

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3. Address and Telephone No.

550 W. Texas, Suite 1300, Midland, TX 79701

4. Location of Well (Footage, Sec., T. R., M. or Survey Description)

1140 FSL & 2310 FEL, Sec. 17 T17S R30E
BHL 988 FSL & 2310 FEL, Sec. 17 T17S R30E

5. Lease Designation and Serial No.

NM-86025

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McIntyre DK Federal #14

9. API Well No.

30-015-34537

10. Field and Pool, or Exploratory Area

Grayburg Jackson SR-Q-G
SA/Paddock

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

Completion

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

6/14/2006 Perforated from 4275-4597.5' 68 holes.
6/15/2006 Acidized w/3000 gals 15% NEFE.
6/16/2006 Frac w/8032# LiteProp, 91,060# 16/30 sand, 94,416 gals 30# & 40# gel.
6/17/2006 Perforated from 3746-3937' 66 holes. Acidized w/2500 gals 15% NEFE.
6/19/2006 Frac w/8023# LiteProp, 90,240# 16/30 sand, 95,466 gals 30# & 40# gel.
6/20/2006 Perforated from 3332.5-3558' 62 holes.
6/21/2006 Acidized w/2000 gals 15% NEFE.
6/22/2006 Frac w/8000# LiteProp, 90,220# 16/30 sand, 94,836 gals 30# & 40# gel.
6/23/2006 Perforated from 3064-3232.5' 54 holes. Acidized w/1900 gals 15% NEFE.
6/24/2006 Frac w/8,837# LiteProp, 32,500 gals 30# gel, 89,989# 16/30 sand, 57,422 gals 40# gel.
6/26/2006 Perforated from 2766.5-2917.5' 52 holes. Acidized w/2000 gals 15% NEFE.
6/27/2006 Frac w/8,000# LiteProp, 30,000 gals 30# gel, 90,380# 16/30 sand, 45,000 gals 40# gel.
6/28/2006 RIH w/149 joints 2 7/8" tubing SN @ 4682', RIH 2 1/2 x 2 x 24 pump.

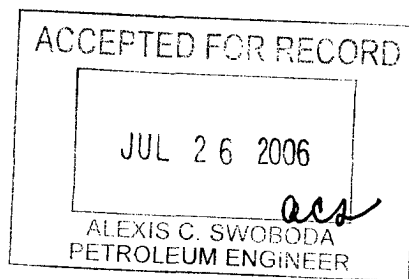
COG Operating LLC will use allocation percentages as follows: Total test O/G/W, 77/151/407

San Andres test 80%

Grayburg Jackson SR-Q-G-SA 62-Oil, 121-Gas

Paddock test 20%

Loco Hills Paddock 15-Oil, 30-Gas



14. I hereby certify that the foregoing is true and correct

Signed Jerry W. Shemell

Title Production Clerk

Date 7/21/2006

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title Accepted for record - NMOCD

Date 8/1/06