Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

[5. Lease Serial No.

	W	ELL COMP	LETION OR F	RECOMPLETI	ON REPO	RT AND	LOG			J ³ .	Lease of		≀MNM-7704€	;	
1a. Type of Well Oil Well Gas Well Dry Other b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.,								6. 1	6. If Indian, Allottee or Tribe Name						
Other 2. Name of Operator									7.	7. Unit or CA Agreement Name and No.					
		DEVO		OMPANY, LP					8 Lease Name and Well No.						
Address		3a. Pr	3a. Phone No. (include area code) 405-552-7802				9	North Pure Gold 9 Federal 8 9. API Well No.							
20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260											30-015-34533				
		ort location	clearly and in a	accordance wi	th Federal					10.			or Explorato		
At Surfa		(1005' ESI	£ 1018' E\M			RECEIVED				11	11. Sec, T., R., M., on Block and				
Lot K 1905' FSL & 1918' FWL At top prod. Interval reported below						11.41 × 6. 2020					Survey or Area				
		·				JUL 1 9 2006					9 23S 31E				
At total Depth Lot K 1905' FSL & 1918' FWL						AICHTAN-UOG					12. County or Parish 13. State Eddy New Mexico				
14. Date S	pudded		15. Date T.D	. Reached	16. Da	16. Date Completed					17. Elevations (DR, RKB, RT, GL)*				
	4/22/2006			3/2006		6/3/2006 D & A 🗸 Ready to Prod.									
18. Total D	epth: MD TVD	8	,200'	19. Plug Ba	ack T.D.:	k T.D.: MD 8,152'				20. Depth Bridge Plug Set: MD TVI					
21. Type E		r Mechanica	al Logs Run (S	submit copy of	each)				1	s well c		✓ No	Yes (Submi	it analysis)
						Was				s DST run?					
	, IND, HYDRO			A 1 T 10					Dire	ectional	Survey?	✓ No	Yes (Submi	it copy)
23. Casing	and Liner Re	cora (Kepor	t all strings se	t in well)	Ctors (Cementer	1				Slurry	. Vol	<u> </u>		
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)		Jementer epth		of Sks. &	Type C				Cement To	_{p*} _A	mount Pulled
17 1/2"	13 3/8" H-40		0	462'				sx CI C			<u> </u>		0		
	8 5/8" J-55														
11"	& HCK-55	32#	0	4130'				sx CI C					0		
7 7/8"	5 1/2" J-55	17#	0	8200'			1160	sx CI C;	55 sx o	ff dv tl	dv tl				
			ļ								 			-	
24. Tubing	Record						L				i		<u> </u>		
<u>_</u>	Ī				\top									-	
Size		Set (MD)	Packer Depth	Dept	Depth Set (MD) Packer Depth			epth (M	D) Size Depth Set (MD) Packer De			er Depth (MD)			
2 7/8"		029'	<u></u>	26 Pa	26. Perforation Record										
25. Producing Intervals Formation			Тор	Bottom		Perforated Interv					No. Holes		Perf. Status		
Delaware			7972	7972 7990		7972-7990					36		Producing		
									<u> </u>						
												_			
27. Acid. F	racture. Treat	ment. Ceme	I ent Squeeze, E	tc.					<u> </u>			L_			
	Depth Interva						Åmοι	int and T	ype of N	/laterial					
	7972-7990		Acidize w/16	idize w/1600 gal 7.5% Pentol acid. Frac w/120,000# 16/30 Ottawa &						a & RC.					
				······································											
28. Produc	tion - Interval	Α	<u></u>	· 											<u></u>
Date First		Hours	Test					Oil G	Gravity						
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Wate	r BBL		. APÍ	Gas (Gravity		Productio	n Met	hod
6/3/2006	6/10/2006	24		62	65	24	42						Flow	ing	
Choke Size	Tbg. Press. Flwg Sl	Coa Droop	24 Un Bata	Oil BBI	Gas MCF	Mata	- 001	C	NI Datia	W-11 C4					
Size	Fiwy 31	Csg. Press	24 Hr. Rate	Oil BBL 62	65			oducing	,						
	ction - Interva						-	<u> </u>		l		<u>'''</u>	oudering		,
Date First Produced	Test Date	Hours Tested	Production	Oil BBL	Gan MCF	as MCF Water		BBI Corr		Con	Fravity		Production Method		hod
, roduced	1 CSI Dale	resieu	Production	Oll BBL	Gas MCF	vvale	DDL	Con	: API	Gas (Gravity		riouucilo	iviet	iiou
Choke	Tbg. Press.			-				 		 					
Size	Ffwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Wate	r BBL	Gas : C	Dil Ratio	Well St	atus				
(See instruc	ctions and spa	aces for add	itional data on	reverse side											

