Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000
Lease Serial No

Device D		W	ELL COMPI	LETION OR RI	ECOMPLETI	ON REPOR	T AND L	.OG			J. L	ease Se		IMNM-7704	3		
Other									75.66								
2. Name of Operator 3. Address 2. Name and Well No. 3. No. 3. Address 2. Name and Well No. 3. Name and Name and Well No. 3. Name and Well No. 3. Name and Name and Well No. 3. Name and Name and Well No. 3. Name and N	Other								_] DIIT. K	tesvr.,	7. Unit or CA Agreement Name and No.						
3. Address 20 North Broadway, \$ta 1500 Address 20 North Broadway, \$ta 1500 Address	2. Name of	Operator										<u> </u>					
20 North Broadway, \$16 1500 405-562-7802 9. APTWell No. 30-015-34\$33 \$ \$ \$ 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Starter 4. St	3 Address		DEVO	N ENERGY PE	RODUCTION			include	агеа со	ide)							
1. Deaton of Well (Report location clearly and II) a coordance with Federal requirements)* All Surface NWNE Lot H 1939 FNL & 1379 FNL & 1	o. 7 laar 000			, , , , , , , , , , , , , , , , , , , ,				9. 7	9 API Well No								
At Surface Alt top prod. Interval reported below Alt top prod. Alt top	4 Location				ccordance wi	th Federal re	eguireme	ents)*			10.	Field ar	d Pool	or Explorate			
At total Depth NWNE Lot H 1939*FNL & 1349*PEC 11.0 p 1906 12.0 county or Parish 13. State 13. State 14. Date Spudded 15. Date T.D. Reached		ce	197	05 19	is fwl		- qu						Med	anos; Delav	vare		
At total Depth NWNE Lot H 1935**PNL & 1345**Pet	At top p				Y-PEL		REC	CEIV	בח		11.				d		
15. Date T.D. Reached 16. Date T.D. Reached 17. Depth Bridge Plug Set				MEC-EIV					9 23S 31E								
14. Date Spudded	At total Depth NWNE Lot H*1536* FNL & 1349-PEt. JUL 1 9 2006 T12. County or Parish 13. State Eddy No.							te Iew Me	xico								
18. Total Depth: MD	14. Date Sp	oudded		15. Date T.D.	Reached						1	17. Elevations (DR, RKB, RT, GL)*					
TV																	
22. Was DST run? Ves (Submit analysis) Ves (Submit analysis) Ves (Submit analysis) Ves (Submit copy) Ves (Submit c	18. Total D		8	,200'	19. Plug Ba	ack T.D.:		8	1,152'		20. Dep	th Bridg	e Plug				
CMR, CNR, IND, HYDROCARBON Directional Survey? No. Ves (Submit copy) Ves (21. Type E		r Mechanica	l Logs Run (Su	ibmit copy of	each)							✓ N	Yes (
23. Casing and Liner Record (Report all strings set in well)	OMD OUT	IND INDE															
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth No. of Sks. & Type Cement GBL) Cement Top* Amount Pulled 17 1/2" 13 3/8" H-40 488 0 462" 510 s.Z CI C; 30 s.x to pit 0	23. Casing	and Liner Re	cord (Repor	t all strings set	in well)	·			<u> </u>	Dire	cuonai s	ourvey?		, <u>, , ies (</u>	JUDINE	ωργ)	
17 1/2" 13 3/8" H-40 48# 0 462" 510 sx Cl C; 30 sx to pit 0					·				. Ol	T				0			
11") De	epth					(BE	SL)	-	p* An	nount Pulled	
77/8" 5 1/2" J-55 17# 0 8200' 1160 sx Cl C; 55 sx off dv tl	11 112		40#		402	-		010	<u> </u>	, 00 37 0	o pit						
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packe														0			
Size Depth Set (MD) Packer Depth (MD) (MD) Pack	7 7/8"	5 1/2" J-55	17#	0	8200'			1160 :	sx CI C;	55 sx o	ff dv ti					-	
Size Depth Set (MD) Packer Depth (MD) (MD) Pack															+		
27/8" 8029' 25. Producing Intervals	24. Tubing	Record							_								
27/8" 8029' 25. Producing Intervals	Size	Denth	Set (MD)	Packer Denth	Denth	Denth Set (MD) Packer Dent			enth (Mi	AD) Size		Depth Set (MD) Packer Depth		Depth (MD)			
Performation Top Bottom Perforated Interval Size No. Holes Perf. Status Delaware 7972 7990 7972-7990 36 Producting 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Acidize w/1600 gal 7.5% Pentol acid. Frac w/120,000# 16/30 Ottawa & RC. 28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production 6/3/2006 6/10/2006 24 62 65 242 1,048 Production Size No. Holes Perf. Status ACCLOFIED FOR RECORD ACCLOFIED	2 7/8"	8		r doker Beptit	, <u> </u>	Deptil Get (MD) Packer Deptil (MD				5) Separation (MB) Facility Departure				Dopur (MD)			
Delaware 7972 7990 7972-7990 36 Producting 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval Amount and Type of Material JIII 1 7 2006 7972-7990 Acidize w/1600 gal 7.5% Pentol acid. Frac w/120,000# 16/30 Ottawa & RC. AI EXIS C SW/CEMAN PETROLEUM ENGINEER 28. Production - Interval A Date First Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Production Method 6/3/2006 6/10/2006 24 62 65 242 Flowing Flowing Cas Production - Interval B Date First Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status Produced Test Date Tested Production Oil BBL Gas MCF Water BBL Corr. API Gas Gravity Producing Production - Interval B Date First Hours Flowing Production Method Oil Gravity Gas Gravity Production Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status Production - Interval B Production Flowing Production Method Oil Gravity Gas Gravity Production Method Oil Gravity Gas Gravity Production Method	25. Produc			Ton	I Bottom					l Size	a I No Holes		o I Bort Status				
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	Date First		Hours		07.00		Ţ.,,,					Gos Gravity - Draduation Mark - 1					
	Flouuced	rest Date	rested		OII RRF	Gas MCF	vvater	RRF	BL Corr. API		Gas	Gas Gravity Production Method		od			
Choke Tbg. Press.	1	Tbg. Press.			 	 	 		├								
Size Flwg SI Csg. Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status	Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water	r BBL	Gas : 0	Dil Ratio	Well Sta	atus					
(See instructions and spaces for additional data on reverse side)	(See instru	ctions and en	aces for add	itional data on	reverse side	<u>L</u>	<u></u>		L								

