

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

NMOC

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
Devon Energy Production Company, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
SESE Lot P 1010' FSL & 660' FEL
Sec 7 T21S, R27E

RECEIVED

JUL 14 2006

5. Lease Serial No.

NM-0375257-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Avalon Hills 7 Fed Com 3

9. API Well No.

30-015-34468

10. Field and Pool, or Exploratory

Burton Flat; Morrow

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF OPERATION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to change plans from initial APD:

Alexis, as a follow-up to telephone conversation on Thursday, June 22nd with Gerald Brockman, Drilling Engineer; the following are the events that have occurred on this well and what we are proposing to do:

While drilling the 8 3/4" hole at 10,427' the well had an influx of gas. The well was shut-in and the gas was being circulated out of the well when gas and water began blowing out of the ground around the rig. The rig was shut down and the well shut in. All personnel were evacuated from the well site with no injuries. The well was subsequently killed with 11.2 ppg mud. It is not known at this time if the 9 5/8" casing failed or if the gas channeled around the 9 5/8" shoe. It is our plan to set a 200' cement plug from 9100' to 8900' that should isolate any gas shows that we had while drilling the well. We will then proceed with inspection of the 9 5/8" casing for a hole in the casing and if so repair the hole. We will then after drilling out the cement plug that was set, with YOUR APPROVAL, proceed to set a string of 7"26# HCP110 LTC casing at our present total depth of 10,427'. The 7" casing will be cemented in 3 stages cemented to the surface. We will then drill a 6 1/8" hole to the original intended TD and set a 4 1/2" 13.5# HCP110 Liner with 250' of overlap cemented to the top of the liner.

Verbal and written approval given June 22nd by Alexis Swaboda (see attached e-mail.) Sundry Notice filed as a follow-up to this.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name Stephanie A. Ysasaga
Title Sr. Staff Engineering Technician Date 6/30/2006

(This space for Federal or State Office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date JUL 11 2006
Conditions of approval, if any: