Form C-103 State of New Mexico Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 87240 30-015-34479 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III STATE \square FEE 🔽 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH San Saba A 12 Fee PROPOSALS.) 8. Well Number 1. Type of Well: RECEIVED Oil Well Gas Well Other 2н 9. OGRID Number 2. Name of Operator JUL - 3 7006 EOG Resources Inc. DULL-MITEOIN 10. Pool name or Wildcat 3. Address of Operator Cottonwood Creek; WC, West P.O. Box 2267 Midland, Texas 79702 4. Well Location 660 1805 feet from the North feet from the_ line line and Township 16S Range 24E County Section 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3533' GR Pit or Below-grade Tank Application ☐ or Closure ☐ ___ Depth to Groundwater __ ___ Distance from nearest fresh water well ____ _____ Distance from nearest surface water ____ Pit Liner Thickness: . Below-Grade Tank: Volume___ ____bbls: Construction Material _ 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **CHANGE PLANS** COMMENCE DRILLING OPNS. 🔀 PLUG AND TEMPORARILY ABANDON **ABANDONMENT** CASING TEST AND \mathbf{x} PULL OR ALTER CASING MULTIPLE COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 6/06/06 Spud. 6/12/06 Ran 10 jts 9 5/8", 40#, J-55 casing set @ 469' 6/13/06 Cemented as follows: Option 2 Rule 107G Cemented w/ 400 sx Prem Plus, 12.4 ppg, 2.04 yield. Circulated 70 sx to surface. 1. 2. Approximate temperture of cement when mixed - 75 deg F 3. Estimated minimum formation temperature in zone of interest - 79.69 deg F Estimated cement strength at time of casing test - 750 psi 4. Actual time cement in place prior to starting test - 12 hrs. Tested to 1000 psi for 30 min. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines ______, a general permit _____or an (attached) alternative OCD-approved plan _____ SIGNATURE The Wag her TITLE Regulatory Analyst ____ DATE _____6/28/06 E-mail address: Type or print name Stan Wagner Telephone No. 432 686 3689 For State Use Only

TITLE

DATE JUL 1 4 2006

FOR RECORDS ONLY

APPROVED BY

Conditions of Approval, if any: