District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S. St. Francis Dr., Santa Fc, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Name of Company yase Petroleum Corporation 25575 Robert Asher Address Toluphone No. So5748-1471 Fedility Name AAmmone ANE Federal #5 Surface Owner Federal Mineral Owner Federal Mineral Owner Federal Init Letter Section Township: Range Fed Foot North Federal Letitude 32.41084 Longitude 194.49650 NATURE OF RELEASE Type of Release Produced Water and Gas Source of Release Flow Line Was immediate Notice Given? Ves No Not Required Was immediate Notice Given? Ves No Not Required Was a Wasercourse Reached? Ves No Not Required Was a Wasercourse was Impacted, Describe Fully.* NA Was a Wasercourse was Impacted, Describe Fully.* NA Describe Cause of Problem and Remedial Action Taken.* Plow line leak at south edge of well pad. Called vasuum truck Describe Area Affected and Cleanup Action Taken.* Plow line leak at south edge of well pad. Called vasuum truck Describe Area Affected and Cleanup Action Taken.* Plow line leak at south edge of well pad. Called vasuum truck Describe Area Affected and Cleanup Action Taken.* Plow line leak at south edge of well pad. Called vasuum truck Describe Area Affected and Cleanup Action Taken.* No Describe Area Affected and Cleanup Action Taken.* Show line leak at south edge of well pad. Called vasuum truck Describe Area Affected and Cleanup Action Taken.* No Describe Area Affected and Cleanup Action Taken.* No Describe Area Affected and Cleanup Action Taken.* A provide and prov		२०४३५	667				TOR			Initia	l Report
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