

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

CEMENT TO COVER ALL OIL,  
GAS AND WATER BEARING  
ZONES

rces

Form C-101  
May 27, 2004

Submit to appropriate District Office

1220 South St. Francis Dr.  
Santa Fe, NM 87505

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address CHI OPERATING, INC P.O. BOX 1799 MIDLAND, TEXAS 79702		<sup>2</sup> OGRID Number 004378
<sup>3</sup> Property Code 28059		<sup>4</sup> API Number 30-015-34554
<sup>5</sup> Property Name WC "4"		<sup>6</sup> Well No. 4
<sup>9</sup> Proposed Pool 1 Happy Valley Morrow		<sup>10</sup> Proposed Pool 2

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	4	22S	26E		2490	NORTH	1150	EAST	EDDY

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code G	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3201'
<sup>16</sup> Multiple	<sup>17</sup> Proposed Depth 11700	<sup>18</sup> Formation MORROW	<sup>19</sup> Contractor	<sup>20</sup> Spud Date 8/1/06
Depth to Groundwater 117'		Distance from nearest fresh water well 250+		Distance from nearest surface water NA
Pit: Liner: Synthetic <input checked="" type="checkbox"/> 72" x 11" Clay <input type="checkbox"/> Pit Volume: 3000 bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input checked="" type="checkbox"/> Brine <input checked="" type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48.5	500	±400	SURFACE
12 1/4"	9 5/8"	36	2130	±600	"
8 3/4"	5 1/2"	20/17	11700	±500	±8000

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Notify OCD, spud & drill surface hole with fresh wtr mud, run pipe and cmt to surface. While WOC 12 hrs (Requesting this in order to save a substantial amount of money. Surface slurries meet compressive strength of 500 psi in 12 hrs. Lead: "C"+4% gel+2% CaCl2+.25 pps CF, Tail: "C"+2% CaCl2+.25 pps CF). NU and 1st annular & csg. to 500# for 30 min. Drill intermediate hole with fresh wtr mud, run pipe and cmt to surface. While WOC 18 hrs, NU and 1st BOPE & csg to 1500# for 30 min. Drill to TD w/fresh & brine mud system, Run E-logs, run production csg and cmt as needed.

Nearest dwelling 301'.

Attached: H2S contingency plan. NO H2S ANTICIPATED. WILL MONITOR.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Printed name: JOHN W. WOLF

Title:

E-mail Address:

Date: 6/8/06

Phone: 432-685-5001

Approved by:

Title:

Approval Date:

Conditions of Approval Attached ☐

NOTIFY OCD OF SPUD &  
TIME TO WITNESS  
CEMENTING OF SURFACE &  
INTERMEDIATE CASING

BRYAN G. ARRANT  
DISTRICT II GEOLOGIST

JUL 27 2006

Expiration Date: JUL 27 2007

\* WOC 18 Hrs Option 1 only for 13 3/8" 9 5/8" casing B&O

NSL-5225

29.5

## State of New Mexico

## DISTRICT I

1625 N. FRENCH DR., HOBBS, NM 88240

Energy, Minerals and Natural Resources Department

Form C-102

Revised JUNE 10, 2003

## DISTRICT II

1301 W. GRAND AVENUE, ARTESIA, NM 88210

## OIL CONSERVATION DIVISION

Submit to Appropriate District Office

1220 SOUTH ST. FRANCIS DR.

State Lease - 4 Copies

Santa Fe, New Mexico 87505

Fee Lease - 3 Copies

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number		Pool Code 78060	Pool Name Happy Valley; Morrow
Property Code	Property Name W.C. "4"		Well Number 4
OGRID No.	Operator Name CHI OPERATING, INC.		Elevation 3201'

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	E/24	22-S	26-E		2490	NORTH	1150	EAST	EDDY

## Bottom Hole Location If Different From Surface

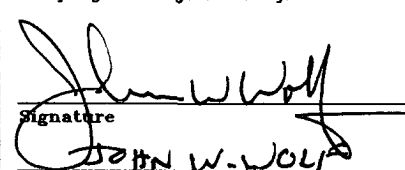
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4	LOT 3	LOT 2	LOT 1
			2490'
			1150'
<p>GEODETIC COORDINATES NAD 27 NME</p> <p>Y=517254.7 N X=512556.3 E</p> <p>LAT.=32°25'19.34" N LONG.=104°17'33.51" W</p>			

**OPERATOR CERTIFICATION**

I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.

