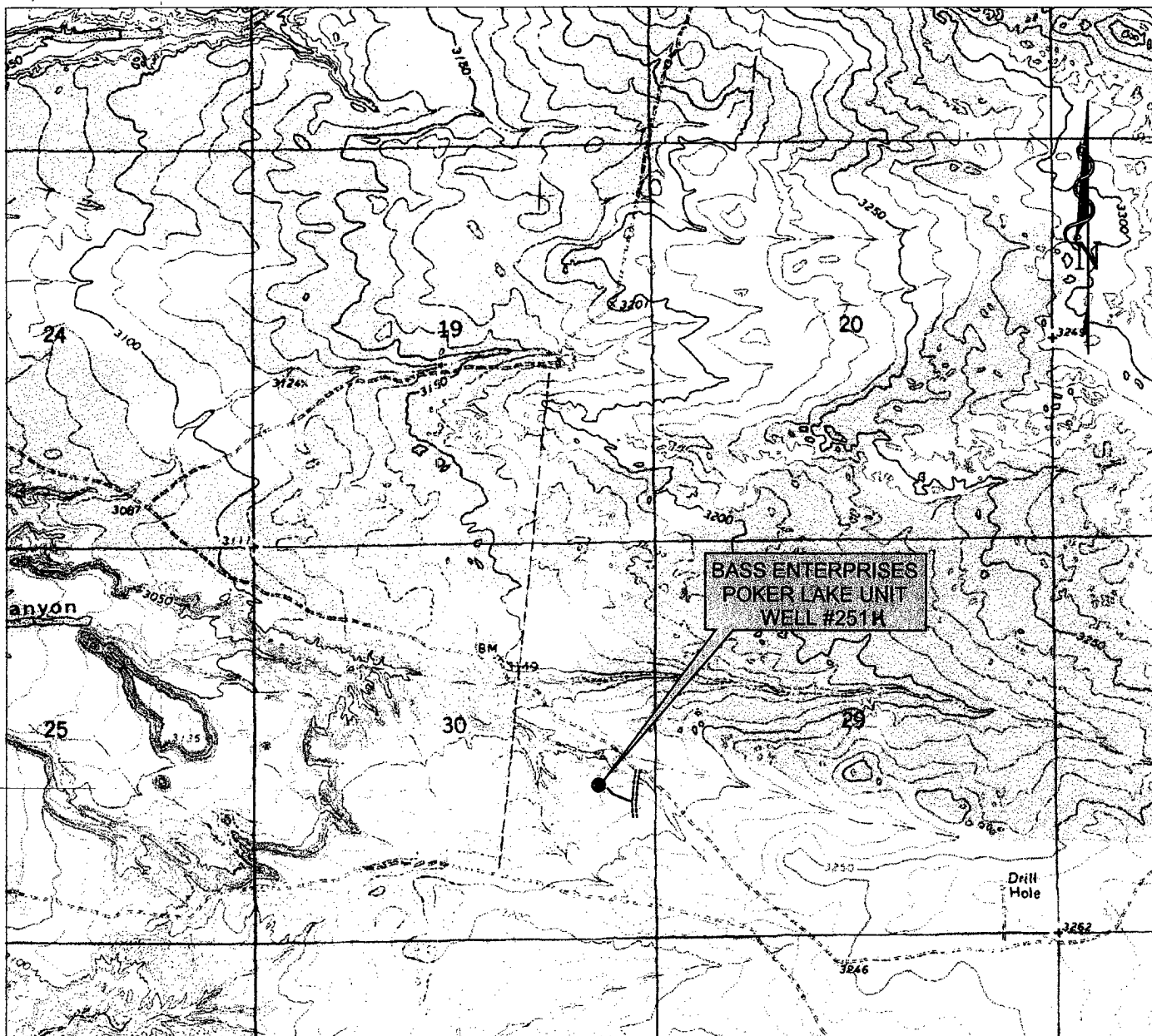
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	30	24-S	30-E		1650	NORTH	2306'	EAST	EDDY

Dedicated Acres 120	Joint or Infill N	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 1 40.28 ACRES	40.00 ACRES		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. <u>William R. Dannels</u> Signature W.R. DANNELS Printed Name DIVISION DRILLING SUPT. Title 6/30/06 Date
LOT 2 40.31 ACRES	40.00 ACRES		SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date Surveyed Signature & Seal of Professional Surveyor Certificate No. Gary L. Jones 7977 BASIN SURVEYS
LOT 3 40.35 ACRES	40.00 ACRES		
LOT 4 40.38 ACRES	40.00 ACRES		



BASS ENTERPRISES POKER LAKE UNIT #251 H
 1980' F.S.L. & 785' F.E.L., SECTION 30,
 TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.
 EDDY COUNTY, NEW MEXICO

basin
surveys
 focused on excellence
 in the oilfield

P.O. Box 1786
 1120 N. West County Rd.
 Hobbs, New Mexico 88241
 (505) 393-7316 - Office
 (505) 392-3074 - Fax
 basinsurveys.com

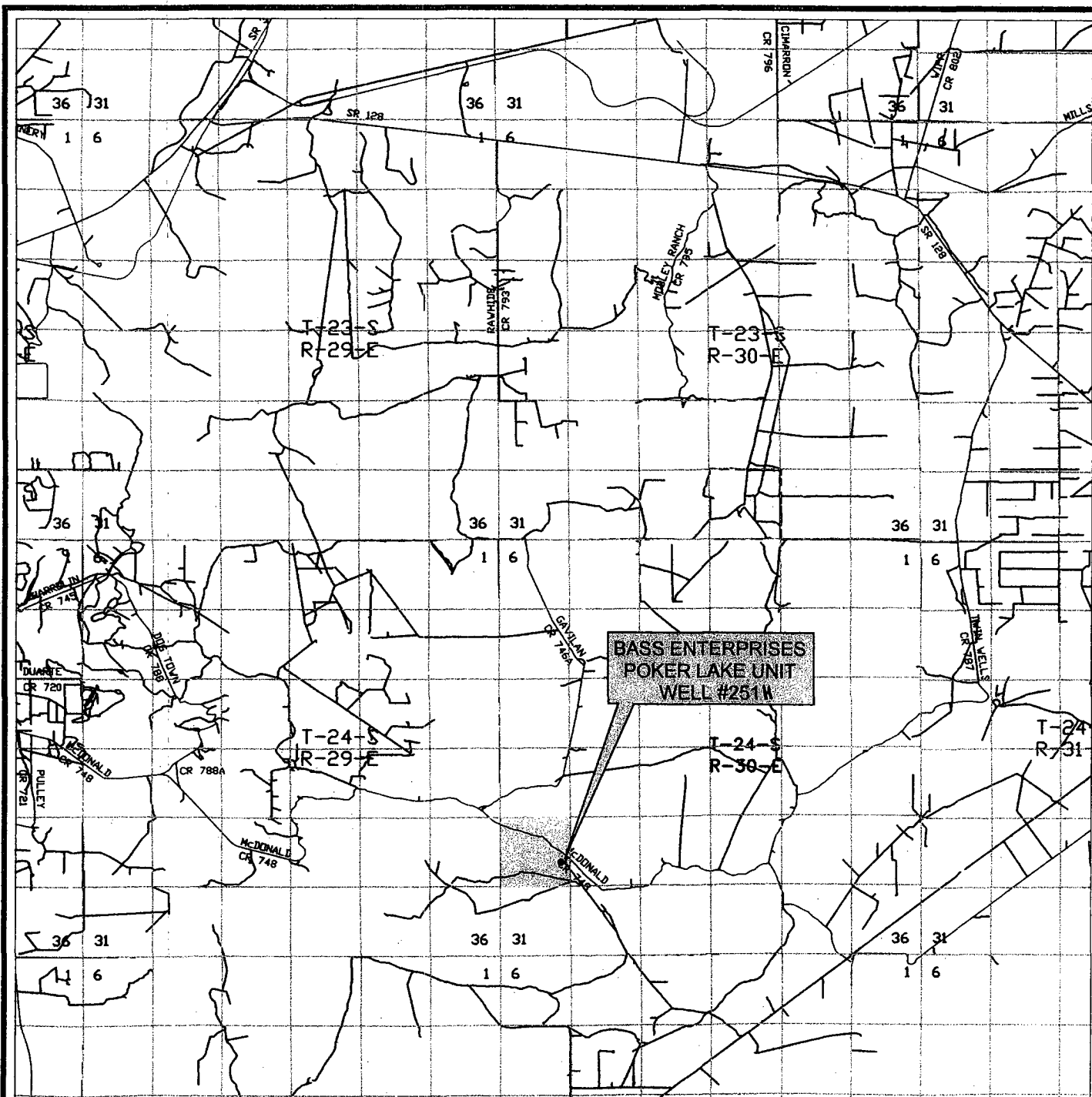
W.O. Number: SS-C:\DRAWINGS\BASS\
 BASS5644-2

