N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue Artesia. NM 88210

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821u 123456789707 Form 3160-3 (August 1999) UNITED STATES Expires November 30, 2000 DEPARTMENT OF THE INTERIOR 5. Lease Serial No. BUREAU OF LAND MANAGEMENT NM-82902 6. If Indian, Allottee or Tribe Name APPLICATION FOR PERMIT TO DRILL OR REENTED **Not Applicable** 7. If Unit or CA Agreement, Name and No. DRILL 1a. Type of Work: REENTER Not Applicable 8. Lease Name and Well No. Oil Well b. Type of Well: **K** Gas Other X Single Domino AOJ Fed. Com. #7 9. API Well No. 2. Name of Operator 30 - 015 - 31948 Yates Petroleum Corporation 10. Field and Pool, or Exploratory 105 South Fourth Street 3b. Phone No. (include area code) 3A. Address Artesia, New Mexico 88210 (505) 748-1471 Wildcat Mississippian 4. Location of Well (Report location clearly and in accordance with any State requirements.*) 11. Sec., T., R., M., or Blk, and Survey or Area 1650' FNL & 660' FWL same as above Section 8, T19S-R31E At proposed prod. Zone 14. Distance in miles and direction from nearest town or post office* 12. County or Parish 13. State 15 miles SE of Loco Hills. NM Eddy NM 15. Distance from proposed* 16. No. of Acres in lease 17. Spacing Unit dedicated to this well location to nearest 1650' property or lease line, ft. (Also to nearest drig, unit line, if any) 120.00 W/2 - 320 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 20. BLM/BIA Bond No. on file 2640' 12,400 NM-2811 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration 3506' GL **ASAP** 60 Days 24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form: 1. Well plat certified by a registered surveyor. 4. Bond to cover the operations unless covered by an existing bond on file (see 2. A Drilling Plan. Item 20 above). 3. A Surface Use Plan (if the location is on National Forest System Lands, the 5. Operator certification. SUPO shall be filed with the appropriate Forest Service Office. 6. Such other site specific information and/or plans as may be required by the authorized office. 25. Signature Name (Printed/Typed) Date Cv Cowan 7/1/03 Title: Regulatory Agent Approved by (Signature) Name (Printed/Typed) /s/ Joe G. Lara /s/ Joe G. Lara **3 1** JUL 2003 CARLSBAD FIELD OFFICE Title Office FIELD MANAGER Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct APPROVAL FOR 1 YEAR operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United

*(Instructions on reverse)

Conditions of approval, if any, are attached

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CAPITAN CONTROLLED WATER BASIN

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

District II 811 South First, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Submit to Appropriate District Office

District III

1220 South St. Francis Dr. Santa Fe, NM 87505

District IV

State Lease - 4 Copies

Fee Lease - 3 Copies

1220 S. St. Francis	Dr., Santa F	e, NM 87505] /	AMENDED REPOR
		W	ÆLL LO	OCATIO!	N AND ACR	EAGE DEDIC	CATION PLA	<u>T</u>		
1	API Numbe	7	1	² Pool Code	,		³ Pool Na	me		
2							Wildcat Miss	issippiaı	n	
⁴ Property (⁴ Property Code			⁵ Property Name					⁶ Well Number	
	ļ			DON	IINO AOJ FE	DERAL COM.		ļ		7
OGRID !	No.				8 Operator	Name				⁹ Elevation
025575			Yate	Yates Petroleum Corporation				3455'		
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/We	est line	County
E	8	198	31E		1650	South	660	We	est	Eddy
			¹¹ B	ottom Ho	le Location I	f Different From	n Surface			
UL or let no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	County
12 Dedicated Acres	13 Joint o	r Infill 14 C	onsolidation	Code 15 Or	der No.					
320										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 17 OPERATOR CERTIFICATION hereby certify that the information contained herein is Cy Cowan Regulatory Agent 660' NM-82902 6/30/2003 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by NM-94614 me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey Signature and Seal of Professional Surveyor. Certificate Number

DISTRICT I

1806 E. Franch Rr., Hobbs, Mr 20040

DISTRICT II
2011 Senth Piret, Artenia, Mr 20210

DISTRICT III
1000 He Brazos Rd., Anton, NM 37410

DISTRICT IV
2040 Senth Pachoos, Sunta Po, NM 87506

State of New Mexico

Form C-102 Revised March 17, 1999 Instruction on back built to Appropriate District Office State Lesse - 4 Copies