  
Signature  
JOHN W. WOLD  
Printed Name

Title  
7/11/06  
Date

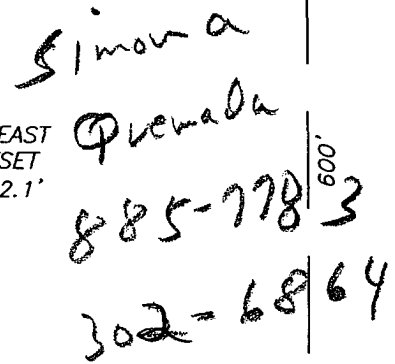
**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 24, 2005

Date Surveyed  
Signature & Seal of Professional Surveyor  
GARY EDSON  
NEW MEXICO  
6/2/05  
05.11.0780  
Certificate No. GARY EDSON 12641

## NEW MEXICO



Survey Date: 05/24/05		Sheet 1 of 1 Sheets	
W.O. Number: 05.11.0780		Dr. By: J.R.	Rev 1:N/A
Date: 05/31/05	Disk: CD#5	05110780	Scale: 1"=100'



RECEIVED

JUL 17 2006

OOD-ARTEDIA

**CHI OPERATING, INC  
HYDROGEN SULFIDE (H<sub>2</sub>S) CONTINGENCY PLAN  
FOR DRILLING/COMPLETING/WORKOVER/FACILITY  
WITH THE EXPECTATION OF H<sub>2</sub>S IN EXCESS OF 100 PPM**

**WELL/FACILITY IN QUESTION**

**WC "4" #4**

**NEW WELL DRILL**

**SECTION 4-T22S-R26E**

**2490 FNL & 1150 FEL**

**EDDY COUNTY, N.M.**

**This well/facility is not expected to have H<sub>2</sub>S, but due to the sensitive location,  
The following is submitted as requested**

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In the event of an H2S emergency, the following plan will be initiated.

- 1) All personnel will immediately evacuate to an up-wind and if possible up-hill “safe area”.
- 2) If for any reason a person must enter the hazardous area, they must wear a SCBA (Self contained breathing apparatus)
- 3) Always use the “buddy system”
- 4) Isolate the well/problem if possible
- 5) Account for all personnel
- 6) Display the proper colors warning all unsuspecting personnel of the danger at hand.
- 7) Contact the Company personnel as soon as possible if not at the location.  
(use the enclosed call list as instructed)

At this point the company representative will evaluate the situation and co-ordinate the necessary duties to bring the situation under control, and if necessary, the notification of emergency response agencies and residents.

**EMERGENCY PROCEDURES FOR AN UNCONTROLLABLE RELEASE OF H2S**

- 1) All personnel will don the self-contained breathing apparatus.
- 2) Remove all personnel to the “safe area”. (always use the “buddy system”
- 3) Contact company personnel if not on location.
- 4) Set in motion the steps to protect and or remove the general public to an upwind “safe area”. Maintain strict security & safety procedures while dealing with the source.
- 5) No entry to any unauthorized personnel.
- 6) Notify the appropriate agencies: City Police-City street(s)  
State Police-State Rd  
County Sheriff-County Rd.  
(will assist in general public evacuation/safety while maintaining roadblocks)
- 7) Call the NMOCD

If at this time the supervising person determines the release of H2S cannot be contained to the site location and the general public is in arms way he will take the necessary steps to

