Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0135

Expires July 31, 1996

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

	NM-30395
6.	If Indian, Allottee or Tribe Name

abanc	7. If Unit or CA/Agreement, Name and/or No).			
SUBMIT IN TRI					
1. Type of Well			PECEIVEN JUL 1 2 2006		
Oil Well X Gas Well	C/L	21 2 2000	8. Well Name and No.		
2. Name of Operator Circumstant Energy Co. of Colorado				Crow Flats 7 Federal No. 1 9. API Well No.	
Cimarex Energy Co. of Colorado 3a. Address		3b. Phone No. (include	area code)	30-015-34675	
PO Box 140907; Irving, TX 75014-	972-401-3111	area code)	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M.,	or Survey Description)			Diamond Mound; Morrow	
1980' FNL & 1260' FWL 2-7-16S-28E			11. County or Parish, State		
	Eddy County, NM F REPORT OR OTHER DATA				
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOT TYPE OF SUBMISSION TYPE OF ACTION				e, ker okt, oktoriek barr	
Notice of Intent	Acidize	Deepen	Production (Start/F	Resume) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
X Subsequent Report	Casing Repair	New Construction	Recomplete	X other Set production	<u>1</u>
	Change Plans	Plug and Abandon	Temporarily Abanc	don <u>casing</u>	
Final Abandonment Notice 13. Describe Proposed or Completed Operation	Convert to Injection	Plug Back	Water Disposal		
5# Gilsonite + 0.25# Gilsonite + 0.25 % F Gilsonite + 0.25 % F Cemented second s H (wt 15.6, yld 1.18) 06/08/06 Pressure tested cas Ran CBL and found	inment Notices shall be filed only after spection.) (4" hole (9350'). 10 LTC casing to 9350'. Cem for Flocele and tail of 225 sx(with Flocele + 0.35 % HR-7. Circulated with lead of 625 sx Interpolated in the survey are sing to 3000 psi for 30 minute ITOC at 1320'.	nented first stage with t 13.2, yld 1.61) + 0.5% ulated 5 bbls cement t rfill C-SBM + 0.25# Flo nd found TOC at 1227	g reclamation, have bee lead of 375 sx Intel 6 LAP-1 + 0.25% D o surface on first st ocele (wt 11.9, yld 2	rfill H (wt 11.9, yld 2.47) + 0.1%HR-7 + D-AIR + 0.4% CFR-3 + 1# Salt + 5#	
 I hereby certify that the foregoing is true and Name (Printed/Typed) 	Title				
Natalie Krueger		Reg Analyst 1			
Signature	Date	S.			
(Datali Sin	June 29, 20	06			
ACCEPTED FOR B	HIS SPACE FOR				
Approved by		Title	Date	نننن	
Conditions of Approval, if any, are attached.	erant or	Office			
certify that the applicant holds legal deequitab		Office			
which would entitle the applicant to conduct operations thereon.					
Title 18 U.S.C. Section 1001, makes it a crime fraudulent statements er representations as to	for any person knowingly and will have metter within its jurisdiction.	Ifully to make to any depar	tment or agency of the	e United States any false, fictitious or	