

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address **20 North Broadway, Ste 1500  
Oklahoma City, OK 73102-8260** 3a. Phone No. (include area code)  
**405-552-7802**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At Surface **Lot K 1905' FSL & 1918' FWL**  
 At top prod. Interval reported below  
 At total Depth **Lot K 1905' FSL & 1918' FWL**

5. Lease Serial No.  
**NMNM-77046**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
**North Pure Gold 9 Federal 8**

9. API Well No.  
**30-015-34533**

10. Field and Pool, or Exploratory  
**Les Medanos; Delaware**

11. Sec. T., R., M., on Block and Survey or Area  
**9 23S 31E**

12. County or Parish 13. State  
**Eddy New Mexico**

14. Date Spudded **4/22/2006** 15. Date T.D. Reached **5/13/2006** 16. Date Completed **6/3/2006**  D & A  Ready to Prod.

17. Elevations (DR, RKB, RT, GL)\*  
**3333'**

18. Total Depth: MD **8,200'** TVD **8,152'** 19. Plug Back T.D.: MD **8,152'** TVI

20. Depth Bridge Plug Set: MD **TVI**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CMR, CNR, IND, HYDROCARBON**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H-40	48#	0	462'		510 sx Cl C; 30 sx to pit		0	
11"	8 5/8" J-55 & HCK-55	32#	0	4130'		1500 sx Cl C; 108 sx to pit		0	
7 7/8"	5 1/2" J-55	17#	0	8200'		1160 sx Cl C; 55 sx off dv tl			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8029'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware	7972	7990	7972-7990		36	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7972-7990	Acidize w/1600 gal 7.5% Pentol acid. Frac w/120,000# 16/30 Ottawa & RC.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
6/3/2006	6/10/2006	24	→	62	65	242			Flowing
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	62	65	242	1,048		Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	1bg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	440'
				Salado	763'
				Base of Salt	3914'
				Lamar Ls	4158'
				Bell Canyon	4187'
				Cherry Canyon	5045'
				Brushy Canyon	6724'
				Bone Springs Lime	8033'

Additional remarks (include plugging procedure):

05/23/06 - 06/3/06:

MIRU PU. PU bit & DC & drill out DV @ 4452'. RIH to PBD @ 8152'. RU WL & ran CBL. TOC @ 3010'. Perf L Brushy Canyon 7972-90'; 36 holes. Acidized w/1600 gal 7.5% Pentol acid. Frac w/120,000# 16/30 Ottawa & RC. RIH w/prod tbg, pump & rods. Turn well over to production.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print) Stephanie A. Ysasaga Title Sr. Staff Engineering Technician

Signature [Signature] Date 6/30/2006

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MI JW 1. Spud 4/23. Set 13 3/8" @ 462' & cmtd w/510 sx to su.f. Set 8 5/8" @ 4130' & cmtd w/1500 sx to surf. TD'd 5/12 @ 8200'. Set 5 1/2" @ 8200' & cmtd