Survey Date: 7-27-2005

Scale: 1" = 2000'

Date: 8-1-2005

BEPCO, L.P.



BASS ENTERPRISES POKER LAKE UNIT #251 H
1980' F.S.L. & 785' F.E.L., SECTION 30
TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.
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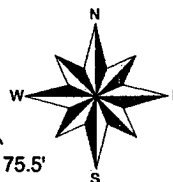
Scale: 1" = 2000'

Date: 8-1-2005

BEPCO, L.P.

SECTION 30, TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, NEW MEXICO

1.4 MILES TO
CO. RD. 746A



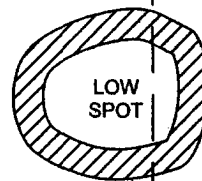
EL=3167.2'

600'

DRAW

EL=3175.5'

CO. RD. 748



150°N
EL=3176.8'

BUR PL - EL PASO

106'

265'

LEASE ROAD

600'

150°W
EL=3176.0'

BEPCO, L.P.
POKER LAKE UNIT #251 W
GR. ELEV. = 3179.6'
LAT. N32°11'12.2"
LONG. W103°54'52.7"

150°E
EL=3182.6'

600'

150°S
EL=3183.0'

DRAW

EL=3181.2'

600'

EL=3190.0'



DIRECTIONS TO LOCATION:

FROM THE INTERSECTION OF CO. RD. 746A AND CO. RD. 748,
TAKE CO. RD. 748 SE APPROX. 1.4 MILES TO A LEASE ROAD
THAT GOES OFF IN A SOUTHWESTERY DIRECTION. TAKE
LEASE ROAD APPROX. 60 FEET TO THE BEGINNING OF PROPOSED
LEASE ROAD TO PLU#251

BEPCO, L.P.

POKER LAKE UNIT WELL No. 251 W WELL PAD TOPO

THE POKER LAKE UNIT No. 251 W LOCATED
1980' F.S.L. AND 785' F.E.L., SECTION 30
TOWNSHIP 24 SOUTH, RANGE 30 EAST, N.M.P.M.
EDDY COUNTY, NEW MEXICO

BASIN SURVEYS P.O. BOX 1786 -HOBBS, NEW MEXICO

W.O. Number: 5644 S.STANFIELD

Date: 8-1-2005 Disk: C:\DRAWINGS\BASS\BASS5644-1

Survey Date: 7-27-2005

Sheet 1 of 1 Sheets

**BEPCO L.P.
EIGHT POINT DRILLING PROGRAM**

NAME OF WELL: Poker Lake Unit #251 - Horizontal

LEGAL DESCRIPTION - SURFACE: 1980' FSL & 785' FEL, Section 30, T-24-S, R-30-E, Eddy County, New Mexico.

