

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

740 FNL 1780 FWL NENW(C) Sec 35 T16S R31E

5. Lease Serial No.

LC-029438-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Harrier #1
Federal

9. API Well No.

30-015-34434

10. Field and Pool, or Exploratory Area

Undsg. Fren Morrow, NE

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See other side/attached

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

7/12/06

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

DAVID E. STEWART

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 18 U.S.C. Section 112, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY HARRIER FEDERAL 0001

02/10/2006 CMIC: Sid Nichols

MI RU pulling unit & Rev unit NU BOP. Unload, rack, & tally 388 jts 2 3/8 4.7# L-80 8rd eue tbg. truckers tally 12,353 sion

02/14/2006 CMIC: Sid Nichols

Finish RIH w/ bit and scrapper on 375 jts 2 3/8 tbg. Tagged at 11897 (203' above bottom perf, and 287' above FC). Drilled good hard cement to 11981. PU CHC. Changed out radiator on Pulling unit. SION

02/15/2006 CMIC: Sid Nichols

Resume drilling cement. Drill good hard cement to 12184. CHC w/ 6% KCL & pkr fluid. POOH. RU Schlumberger logging truck. Ran CBL from 12173 to 8000". Did not locate TOC. Ran second pass with 1000' pressure. From 12173 to 9500. Bond as follows: 12170 to 10300--Good. 10300 to 10200 - poor, 10200 to 8000- good. RD Wireline truck SION

02/16/2006 CMIC: Sid Nichols

RIH w/ Schlumberger TCP guns on 378 jts 2 3/8 tbg. Complete tally tomorrow. Spaced out. Set pkr in 8 pts compression. ND BOP NU tree. RU swab. Lowered FL to 10,500'. SION

02/17/2006 CMIC: Sid Nichols

IN HOLE TALLY

Bull Nose	0.60	@ 12100.60
TCP gun	7.00	@ 12100.00
Safety Spacer	2.70	@ 12093.00
Firing Head	4.80	@ 12090.30
2 3/8 tbg sub	10.10	@ 12085.50
2 3/8 tbg sub	4.11	@ 12075.40
Debris Sub	0.80	@ 12071.29
Gun Drop	1.17	@ 12070.40
2 3/8 tbg sub	6.12	@ 12069.31
1.81 "F" nipple	0.95	@ 12063.19
2 3/8 tbg sub	6.07	@ 12062.24
X-Over	0.66	@ 12056.17
Baker Hornet pkr	8.10	@ 12055.51
X-Over	0.66	@ 12047.41
On/Off tool w/ 1.87 "F"	1.65	@ 12046.75
2 jts 2 3/8 tbg	63.49	@ 12045.10
2 3/8 corr sub	4.05	@ 11981.61
378 jts 2 3/8 N-80	11933.49	@ 11977.56
2 3/8 tbg sub	2.17	@ 44.07
2 3/8 tbg sub	10.14	@ 41.94
1 jt 2 3/8 N-80	31.76	@ 31.76

Drop bar 14' long, 1.25" OD w/1" fishing neck. When gun is dropped top of fish will be at 12153'. Length of fish 30.6'. To drop gun use Gun Shift w/ Otis"B" shifting tool. Finish hooking up flow line. Dropped bar to fire gun @ 0830. Gas to surface in 8 mins. Flow well on 32/64 choke on 1000# FTP for 2 1/2 hrs. rec'd 84 bbls distillate with Est Gas Rate of 4.5 MMCFD. At 1145 hrs static electric ignited open top flow back tank. SI well and called Maljamar Fire Dept. but they could nnot respond. Called Loco Hill Fire Dept. They were on location in approx. 30 mins and extinguished fire w/30 gals foam. SD over night. Pasture land did Not catch on fire. No personal injuries Only damage was to Weather ford Flow Back Tank, lost approx. 84bbl distillate.

02/21/2006 CMIC: Sid Nichols

MI & RU portable stack pack and flair trailer to test well.

02/22/2006 CMIC: Sid Nichols

RU Pro slick line truck. RIH and released TCP guns. Chased guns to 12155. POOH. RIH and set BHP gauges in profile nipple at 12047. POOH RD truck. Open well to test Stack Pack @ 1100 hrs w/ 3550# TP and 500# BP. Flowed well on 14/64 choke for 19hrs w/ TP on last 2 hrs at 1150# w/ gas rate of 963.7 MCFD Rec'd 377.5 bbls oil and 7 bbls wtr. Gas rate varied from 2081.8MCFD to 963.7 MCFD. Cont testing.

02/23/2006 CMIC: Sid Nichols

Con't testing. @ 0630 opened choke to 20/64 w/ FTP @ 1000# and gas rate of 1669.1 MCFD. Rec'd 89 bbls oil & 0 wtr. gas rate @ 1.573 MCFD. At 1100 hrs open choke to 28/64 choke w/ 750# FTP. Did not change choke setting until SI @ 1700 hrs. Rec'd 193.5 bbls oil and 0 wtr in 6 hrs. Final FTP @ 700# w/ gas rate of 1112.8 MCFD. Total oil rec'd in 30 hrs testing = 660 bbls. SI well.

05/12/2006 CMIC: Sid Nichols

SITP - 1985 FTP - 1635 Rate - 1000 Choke - 15 LP - 55

05/13/2006 CMIC: Sid Nichols

Gas - 493 Oil - 127 Water - 0 LP - 46 FTP - 911 Rate - 391 Choke - 15/64

05/14/2006 CMIC: Sid Nichols

Gas - 506 Oil - 169 Water - 0 LP - 44 FTP - 807 Rate - 338 Choke - 15

05/15/2006 CMIC: Sid Nichols

Gas - 341 Oil - 119 Water - 1 LP - 43 FTP - 781 Rate - 310 Choke - 17/64

05/16/2006 CMIC: Sid Nichols

Gas - 516 Oil - 132 Water - 0 LP - 55 FTP - 799 Rate - 613 Choke - 17

05/17/2006 CMIC: Sid Nichols

Gas - 493 Oil - 100 Water - 1 LP - 49 FTP - 725 Rate - 402 Choke - 17

05/18/2006 CMIC: Sid Nichols

Gas - 467 Oil - 88 Water - 1 LP - 48 FTP - 681 Rate - 456 Choke - 19