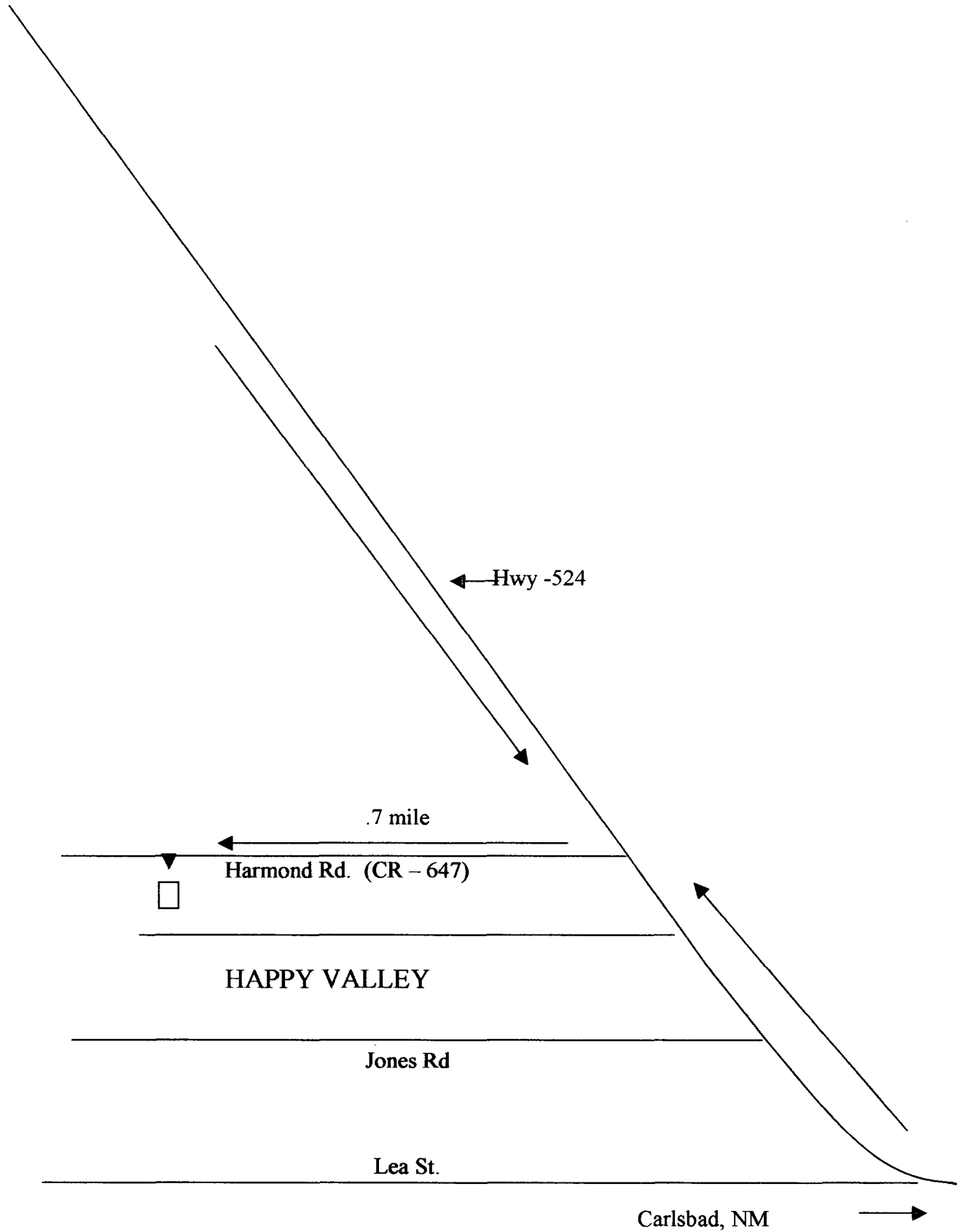
**EMERGENCY CALL LIST:** (Start and continue until ONE of these people have been reached)

	<u>OFFICE</u>	<u>MOBILE</u>	<u>HOME</u>
Chi Operating, Inc.	432-685-5001		
Sonny Mann	505-365-2338	432-694-7062	505-365-2722
John Wolf	432-685-5001	432-634-7061	432-682-4905
Bill Bergman	432-685-5001	432-557-8773	432-689-4011

**EMERGENCY RESPONSE NUMBERS:** Eddy County, New Mexico

State Police	505-748-9718
Eddy County Sheriff	505-746-2701
Emergency Medical Service (Ambulance)	911 or 505-746-2701
Eddy County Emergency Management (Harry Burgess)	505-887-9511
State Emergency Response Center (SERC)	505-476-9620
Artesia Police Department	505-746-5001
Artesia Fire Department	505-746-5001
Carlsbad Police Department	505-885-2111
Carlsbad Fire Department	505-885-3125
Loco Hills Fire Department	505-677-2349
(NMOCD) New Mexico Oil Conservation Division, District I (Lea, Roosevelt, Chavez, Curry)	505-393-6161
District II (Eddy, Chavez)	505-748-1283
Callaway Safety	505-392-2973
Indian Fire & Safety	800-530-8693
BJ Services	502-746-3146