BOTTOM HOLE LOCATION: 1650' FNL & 2306' FEL, Section 30, T-24-S, R-30-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3197' (est) GL 3180'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Rustler	Not Present		
T/Salt	297'	+2900'	Barren
T/Ramsey Sand	3477'	-280'	Oil/Gas
T/Lwr Brushy Canyon "8A"	7032'	-3835'	Oil/Gas
TD TVD	7817'	-4620'	
TD MD	9251'		

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
20"	0' - 40'	Conductor	Contractor Discretion
13-3/8", 48#, H-40, ST&C	0' - 287'	Surface	New
9-5/8", 43.5#, L-80, LT&C	0' - 3460'	Production	New
5-1/2", 17#, J-55, LT&C	3000' - 9251'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAM)

A BOP equivalent to Diagram 1 will be nipped up on the surface head and on the intermediate casinghead. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc when rigged up on the surface casing will be hydro-tested to 70% of internal yield pressure of casing or 1000 psig whichever is less with the rig pump. When the BOP stack, etc is rigged up on the intermediate casinghead spool all equipment will be tested to 3000 psig by independent tester. In addition to the high pressure test, a low pressure (200 psi) test will be required.

- a) Upon installation
- b) After any component changes
- c) Twenty days after a previous test
- d) As required by well conditions

A function test to insure that the preventers are operating correctly will be performed on each trip.

POINT 5: MUD PROGRAM

<u>DEPTH</u>	<u>MUD TYPE</u>	<u>WEIGHT</u>	<u>FV</u>	<u>PV</u>	<u>YP</u>	<u>FL</u>	<u>Ph</u>
0' - 297'	FW Spud Mud	8.5 - 9.2	38-70	NC	NC	NC	10.0
387' - 3460'	Brine Water	9.8 - 10.2	28-30	NC	NC	NC	9.5 - 10.5
3460' - 6000'	FW	8.8 - 9.2	30-34	NC	NC	NC	9.5 - 10.5
6000' - 6748' KOP	FW/Gel/Starch	8.8 - 9.2	30-34	8	2	<100 cc	9.5 - 10.5
6748' - TD	FW/Gel/Starch	8.8 - 9.2	30-34	8	2	<100 cc	9.5 - 10.5

POINT 6: TECHNICAL STAGES OF OPERATION**A) TESTING**

None anticipated.

B) LOGGING

GR-CNL-LDT-AIT from +/-7200' to base of Salt (+/- 3400').
GR-CNL-CAL from base of salt to surface.

C) CONVENTIONAL CORING

None anticipated.

D) CEMENT

<u>INTERVAL</u>	<u>AMOUNT SXS</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>PPG</u>	<u>FT³/SX</u>	<u>Gal/SK</u>
SURFACE:						
Circulate to surface						
Lead: 0 - 297' (100% excess)	310	297	Class C + 2% SI	14.8	1.34	6.30
INTERMEDIATE:						
Circulate to surface						
Lead: 0 - 2960' (200% excess)	1305	2960	35:65 Poz Class C + 3% SO1 + 6% D20 + 1/4 pps D29 + 5 pps D24	12.4	2.15	11.66
Tail: 2960' - 3460' (200% excess)	354	500	Class C + 2% S1	14.8	1.33	6.29
PRODUCTION:						
Lead: 2975' - 7000' (50% excess)	685	4025	CemCrete 29/71 (D961:D124)+ 2% D153 + 0.125 gps D130	9.87	2.23	7.51
Tail: 7000' - 9251' (50% excess)	215	2251	Class H + 200% D151 + 0.15 pps D604M + 0.4% D013 + 0.5% D112 + 1.5% D153 + 0.03 gps M (acid soluble cement)	14.5	3.98	17.53

E) DIRECTIONAL DRILLING

This well will be drilled vertical to 6748' then it will be deviated (12.00°/100') in a NW (317.62°) direction becoming horizontal at 7210' TVD (7491' MD) and continuing horizontally (91.81°) for a proposed total displacement of 2243.63' (MD of 9249', TVD 7154'). See the directional plan attached.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressures are anticipated throughout Delaware section. A BHP of 3285 psi (max) or MWE of 8.7 ppg is expected. Lost circulation may exist in the Delaware Section from 3497-9251'. No H₂S is anticipated.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

