Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

												L					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										5.	5. Lease Serial No. LC-029438-A						
la. Type o	of Well	7 Oil Wel	I X Gas We	ell 🗀	Dry	Other				<u> </u>		6.	If Indian,		or Tribe N	lame	
h. Type o	∟ of Completion:	-	New Well		k Over	Deepen	П	Plug Back	Πр	iff.Re	esvr,.	L					
J, po c	, compressi	Oth			<u> </u>	-						17.	Unit or C	A Agreer	nent Nan	ne and	No.
2. Name o	-							100463			-	8.	Lease Nai	ne and V	Vell No.		
OXY USA 3. Address	WTP Limit	ed Par	tnership					192463 Phone No. (include	area o	code)		OXY Ha		Federa	1 #1	<u> </u>
P.O. Bo	x 50250	Midlan		9710				432-6	5 <u>85-57</u>			J 9.	30-015		1		
4. Locatio	n of Well (Repo		-		ance with	Federal req	uiremer	nts)*				10.	Field and	Pool, or	Explorate	огу	
At surfa	ce 740 FN	L 1780	FWL NEN	4(C)								11	Undsg. Sec., T., F				<u>theas</u>
At ton no	od. interval rep	orted belo	nuv					-N/ED	ŀ				Survey or Sec 35	Area		10	
At top pi	od. morvas rop	01100 0010	•••			Ì	HEL	EIVED				12.	County or		13. St	ate	
At total o	lepth							1 9 2006				Ed	dy		NM		
14. Date S	pudded	15. Dat	te T.D. Reache	ed be		16. Da	te Com	RHIE	MA Beach	to P	rod	17.	Elevatio	ns (DF, I	RKB, RT	, GL)*	1
12/2	1/05	1/	30/06				5/11	/06	[] Ready	, wr	iou.		4078 '				
18. Total I				Plug Ba	ck T.D.:	MD	0, 22		20. 1	Depth	Bridge			/ID			
	TVD	122				TVD	121	84'	Д					VD_			
21. Type I	Electric & Other	r Mechani	cal Logs Run	(Submit	copy of ea	ch)			22. Wa	is well is DST		<u>X</u> X] No [] No [=	ubmit ana	•	
DLL/MLI	L/CZDL/CNL	/DSL/GF	₹								i ruu ial Surve	_	<u> </u>		Submit rep es (Subm)
	and Liner Rec			t in well)												
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)		Stage Cementer Depth		No.of S) Type of C			urry Vol. (BBL) Cement		Top* Amount P		ount Pu	lled	
17-1/2"	13-3/8"	48 #	0	64	643'				450			Surf-Ci		Circ	rc N/		A
12-1/4"	9-5/8"	<u>36#</u>			4540'				1465			\dashv	Surf-Circ		N/A		
8-3/4"	5-1/2"	17#	 0	122	228'	•••		1655		<u> </u>		\dashv	5676-Calc		N/A		<u> </u>
				 						├							
	<u> </u>		+	+								\dashv					
24. Tubin	g Record							<u></u>									
Size	Depth Set (acker Depth (M.	D)	Size	Depth Set	(MD)	Packer De	epth (MD)	Size		Depth Se	t (MD)	Packe	r Depth	(MD)
2-3/8"	12101	<u>'</u>	12056'				·	<u> </u>							<u> </u>		
25. Produc	cing Intervals Formation		Тор	T R	ottom	26. Perfor	ration R					N/	o. Holes	т	D- 6 6		
A) Morrow			12093				093-1				32			Perf. Status Open			
B)	.,,,,,			1									<u> </u>	1		pen	
C)																	
D)																	
27. Acid,	Fracture, Treats	nent, Cen	ient Squeeze, I	Etc.											FOOI	717	
	Depth Interval		<u> </u>					Amount and	Type of	Materi	A/CC	ΈP	11-11-	UK K	EUUI	עט	
					- , ,- ,-					_	OR						
								·		-	COLUMN TO	مد	GDJ		00		
												<u>`</u>	<u> </u>				
28. Produc	tion - Interval A												DAVID F	R GLA	SS		
Date First Produced Date 5/11/06 5/17/06 Hours Tested 24			Test Oil Gas Production 88 467		Water Oi BBL Gr		ty	Gas Pr Gravity		Produ	brion i	KO SEU	M ENG	INEER			
5/11/06 Choke	5/17/06 Tbg. Press.			88 Oil	467 Gas	101			Well				Flw	g	,		
Size 19/64	Flwg.	Press.	Hr.	BBL	MCF	BBL	Gas: () 	Status							,	
	SI 681	L		88	467	1 0		i		Prod	<u> </u>						
Date First	Test	Hours	Test	Oil	Gas	Water	Oil		Gas		Produ	ction l	Method				
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravit		Gravity								
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: C Ratio	Dil	Well Status								
(See instruction	SI s and spaces for add	itional data d	on reverse side)		1	<u> </u>	L		·								

8b. Producti	on - Interv	al C											
Date First Produced				Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method				
Choke Size	Tbg. Pres Flwg. SI	s. Csg. Press.		Oil Gas BBL MCF		Water BBL	Gas: Oil Ratio	Well Status					
28c. Product	tion-Interv	al D			<u> </u>			 	 ;				
Date First Produced Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method	oduction Method			
Choke Size			24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status					
29. Disposit	tion of Gas	Sold, used for	fuel, vented, etc	:.)		Sold			***				
Show a tests, i	all importa	int zones of p depth interva	lude Aquifers): orosity and con l tested, cushio	tents ther	eof: Core	ed interval l open, fl	is and all drill-stem owing and shut-in	.	ion (Log) Markers				
Forma	ition	Тор	Bottom	Descriptions, Contents, etc.					Name	Тор			
				 		· · · · · · · · · · · · · · · · · · ·		Uo I forma		Meas.Depth			
								Wolfcamp Strawn)	8668' 11176'			
	·						Atoka Morrow		11402' 11801'				
			agging procedur										
1. Elect 5. Sund	trical/Mec	for plugging a	1 full set req'd) nd cement verif	ication		Analysis	3. DST Report 7. Other	4. Directional					
****	• •	t) <u>David</u>		informati	ion is com	plete and			able records (see attached i	nstructions)*			
Signatur		1.5	2/	-			Dat	,	12/06				
						g ja Tanana ayang							
itle 18 U.S tates any fa	S.C. Sections. S.C. fictition	n 1001 and Ti ous or fraudule	tle 43 U.S.C. Sent statements or	ection 12 represen	12, make tations as	it a crime to any ma	for any person kno tter within its jurisd	wingly and will iction.	fully to make to any depar	tment or agency of the Uni			