WC "4" #4  
SEC 4-T22S-R26E  
EDDY COUNTY, NM





In the event greater than 100 ppm H<sub>2</sub>S is present, the ROE (Radius Of Exposure) calculations will be done to determine if the following is warranted:

- 100 ppm at any public area (any place not associated with this site)
- 500 ppm at any public road (any road which the general public may travel)
- 100 ppm radius of 3000' will be assumed if there is insufficient data to do the calculations, and there is a reasonable expectation that H<sub>2</sub>S could be present in concentrations greater than 100 ppm in the gas mixture.

**Calculation for the 100 ppm ROE:**

$$X = [(1.589) (\text{concentration}) (Q)] (0.6258)$$

(H<sub>2</sub>S concentrations in decimal form:)

$$10,000 \text{ ppm} = .01$$

$$1,000 \text{ ppm} = .001$$

$$100 \text{ ppm} = .0001$$

$$10 \text{ ppm} = .00001$$

**Calculation for the 500 ppm ROE:**

$$X = [(0.4546) (\text{concentration}) (Q)] (.06258)$$

EXAMPLE: If a well/facility has been determined to have 150 ppm H<sub>2</sub>S in the gas mixture and the well/facility is producing at a gas rate of 200 MCFPD then:

$$\text{ROE for 100 PPM} \quad X = [(1.589)(.00010)(200,000)] (0.6258)$$

$$X = 8.8'$$

$$\text{ROE for 500 PPM} \quad X = [(0.4546)(.00050)(200,000)] (0.6258)$$

$$X = 10.9'$$

(These calculations will be forwarded to the appropriate District NMOCD office when applicable)

**PUBLIC EVACUATION PLAN:**

(When the supervisor has determined that the General Public will be involved, the following plan will be implemented)

- 1) Notification of the emergency response agencies of the hazardous condition and Implement evacuation procedures.
- 2) A trained person in H<sub>2</sub>S safety, shall monitor with detection equipment the H<sub>2</sub>S Concentration, wind and area of exposure (ROE). This person will determine the outer perimeter of the hazardous area. The extent of the evacuation area will be determined from the data being collected. Monitoring shall continue until the situation has been resolved. **(All monitoring equipment shall be UL approved, for use in class I groups A,B,C, & D, Division I, hazardous locations. All monitors will have a minimum capability of measuring H<sub>2</sub>S, oxygen, and flammable values.)**
- 3) Law enforcement shall be notified to set up necessary barriers and maintain such for the duration of the situation as well as aid in the evacuation procedure.
- 4) The company supervising personnel shall stay in communication with all agencies through out the duration of the situation and inform such agencies when the situation has been contained and the effected area(s) is safe to enter.

**PROCEDURE FOR IGNITING AN UNCONTROLABLE CONDITION:**

The decision to ignite a well should be a last resort and one if not both of the following pertain.

- 1) Human life and/or property are in danger.
- 2) There is no hope of bring the situation under control with the prevailing conditions at the site.

**INSTRUCTIONS FOR IGNITION:**

- 1) Two people are required. They must be equipped with positive pressure; self contained breathing apparatus and a "D"-ring style, full body, OSHA approved safety harness. Non-flammable rope will be attached.
- 2) One of the people will be a qualified safety person who will test the atmosphere for H<sub>2</sub>S, Oxygen, & LFL. The other person will be the company supervisor; he is responsible for igniting the well.
- 3) Ignite up-wind from a distance no closer than necessary. Make sure that where you ignite from has the maximum escape avenue available. A 25mm flare gun shall be used, with a  $\pm 500'$  range to ignite the gas.
- 4) Prior to ignition, make a final check for combustible gases.
- 5) Following ignition, continue with the emergency actions & procedures as before.