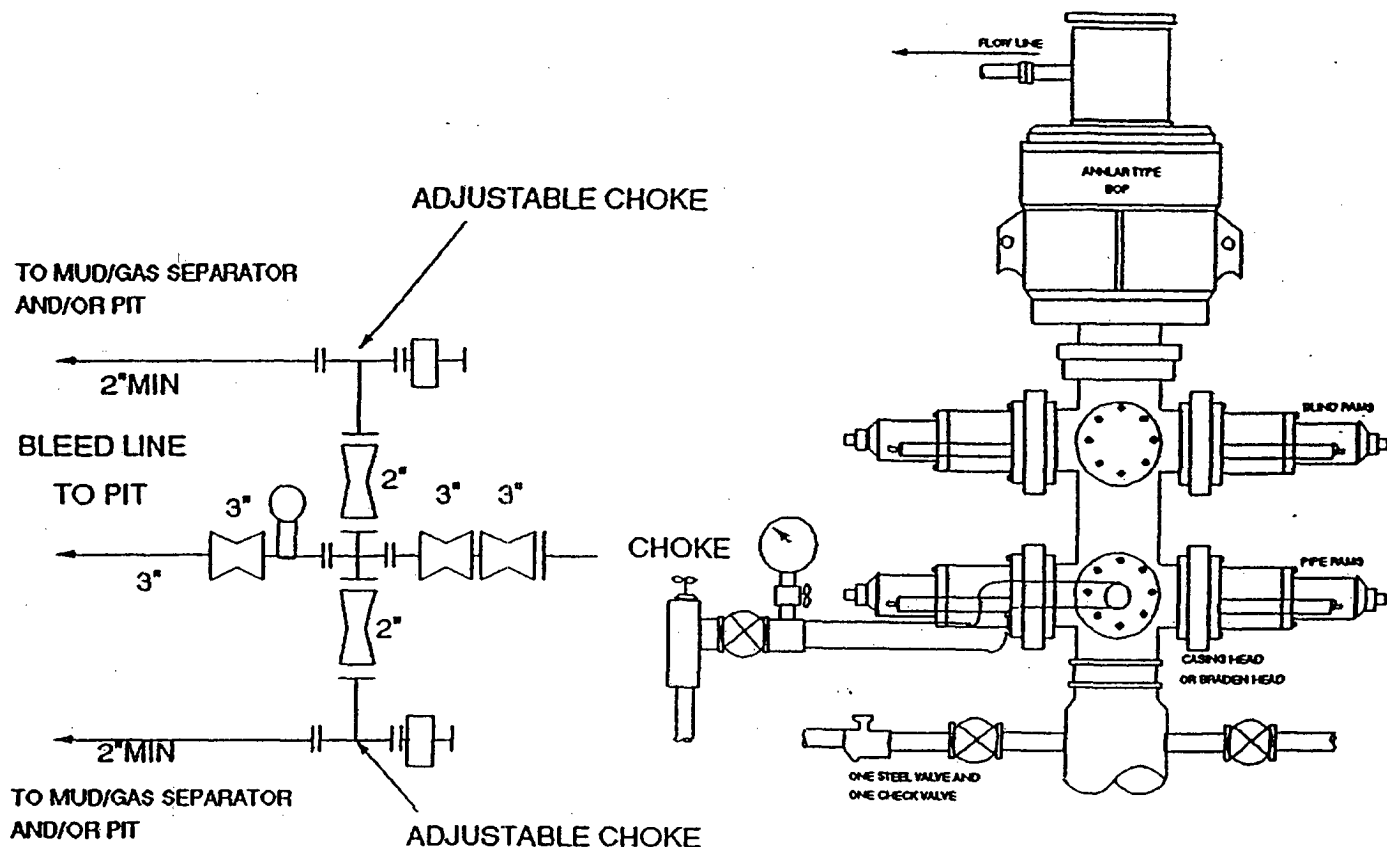
34 days drilling operations

14 days completion operations

GEG/cnt

June 30, 2006

3000 PSI WP



THE FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- A. One double gate blowout preventer with lower rams for pipe and upper rams blind, all hydraulically controlled.
- B. Opening on preventers between rams to be flanged, studded or clamped and at least two inches in diameter.
- C. All connections from operating manifold to preventers to be all steel hose or tube a minimum of one inch in diameter.
- D. The available closing pressure shall be at least 15% in excess of that required with sufficient volume to operate (close, open, and re-close) the preventers.
- E. All connections to and from preventers to have a pressure rating equivalent to that of the BOP's.
- F. Manual controls to be installed before drilling cement plug.
- G. Valve to control flow through drill pipe to be located on rig floor.
- H. All chokes will be adjustable. Choke spool may be used between rams.

