

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div-Dist. 2

1001 W. Grand Avenue

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM028601a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other
JUL 25 2006

6. If Indian, Allottee or Tribe Name

2. Name of Operator
Bass Enterprises Production Co.

7. Unit or CA Agreement Name and no.

NMNM71016

3. Address
P. O. Box 2760 Midland TX 797023.a Phone No. (Include area code)
(432)683-2277

8. Lease Name and Well No.

POKER LAKE UNIT 216

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface SWNE, 1980 FNL, 1780 FEL, 32.12177 N LAT, 103.55047 W LON

At top prod. interval reported below SAME

At total depth SAME

9. API Well No.

30-015-33861 S1

10. Field and Pool, or Exploratory

NASH DRAW - DELAWARE

11. Sec., T., R., M., on Block and

Survey or Area SEC 19, T24S, R30E

12. County or Parish

EDDY

13. State

NM

14. Date Spudded

04/12/2005

15. Date T.D. Reached

04/23/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.
05/10/2005

17. Elevations (DF, RKB, RT, GL)*

3171' GL

18. Total Depth: MD 7530'
TVD19. Plug Back T.D.: MD 7440'
TVD20. Depth Bridge Plug Set: MD 7290'
TVD21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
GR-CNL-LDT; GR - AIT22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.375"	11.375"H40	42#	0'	493'		375		0'	
7.875"	5.50" J-55	15.5&17#	0'	7519'		700		4980'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6940'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7143'	7375'	7143.5' - 7147.5'	0.470	8	PRODUCING
B)			7212' - 7216'	0.470	8	PRODUCING
C)			7365' - 7375'	0.470	20	BELOW CBP
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7143.5' - 7216"	20,666 GLS PW + 18,000# 14/30 LITE PROP + 73,259 GLS LIGHTNING 2500 + 170,188# 16/30 OTTAWA + 95,599# 16/30 SUPER LC
7365' - 7375'	125,076 GLS PW + 26,160# 14/30 LITE PROP + 2042# 16/30 SUPER LC

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/10/05	05/23/05	24	→	97	210	284			PUMPING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
13/64"	SI 200	0	→	97	210	284		POW	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

JUN - 8 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

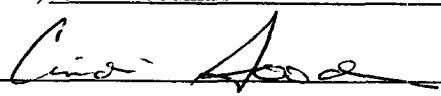
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				T/RUSTLER	150'
				T/SALT	500'
				BASE SALT	3230'
				T/DELAWARE MTN GROUP	3440'
				BONE SPRING LIME	7240'

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geological Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cindi Goodman Title Production ClerkSignature  Date 06/01/2005

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
JUN 8 2005
BUREAU OF LAND MANAGEMENT
FEDERAL GOVERNMENT