**REQUIRED EMERGENCY EQUIPMENT:**

- 1) Breathing Apparatus:
  - Rescue Packs (SCBA) - 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
  - Work/Escapes Packs – 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
  - Emergency Escape Packs – 4 packs shall be stored in the doghouse for emergency evacuation.
- 2) Signage & Flagging:
  - One Color Code Condition Sign will be placed at the entrance to the site reflecting the possible conditions at the site.
  - A Colored Condition flag will be on display, reflecting the condition at the site at that time.
- 3) Briefing Area: Two, perpendicular areas will be designated by signs and readily accessible.

- 4) **Wind Socks:** Two windsocks will be placed in strategic locations, visible from all angles.
- 5) **H2S Detectors and Alarm:** The stationary detector with three (3) sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 15 ppm. Calibrate a minimum of every 30 days or as needed. The 3 sensors will be placed in the following places: (Gas sample tubes will be stored in the safety trailer)
  - Rig Floor
  - Bell Nipple
  - End of Flow line or where well bore fluid are being discharged.
- 6) **Auxiliary Rescue Equipment:**
  - Stretcher
  - Two OSHA full body harness
  - 100' of 5/8" OSHA approved rope
  - 1 – 20# Class ABC fire extinguisher
  - Communication via cell phones on location and vehicles on location.

**USING SELF-CONTAINED BREATHING AIR EQUIPMENT (SCBA):**

SCBA should be worn when any of the following are performed:

- Working near the top or on top of a tank.
- Disconnecting any line where H2S can reasonably be expected.
- Sampling air in the area to determine if toxic concentrations of H2S exist.
- Working in areas where over 10 ppm on H2S has been detected.
- At any time there is a doubt as the level of H2S in the area.

All personnel shall be trained in the use of SCBA prior to working in a potentially hazardous location.

Facial hair and standard eyeglasses are not allowed with SCBA.

Contact lenses are never allowed with SCBA.

Air quality shall continuously be checked during the entire operation.

After each use, the SCBA unit shall be cleaned, disinfected, serviced and inspected.

All SCBA shall be inspected monthly.

**RESCUE & FIRST AID FOR VICTIMS OF HYDROGEN SULFIDE (H<sub>2</sub>S) POISONING:**

Do not panic.

Remain calm & think.

Get on the breathing apparatus.

Remove the victim to the safe breathing area as quickly as possible. Upwind an uphill from source or cross wind to achieve upwind.

Notify emergency response personnel.

Provide artificial respiration and /or CPR, as necessary.

Remove all contaminated clothing to avoid further exposure.

A minimum of two (2) personnel on location shall be trained in CPR and First Aid.

H2S is extremely toxic. The acceptable ceiling for eight hours of exposure is 10 ppm, which is .001% by volume. H2S is approximately 20% heavier than air (Sp.Gr=1.19 / Air=1 ) and color less. It forms an explosive mixture with air between 4.3% and 46.0%. By volume hydrogen sulfide (H2S) is almost as toxic as hydrogen cyanide and is 5-6 times more toxic than carbon monoxide.

**Various Gases**

Common Name	Chemical Abbrev.	Sp. Gr.	Threshold Limits	Hazardous Limits	Lethal Concentration
Hydrogen Sulfide	H2S	1.19	10 ppm 15 ppm	100 ppm/ hr	600 ppm
Hydrogen Cyanide	HCN	0.94	10 ppm	150 ppm/ hr	300 ppm
Sulfur Dioxide	SO2	2.21	2 ppm	N/A	1000 ppm
Chlorine	CL2	2.45	1 ppm	4 ppm / hr	1000 ppm
Carbon Monoxide	CO	0.97	50 ppm	400 ppm / hr	1000 ppm
Carbon Dioxide	CO2	1.52	5000 ppm	5 %	10 %
Methane	CH4	0.55	90,000	Combustible @ 5%	N/A

- 1 Threshold limit – Concentrations at which it is believed that all workers may be repeatedly exposed, day after day without Adverse effects.
- 2 Hazardous limit – Concentration that may cause death
- 3 Lethal concentration – Concentration that will cause death with short-term exposure.
- 4 Threshold limit – 10 ppm – NIOSH guide to chemical hazards
- 5 Short-term threshold limit.