DIAGRAM 1

Bass Enterprises Production Co.

Eddy Co., New Mexico (Nad 83)

Poker Lake Unit #251 H

Poker Lake Unit #251 H

Lateral #1

Plan: Plan #2

Standard Survey Report

28 June, 2006



Bass Enterprises Production Co.

Project: Eddy Co., New Mexico (Nad 83)
Site: Poker Lake Unit #251
Well: Poker Lake Unit #251
Wellbore: Lateral #1
Plan: Plan #2 (Poker Lake Unit #251/Lateral #1)

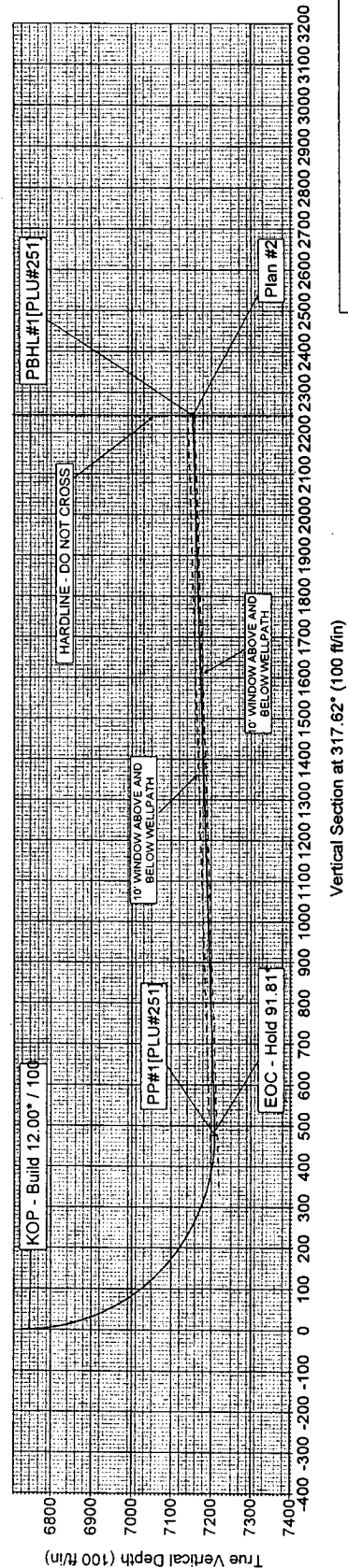
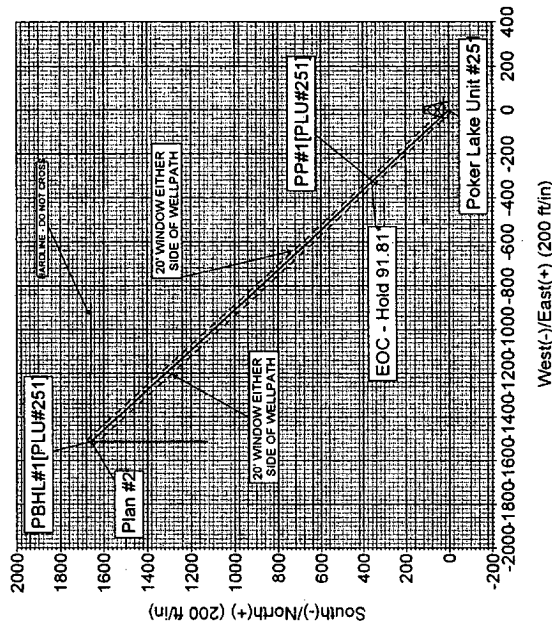


SECTION DETAILS									
Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec Target
1	6732.16	0.00	0.00	6732.16	0.00	0.00	0.00	0.00	0.00
2	6732.16	0.00	0.00	6732.16	0.00	0.00	0.00	0.00	0.00
3	7497.16	91.81	317.62	7209.34	363.79	-331.98	12.00	317.62	492.49
4	9249.17	91.81	317.62	7154.00	1657.28	-1512.37	0.00	0.00	2243.63

