

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOil Cons.
N.M. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUMMARY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Devon Energy Production Company, L.P.Robert P. Elliott
Operations Engr. Advisor3a. Address
20 N. Broadway, Suite 1500, OKC, OK 731023b. Phone No. (include area code)
(405)228-86094. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SHL: 1175' FSL & 2156' FEL, Unit O, Section 34-T21S-R24E, Eddy Cnty, NM
*BHL: 668' FSL & 1696' FEL, Unit O, Section 34-T21S-R24E, Eddy Cnty, NM5. Lease Serial No.
SHL & BHL: NM-NM532186. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Righthand Canyon 34 Federal Com. #59. API Well No.
30-015-3258810. Field and Pool, or Exploratory Area
Indian Basin (Upper Penn) Assoc.11. County or Parish, State
Eddy County,
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

*The bottom hole location proposed at 660' FSL and 1980' FEL was calculated after drilling to 668' FSL and 1696' FEL in Section 34-T21S-R24E of Eddy Cnty, New Mexico.

5-1-2003 thru 5-13-2003 Drilled DV tools at 3986' and 7837' (ECP at 7840'), cement, and float collar to PBTD 8640'; press tested to 1000 psi before, during and after. Ran casing scraper to PBTD. Circ'd hole clean. RU Scientific Drlg and ran gyro svy. RU Schlumberger and ran cement bond log on 5-2-2003 which showed TOC at 2580'.

Perf'd Upper Penn with 2 SPF as follows: 7965-7974' with 19 holes; 8001-8003' with 5 holes; 8012-8014' with 5 holes; and 8018-8076' with 117 holes; total 146 holes (0.41" EHD). Ran and set RBP at 8240' and packer at 7889'. Press tested to 1000 psi. RU BJ Srvs on 5-6-2003.

Acidized perfs 7965-8076' down 2 7/8" tubing with 14,200 gals 20% HCl acid + 185 BS + 2465 gals claytreated flush at AIR 12.6 BPM with 13 psi. ISIP 0 psi. POH with packer and RBP. Ran tubing open ended and shut in for press build up. TOH with tubing.

Ran ESP 450 HP motor, six 400 Series-D 4300N pumps, and 244 jts 2 7/8" 6.5# L-80 tubing. EOM at 8040'. Began pump testing.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Candace R. Graham 405/235-3611 X4520

Title
Engineering Tech.

Signature

Candace R. Graham

Date
07/26/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

JUL 31 2003

LES BABYAK
PETROLEUM ENGINEER