## OCD-ARTESIA

Form 3160-5 (April 2004)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 200

BUREAU OF LAND MANAGEMENT						5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS					3. Exist 5011	NM-074935		
Do not use this form for proposals to drill or to re-enter an						6. If Indian, Allottee or Tribe Name		
abandoned we	ell. Use Form 3160 - 3 (A	APD) for su	ch pro	oosals.				
CUDMIT IN TO	IDI ICATE Other inst	ruotione on	rovor		7. If Unit or	CA/Agreement, Name and/or No	—— ).	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					_	26878		
1. Type of Well Gas Well Other						8. Well Name and No.		
						ELECTRA FEDERAL #7		
2. Name of Operator COG Operating LLC					9. API We	9. API Well No.		
3a Address 3b. Phone No. (include area cod 432-685-4340 432-685-4320 432-685-4000 432-685-4000 432-685-4000 432-685-4000 432-685-685-685-685-685-685-685-685-685-685					10 Field on	30-015-34720		
550 W. Texas Ave., Suite 1300 Midland, TX 79701  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						10. Field and Pool, or Exploratory Area  LOCO HILLS; PADDOCK		
1650' FNL & 2310' FWL JUL 2 6 2006						11. County or Parish, State		
SEC. 15, T17S, R30E, UNIT F					EDDY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RE					DEDODT OF			
	PROPRIATE BOX(ES) TO	INDICATE		<del></del>	REPORT, OR	COTHER DATA		
TYPE OF SUBMISSION			TYP	E OF ACTION				
Draw Gran	Acidize	Deepen		Production (S	start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Tr		Reclamation		Well Integrity		
Subsequent Report	Casing Repair Change Plans	New Const		Recomplete Temporarily A	\ handon	✓ Other SPUD & CEMEN	Tr .	
Final Abandonment Notice Convert to Injectic				Water Disposa		CASINGS		
testing has been completed. Fit determined that the site is ready 6/14/2006 Spud 17 1/2" ho 6/15/2006 TD 17 1/2" hole 5:15pm. Did not 6/18/2006 TD 12-1/4"@ 10 C. Circ 10 sx. P. 7/4/2006 TD 7 7/8 hole at 6 7/5/2006 Ran 136 Jts 5 1/2	le at 9:30pm. at 441'. Ran 8 jts 13 3/8" H-4 t circulate. Cmt w/ 15 yards R 064'. Ran 26 jts 8-5/8" J55 24# lug down @ 12:30pm. WOC	filed only after a  40 48# @ 305'.  Ready-mix to si  # @ 1063'. Cm  12 hrs. Tested  stage 390sx 5	Cmtd wurface. Wtd w/ 2001 BOP to	/628sx Cl C. Plug /OC 18 hrs. Teste sx Cl C. Did not c 2000# for 10 minu	down at at d BOP to 2000 circ. Cmt 1" frates-held OK.  400 sx 35/65/6600# for 20 mi	n completed, and the operator has  # for 10 minutes-held OK.  rom 298' to surface w/ 100 sx	CI	
					AC	CEPTED FOR RE	CORD	
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct	ı				JUL 2 4 2006		
Phyllis Edwards			Litle Re	gulatory Analyst	į	0.1	1/1	
Signature Signature	llis Elwa	rdo	Date		07/13/2006	ALEXIS C. SWCBOD PETROLEUM ENGINE	A ER	
	THIS SPACE FOR I	FEDERAL	OR ST	ATE OFFICE	USE			
			T				=	
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrant or			<u>Ti</u>	tle		Date		
certify that the applicant holds legal which would entitle the applicant to	or equitable title to those rights in			fice				
Title 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212. make it a	crime for any	person kno	wingly and willfully	to make to any	department or agency of the Un	nited	

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.