PROJECT DETAILS: Eddy Co., New Mexico (Nad 83)
Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Ground Level

ANNOTATIONS
TVD MD
6748.64
7209.30
7490.77
KOP - Build 12.00' / 100
KOP - Build 12.00' / 100
EOC - Hold 91.81'

Annotations
Magnetic North: 8.32°
Strength: 48096.2nT
Dip Angle: 60.22°
Date: 6/19/2006
Model: IGRF200510
Azimuths to True North



Plan: Plan #2 (Poker Lake Unit #251/Lateral #1)
Created By: L.D. Burton Date: 5/1/2006

Black Viper Energy

Survey Report

Company:	Bass Enterprises Production Co.	Local Co-ordinate Reference:	Well Poker Lake Unit #251
Project:	Eddy Co., New Mexico (Nad 83)	TVD Reference:	WELL @ 0.00ft (Original Well Elev)
Site:	Poker Lake Unit #251	MD Reference:	WELL @ 0.00ft (Original Well Elev)
Well:	Poker Lake Unit #251	North Reference:	True
Wellbore:	Lateral #1	Survey Calculation Method:	Minimum Curvature
Design:	Plan #2	Database:	EDM 2003.14.1.0 Server DB

Project	Eddy Co., New Mexico (Nad 83)		
Map System:	US State Plane 1983	System Datum:	Ground Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Poker Lake Unit #251		
Site Position:		Northing:	431,917.08 ft
From:	Lat/Long	Easting:	670,865.91 ft
Position Uncertainty:	0.00 ft	Slot Radius:	"
		Latitude:	32° 11' 12.200 N
		Longitude:	103° 54' 52.700 W
		Grid Convergence:	0.22 °

Well	Poker Lake Unit #251		
Well Position	+N/-S	0.00 ft	Northing: 431,917.08 ft
	+E/-W	0.00 ft	Easting: 670,865.91 ft
Position Uncertainty	0.00 ft	Wellhead Elevation:	ft
		Latitude:	32° 11' 12.200 N
		Longitude:	103° 54' 52.700 W
		Ground Level:	0.00 ft

Wellbore	Lateral #1				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
	IGRF200510	6/19/2006	(°)	(°)	(nT)
			8.32	60.22	49,096

Design	Plan #2				
Audit Notes:					
Version:	Phase:	PROTOTYPE		Tie On Depth:	6,732.16
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W	Direction	
	(ft)	(ft)	(ft)	(°)	
	0.00	0.00	0.00	317.62	

Survey Tool/Program	Date 6/27/2006			
From	To	Survey (Wellbore)	Tool Name	Description
(ft)	(ft)			
6,732.16	9,250.98	Plan #2 (Lateral #1)	GM	Gyro Multi-Shot

Planned Survey									
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Vertical	Dogleg	Build	Turn
Depth	(°)	(°)	Depth	(ft)	(ft)	Section	Rate	Rate	Rate
(ft)			(ft)			(ft)	(°/100ft)	(°/100ft)	(°/100ft)
6,732.16	0.00	0.00	6,732.16	0.00	0.00	0.00	0.00	0.00	0.00
6,748.84	2.00	317.62	6,748.84	0.22	-0.20	0.29	12.00	12.00	0.00
KOP - Build 12.00° / 100									
6,800.00	8.14	317.62	6,799.77	3.55	-3.24	4.81	12.00	12.00	0.00
6,900.00	20.14	317.62	6,896.56	21.57	-19.68	29.20	12.00	12.00	0.00
7,000.00	32.14	317.62	6,986.17	54.06	-49.33	73.18	12.00	12.00	0.00
7,100.00	44.15	317.62	7,064.67	99.60	-90.89	134.83	12.00	12.00	0.00
7,200.00	56.15	317.62	7,128.64	156.20	-142.54	211.46	12.00	12.00	0.00
7,300.00	68.15	317.62	7,175.27	221.39	-202.03	299.72	12.00	12.00	0.00
7,400.00	80.15	317.62	7,202.54	292.32	-266.76	395.74	12.00	12.00	0.00
7,490.77	91.04	317.62	7,209.50	359.07	-327.67	486.10	12.00	12.00	0.00
EOC - Hold 91.81°									
7,497.16	91.81	317.62	7,209.34	363.79	-331.98	492.49	12.00	12.00	0.00