State Lease — 4 Copies
For Lease — 3 Copies

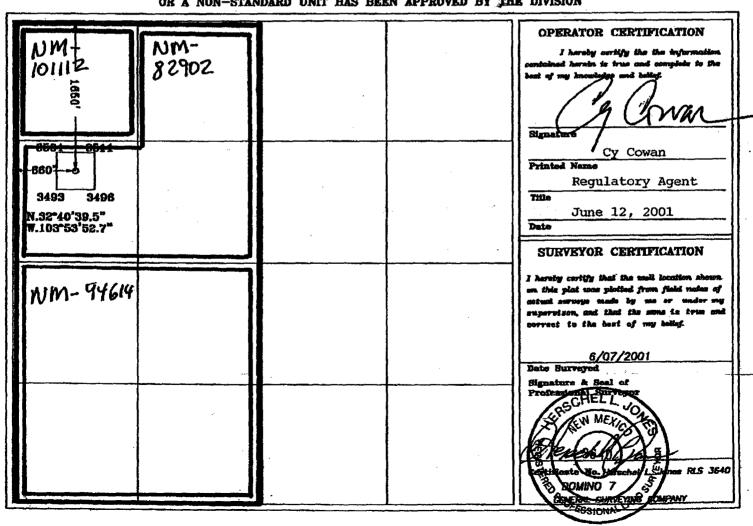
OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

II AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number			Pool Code Pool Name						
· · · · · · · · · · · · · · · · · · ·						Wild	cat Mississ:	ippian	•
Property (Property Name				Well Number			
				DOM	INO "AOJ" FEDE	RAL COM.		7	
OGRUD No	<u> </u>		Operator Hame					Rievation	
02557	75		YATES PETROLEUM CORPORATION					3500	
					Surface Loca	ation			
UL or lot No.	Section	Township	Pange	lot ldn	Feet from the	North/South line	Feet from the	East/Fest line	County
E	8	195	31E		1650	NORTH	660	WEST	EDDY
			Bottom	Hole Loc	ation If Diffe	rent From Sur	face		
DL or lot No.	Section	Township	Range	Lot Idn	Feet from the	Morth/Houth line	Fast from the	East/Vest line	County
]					1	
Dedicated Acre	Joint o	r Infill Co	maclidation (Code Or	der No.				
320	1	- 1	•]					

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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YATES PETROLEUM CORPORATION

Domino AOJ Federal Com. #7 1650' FNL & 660' FWL Section. 8 -T19S-R31-E Eddy County, New Mexico

1. The estimated tops of geologic markers are as follows:

Yates	2340'
Queen	3450'
Bone Springs	6750'
Wolfcamp	9900'
Strawn	10900'
Atoka	11100'
Morrow Clastic	11650'
Chester	12150
TD	12400'

2. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water:

Approximately 250' - 350'

Oil or Gas:

All Potential Zones

3. Pressure Control Equipment: BOPE will be installed on the 8 5/8" casing and rated for 5000 BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout Preventor controls will be installed prior to drilling the surface plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. See Exhibit B.

Auxiliary Equipment:

- A. Auxiliary Equipment: Kelly cock, pit level indicators, flow sensor equipment and a sub with full opening valve to fit the drill pipe and collars will be available on the rig floor in the open position at all times for use when kelly is not in use.
- 4. THE PROPOSED CASING AND CEMENTING PROGRAM:
 - A. Casing Program: (All New)

	<u>Hole Size</u>	Casing Size	Wt./Ft	<u>Grade</u>	Coupling	Interval	Length	
WITNESS	17 1/2"	13 3/8"	48#	H-40	ST&C	0-600'	600'	WITNESS
• • •	12 1/4",	8 5/8"	32#	J-55	ST&C	0-3500'	3500'	
* * * =	7 7/8"	5 1/2"	17#	L-80	LT&C	0-3300'	3300'	12 <u>11 1</u>
	7 7/8"	5 1/2"	17#	J-55	LT&C	3300-7400'	4100'	
	7 7/8"	5 1/2"	17#	N-80	LT&C	7400-10400'	3000'	
	7 7/8"	5 1/2"	20#	P-110	LT&C	10400-12400'	1000'	

Minimum Casing Design Factors: Collapse 1.125, Burst 1.0, Joint Strength 1.8

Domino AOJ Federal Com. #7 Page 2

B. CEMENTING PROGRAM:

Surface casing: 250 sx Lite (Yld 2.01 Wt.12.4) Tail in w/200 sx "C" (Yld 1.34 Wt 14.8)

Intermediate Casing: 1300 sx Lite (Yld 2.06 Wt 12.4); Tail in w/200 sx "C"

(Yld 1.32 Wt. 14.8)

Production Casing: TOC-6200', 975 sx Super "C" (Yld 1.67 wt. 13.0).

5. Mud Program and Auxiliary Equipment:

<u>Interval</u>	<u> Type </u>	<u>Weight</u>	Viscosity	Fluid Loss
0-600'	FW/Spud Mud	8.4-9.0	32-36	N/C
600'-3500'	Brine	10.0-10.2	28	N/C
3500'-10900'	Cut Brine	8.8-9.2	28	N/C
10900'-TD	Salt Gel/Starch/Drispac	9.5-10.0	32-40	<12

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blow out will be available at the well site during drilling operations. Mud will be checked hourly by rig personnel.