Date Production Company Comp	28b. Produ	iction - Interva	al C								
Size Production - Interval D Part		Test Date	1		Oil BBL	Gas MCF	Water Bl		Gas Gravity	Production Method	
Date Preduced Production Oil BBL Gas MCF Water BBL Oil Carr. API Gas Gravity Production Method	i e	_	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water Bl	BL Gas : Oil Ratio	Well Status		
Date Preduced Production Oil BBL Gas MCF Water BBL Oil Carr. API Gas Gravity Production Method	00 0			→							
Production Test Date Production Oil BBL Gas MCF Water BBL Corr. API Cas Gravity Production Method				Lest				1 Oil Gravity	,		
Chroke 19g, Press 24 Hr. Rate Oil BBL Gas MCF Water BBL Gas : Oil Ratio Well Status			1	Production	Oil BBL	Gas MCF	Water Bl		Gas Gravity	Production Method	
Disposition of Gas (Sold, used for fuel, venicle, etc.) Sold Summary of Porous Zones (include Aquifers): Sold Summary of Porous Zones (include Aquifers): Pormation (Log) Markers 31. Formation (Log) Markers 33. Formation (Log) Markers 34. Formation (Log) Markers Top Meas Daph Rustler Salado 753 Base of Salt 3314 Lamra La 90 Charry Canyon 753 Base of Salt 3314 Lamra La 90 Charry Canyon 5045 Grashy Canyon 50	l .		Csg. Press		Oil BBL	Gas MCF	Water Bl	BL Gas : Oil Ratio	Well Status		
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Summary of Porous Zones (Include Aguirers): Show all important zones of porosity and centents thereof; Cored intervals and all drill-state tests, including depth interval tested, cushion used: time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth Assard Salado					everse side,						
Show all important zones of porosity and contents thereof. Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptione, Contents, etc. Name Top Rustler Salado 783' Base of Salt 3914' Lamar Ls 4159' Bull Carponyon 5046' Brushy Carryon 5724' Bull Carponyon 5724							Sold				
Rustler Salado 763' Base of Salt 1914' Lamar Ls 440' Salado 763' Base of Salt 1914' Lamar Ls 4158' Bell Canyon 5045' Brushy Canyon 5045' Brushy Canyon 6724' Bone Springs Lime 8033' Additional remarks (include plugging procedure): 0523/06 - 06/3/06: MRU PU. PU bit & DC & drill out DV @ 4452', RiH to PBTD @ 8152', RU WL & ran CBL. TOC @ 3010'. Perf L Brushy Canyon 7972-90'; 36 holes. Acidiz w/1600 gal 7.5% Pentol acid. Frac w/120,000# 16/30 Ottawa & RC. RiH w/prod tbg, pump & rods. Turn well over to production. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and coment verification 6. Core Analysis 7. Other Thereby certify that the foreaging and attached information is complete and correct as determined from all available records (see attached instructions)* Name (Please print) Signature 10 US CS Settlon 1001 ag/t Title 43 U.S.C. Setgon 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false.	Show all im stem tests,	portant zones including dep	of porosity th interval te	and contents th				31. Formation (Log	g) Markers		
Rustler Salado 763' Baso of Salt 3914' Lamar Ls 4158' Bell Caryon 4187' Cherry Canyon 5045' Brushy Canyon 6724' Brushy Canyon 6724' Bone Springs Lime 8033' Additional remarks (include plugging procedure): 05/23/06 - 06/3/06: MIRU PU. PU bit & DC & drill out DV @ 4452'. RiH to PBTD @ 8152'. RU WL & ran CBL. TOC @ 3010'. Perf L Brushy Canyon 7972-90'; 36 holes. Acidize w/1500 gal 7.5% Pentol acid. Frac w/120,000# 16/30 Ottawa & RC. RiH w/prod tbg, pump & rods. Turn well over to production. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reg'd) 5. Sundry Notice for plugging and cement verification 1. Freeby certify that the foreigning and ement verification 6. Core Analysis 7. Other 1. Thereby certify that the foreigning and attached information is complete and correct as determined from all available records (see attached instructions)* Stephanic A. Ysasaga Title 6/30/2006 1. Signature 6/30/2006 1. Dato 6/30/2006 1. Title 9. Signature 1. Signature 6/30/2006 1. Title 1. Signature 1. Si	For	mation	Ton	Rottom	Descrir	itions Conta	nte etc	ļ	Name		
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