	Cuon - Interv										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BE	Oil Gravity SL Corr. API	Gas Gravity	Pro	duction Method	
Froduced		lested		Oli BBL	Odd Mior	Water Be	2 0011:7117	Out Orally		, addition matrice	
Choke	Tbg. Press.	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	BL Gas : Oil Ratio	Mall Status			
Size	Flwg SI	csy. Fless	24 Fil. Rate	OII BBL	Gas Wice	vvalei bi	Gas . Oil Italio	VVeil Status			
	ction - Interv			· · · · · · · · · · · · · · · · · · ·							
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BE	Oil Gravity BL Corr. API	Gas Gravity	Dr	duction Method	
Froduced	Test Date	Tested	- Todaction	OHEDEL	Gas IVICI	vvaler bi	Con. Art	Gas Gravity		duction Method	
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	BL Gas : Oil Ratio	Well Status			
(See instru	ctions and so	aces for add	itional data on re	l everse side)	<u></u>			<u>L</u>			
(See instructions and spaces for additional data on reverse side) Disposition of Gas (Sold, used for fuel, vented, etc.)											
Cum man and	(Incrementary	, oo (laaluda :	Aguitaga\;			Sold	24 Comption / o	N Markora			
Summary o	f Porous Zon	es (include /	Aquiters):				31. Formation (Log	g) iviarkers			
Show all important zones of porosity and contents thereof; Cored intervals and all drill-											
stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.											
Shut-in pres	ssures and re	covenes.									
		*		1						Тор	
For	mation	Тор	Bottom	Descrip	tions, Conte	ents, etc.		Name		Meas. Depth	
							Rustler		ا	40'	
							Salado			63'	
			1				Base of Salt			914'	
							Lamar Ls			158'	
							Bell Canyon Cherry Canyon			1187' 5045'	
							Brushy Canyon			724'	
							Bone Springs Lim	10	8	3033'	
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Additional	anaska (in ali	ida alugaina									
Additional	emarks (inclu	iae plugging	procedure):								
05/23/06 -	06/3/06:										
MIRU PU.	PU bit & DC	& drill out D	OV @ 4452'. RI	H to PBTD	@ 8152'. R	U WL & ran	CBL. TOC @ 301	0'. Perf L Brush	v Canvon 79	72-90'; 36 holes. Acidia	
w/1600 gal	7.5% Pentol	acid. Frac v	v/120,000# 16/3	0 Ottawa &	RC. RIH w/	prod tbg, pu	mp & rods. Turn we	ell over to produc	ction.	,	
							•				
Circle encl	osed attachm	ents:									
1 Fled	ctrical/Mechai	nical Logs (1	full set rea'd)		2 Geologi	c Report	3. DST Report	4 Directional 9	Suniev		
1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey											
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*											
i nereby ce	ertity that the f	oregoing and	d attached infort	mation is co	mplete and	correct as de	etermined from all a	vailable records	(see attached	instructions)*	
	/	7									
Name (Please print) // Stephanie A. Ysasaga						Titl	e S	r. Staff Engineer	ring Technicia	<u>n</u>	
Signature	//		/.			Da	te 6/30/2	2006		· ·	
18 U.S.C Section 1001 and Title 43 V.S.C Section 1212; make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements of representations as to any matter within its jurisdiction.											
fictitious or f	raudulent/state	ments of repr	esentations as to	any matter wit	thin its jurisdic	tion.	•		- •	,,	
	//	ι /									

MI JW 1. Spud 4/23. Set 13 3/8" @ 462' & cmtd w/510 sx to surf. Set 8 5/8" @ 4130' & cmtd w/1500 sx to surf. TD'd 5/12 @ 8200'. Set 5 1/2" @ 8200' & cmtd