**PHYSICAL EFFECTS OF HYDROGEN SULFIDE:**

CONCENTRATIONS	PYSICAL EFFECTS
.001%                      10 ppm	Obvious and unpleasant odor. Safe for 8hr exposure
.005%                      50 ppm	Can cause some flu-like symptoms and can cause pneumonia
.01%                        100 ppm	Kills the sense of smell in 3 –15 minutes. May irritate eyes and throat.
.02%                        200 ppm	Kills the sense of smell rapidly. Severly irritates eyes and throat. Severe flu-like symptoms after 4 or more hours. May cause lung damage and/or death.
.06%                        600 ppm	Loss of consciousness quickly, death will result in not rescued promptly.



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**

Cabinet Secretary

**Mark E. Fesmire, P.E.**

Director

**Oil Conservation Division**

July 26, 2006  
Chi Operating, Inc.  
P.O. Box 1799  
Midland, TX 79702  
Attn: Mr. John Wolf or To Whom It May Concern

**RE: Condition of Approval for Chi Operating, Inc.: Application to drill the WC "4" # 4, that is to be located in Unit H of Section 4, Township 22 South, Range 26 East, Eddy County, NM**

Dear Mr. Wolf or To Whom It may Concern,

In regards to the above noted well, the New Mexico Oil Conservation Division (NMOCD) has reviewed your application to drill the above noted well. A condition of approval (in part) is for representatives with Chi Operating, Inc. ("Chi") to verify levels of chlorides in the drilling mud (every 100') from the flow line. Chloride readings from the drilling mud are to be taken after 13 3/8" casing is set and continue to taking test samples down to the setting depth of the 9 5/8" casing which is to be @ 2130'. Results of these tests are to be submitted to the NMOCD office in Artesia before drilling to total depth of the well. The NMOCD also notes your detailed mud program and only fresh water mud is to be used in drilling the Capitan Reef section of the well bore. In addition Chi is to follow option 1 of NMOCD Rule 19.15.3.107 for the cementing of the surface and intermediate wait on cement time. Please call our office if there are any questions regarding this matter.

Respectfully yours,

Bryan G. Arrant  
Petroleum Engineer Specialist/NMOCD-District II  
505-748-1283 ext. 103  
CC: Well file  
EM: Tim Gum, District II Supervisor

## Arrant, Bryan, EMNRD

---

**From:** John Wolf [johnw@chienergyinc.com]  
**Sent:** Wednesday, July 26, 2006 9:18 AM  
**To:** Arrant, Bryan, EMNRD  
**Subject:** Re: Chi Operating, Inc: WC "4" # 4 APD

Volume on the pit will be +/-3000 bbls. The Administrated Order NSL - 5225. See BOP function test letter attached. Your letter states the chloride tests will be submitted to the OCD prior to drilling to total depth. I assume this means prior to drilling out below intermediate?????

----- Original Message -----

**From:** Arrant, Bryan, EMNRD  
**To:** [johnW@ChiEnergyInc.Com](mailto:johnW@ChiEnergyInc.Com)  
**Cc:** Gum, Tim, EMNRD ; Stogner, Michael, EMNRD  
**Sent:** Wednesday, July 26, 2006 9:03 AM  
**Subject:** Chi Operating, Inc: WC "4" # 4 APD

Hi John,

Please find the attached letter detailing the conditions of approval (in part) for the drilling of this well. Please be aware that this well location is non-standard for a gas well Wolfcamp or deeper in Eddy County, NM. Also, I need to know the pit liner thickness and the volume of fluid to be in the pit as it has been left blank on the C-101.

I also need a letter of statement on how your company intends to test the BOPs on a daily basis.

Thanks and I'll visit w/you later,

Bryan

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Phone (432) 685-5001

*Chi Operating, Inc.*

Fax (432) 687-2662

P.O. Box 1799  
Midland, Tx. 79702

7/25/06

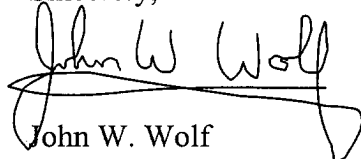
Mr. Bryan Arrant  
NMOCD  
Artesia, NM

Re: WC "4" #4  
Sec. 4-T22S-R26E  
Eddy County, N.M.

Dear Bryan,

The BOP pipe rams will be function tested on a daily basis and the blind rams will be function tested on all trips due to the close proximity of dwellings as per Mr. Gum's request. This of course will follow the NU and testing of the BOPE.

Sincerely,

  
John W. Wolf

Cc/file