6. EVALUATION PROGRAM:

Samples: 10 samples out from under surface casing. Logging: GR, NEUTRON, DENSITY, LATERLOG.

Coring: As warranted. DST's: As warranted.

7. Abnormal Conditions, Bottom hole pressure and potential hazards:

Anticipated BHP:

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From:	0	TO:	600'	Anticipated Max. BHP:	250	PSI
From:	600'	TO:	3500'	Anticipated Max. BHP:	1800	PSI
From:	3500'	TO:	TD	Anticipated Max. BHP:	6400	PSI

No abnormal pressures or temperatures are anticipated.

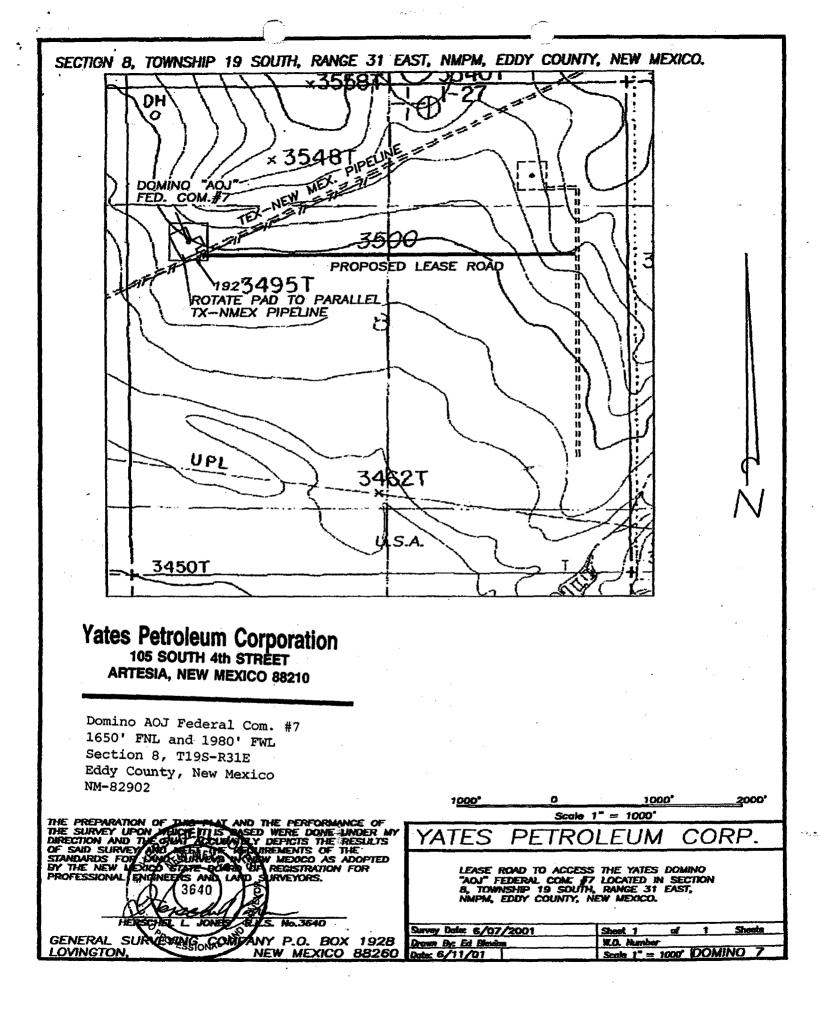
Lost Circulation Zones Anticipated: None.

H2S Zones Anticipated: None

8. ANTICIPATED STARTING DATE:

Plans are to drill this well as soon as possible after receiving approval. It should take approximately 45 days to drill the well with completion taking another 15 days.

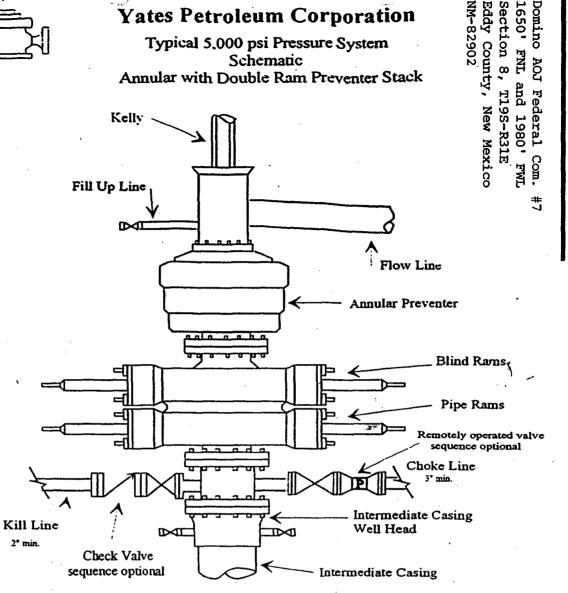
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Yates Petroleum Corporation

Typical 5,000 psi Pressure System Schematic Annular with Double Ram Preventer Stack



Typical 5,000 psi choke manifold assembly with at least these minimum features