Black Viper Energy

Survey Report

Company: Bass Enterprises Production Co.
Project: Eddy Co., New Mexico (Nad 83)
Site: Poker Lake Unit #251
Well: Poker Lake Unit #251
Wellbore: Lateral #1
Design: Plan #2

Local Co-ordinate Reference: Well Poker Lake Unit #251
TVD Reference: WELL @ 0.00ft (Original Well Elev)
MD Reference: WELL @ 0.00ft (Original Well Elev)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.14.1.0 Server DB

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
7,500.00	91.81	317.62	7,209.25	365.88	-333.89	495.33	0.00	0.00	0.00
7,600.00	91.81	317.62	7,206.09	439.71	-401.26	595.28	0.00	0.00	0.00
7,700.00	91.81	317.62	7,202.93	513.54	-468.64	695.23	0.00	0.00	0.00
7,800.00	91.81	317.62	7,199.77	587.37	-536.01	795.18	0.00	0.00	0.00
7,900.00	91.81	317.62	7,196.61	661.20	-603.38	895.13	0.00	0.00	0.00
8,000.00	91.81	317.62	7,193.46	735.03	-670.76	995.08	0.00	0.00	0.00
8,100.00	91.81	317.62	7,190.30	808.86	-738.13	1,095.03	0.00	0.00	0.00
8,200.00	91.81	317.62	7,187.14	882.69	-805.51	1,194.98	0.00	0.00	0.00
8,300.00	91.81	317.62	7,183.98	956.52	-872.88	1,294.93	0.00	0.00	0.00
8,400.00	91.81	317.62	7,180.82	1,030.35	-940.25	1,394.88	0.00	0.00	0.00
8,500.00	91.81	317.62	7,177.66	1,104.18	-1,007.63	1,494.83	0.00	0.00	0.00
8,600.00	91.81	317.62	7,174.50	1,178.00	-1,075.00	1,594.78	0.00	0.00	0.00
8,700.00	91.81	317.62	7,171.35	1,251.83	-1,142.38	1,694.73	0.00	0.00	0.00
8,800.00	91.81	317.62	7,168.19	1,325.66	-1,209.75	1,794.68	0.00	0.00	0.00
8,900.00	91.81	317.62	7,165.03	1,399.49	-1,277.12	1,894.63	0.00	0.00	0.00
9,000.00	91.81	317.62	7,161.87	1,473.32	-1,344.50	1,994.58	0.00	0.00	0.00
9,100.00	91.81	317.62	7,158.71	1,547.15	-1,411.87	2,094.53	0.00	0.00	0.00
9,200.00	91.81	317.62	7,155.55	1,620.98	-1,479.25	2,194.48	0.00	0.00	0.00
9,249.17	91.81	317.62	7,154.00	1,657.28	-1,512.37	2,243.63	0.00	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
PBHL#1[PLU#251]	0.00	0.00	7,154.00	1,657.28	-1,512.37	433,568.47	669,347.09	32° 11' 28.600 N	103° 55' 10.300 W
- plan hits target									
- Point									
PP#1[PLU#251]	0.00	0.00	7,210.00	337.29	-337.29	432,253.06	670,527.31	32° 11' 15.538 N	103° 54' 56.625 W
- plan misses by 21.79ft at 7481.22ft MD (7209.57 TVD, 352.01 N, -321.23 E)									
- Point									

Plan Annotations

Measured	Vertical	Local Coordinates		Comment
Depth	Depth	+N/-S	+E/-W	
(ft)	(ft)	(ft)	(ft)	
6,748.84	6,748.84	0.22	-0.20	KOP - Build 12.00° / 100
7,490.77	7,209.50	359.07	-327.67	EOC - Hold 91.81°

Checked By: _____ Approved By: _____ Date: _____