Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT												Expires: March 31, 2007				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5. Lease Serial No.				
1a. Type of Well Oil Well X Gas Well Dry Other								NM-109421								
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other: RE-ENTRY										6. If Indian, Allottee or Tribe Name						
2. Name of Operator											7. Unit or CA Agreement Name and No.					
Yates Petro	leum Corp	oration														
3. Address 3a. Phone No. 105 S. 4th Str., Artesia, NM 88210 505-748-1								code)			-		1	Name and sketball		_{o.} Federal #1
4. Location of Well (Report location clearly and in accordance with Federal							quiremen	its)*		HE(CEIV		9. API Well No.			
ACCIONE S CONTENT (LIGHT D AL							IWNW) JUL 2 4 2006						30-005-62792 10. Field and Pool, or Exploratory			
At Surface 660'FNL & 990'FWL (Unit D, N'							VVIVV) JOE 2 + 2000						Wildcat Wolfcamp			
At top prod. Interval reported below Sa						me as above							11. Sec., T.,R.,M., on Block and Survey or Area Section 12-T12S-R26E			
At total depth Same as above													12. Coun	ection in the or Parish	13. Sta	
14. Date Spudde			15 Data T D E	eacher	4	16	Date Cor	moleted		6	18/06		 		·	
•	4/12/06			Date T.D.Reached 4/18/06				D & A		X Ready to Prod.			17. Elevations (DF,RKB,RT,GL)* 3738'GL			
18. Total Depth:	MD	6750'	[19. Plug	Back T.D.	.:	MD	5166'	20.	Depth Bridg	ge Plug S	Set:	MD	5166'		
	TVD	NA					TVD	NA					TVD	NA		
21. Type Electric &	Other Mechanic	al Logs Rur	n (Submit copy of	each)		22	Was We	eli cored?	. [X No		es (S	ubmit an	alysis)		
ODI													Submit report)			
CBL							Directional Survey? X No Yes (Submit copy)									
23. Casing and L	iner Record (I	Report all :	strings set in w	ell)		1										
Hala Sina	Sizza/Crada	1811 (416)	Ton (MD)		Dotter/MD		I	Cement	ег	No. of SI	- 1	Şlurry			T*	A a a D ll a d
Hole Size 12-1/4"	Size/Grade 8-5/8"	Wt.(#/ft 24#	.) Top (MD Surface	_	Bottm(MD 1159')		Depth	_	Type of Cement ((BE	BBL) Cement Top* A		Amount Pulled	
7-7/8"	5-1/2 "	15.5#								600 sx			3655 1			
	_		_	-												
24. Tubing Reco	! rd						<u> </u>							1		
Size	Depth Se	t (MD)	Packer Depth	(MD)	Size	Depth Set (MD) Packer Depth (MD) Size					Size	Depth	Set (MD)	Pac	ker Depth (MD)	
	4707'		4707'													
25 . Producing In		1								26. Perforation Record Perforated Interval Size						5 (0)
Formation A) Wolfcamp			Top	4776'			Bottom 5018'			Perforated Interval Si			No.	Holes		Perf. Status
B)	Υ		4770				010		\vdash		SE	E AT	TACHE	D SHE	ET	
C)								,_,_,_,								
D)													<u></u>			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.																
Depth Interval Amount and Type of Material 5216'-5260' Acidize with 2200g 20% IC acid and 150 balls																
4776'-5018' Acidize with 5000g 20%																
28 Production	Intonual A															
28. Production - Date First	Test	Hours	Test		Oil		Gas	Water	7	Dil Gravity	Gas	Pro	duction N	/lethod		,
Produced	Date	Tested	d Produc	tion	BBL		1	BBL		Corr. API	Gravi	- 1				
6/19/06	6/25/06	24			0		891	0		NA	NA			Flo	wing	
Choke	Tbg. Press.	Csg.	t t	24 Hr. Oil			Gas	Water		Gas: Oil	1					
				BBL 0		MCF BBL Ratio Ratio Producin					ıa					
14/64" 460 psi Packer > 0 891 0 NA Producing 28a. Production-Interval B																
Date First Test Hours Test Oil					Oil		Gas	Water	Oil	Gravity	Gas	Pro	duction N	Method		
Produced	Date	Tested	i Produc		BBL		MCF	BBL	Cor	T. API	Gravity					
Choke Size	Tbg. Press. Flwg.	Csg. Press	24 H Rate		Oil BBL		Gas MCF	Water BBL	Gas Rat	s: Oil io	Well St	atus				· · · · · · · · · · · · · · · · · · ·

Date Prist Test Hours Test Production BRL Mor BBL Corn All Gravely Case Production Method Production Corn	28b. Production	- Interval C			- 21 - 22 - 22 - 22 - 22 - 22 - 22 - 22							
Choke Tig. Phoss Cog. 24 Hr. Cill Gas Water Gas: Oil Well Status 28. Production - Interval D 29. Deposition of Gas (Sold: used for Not.) entered, etc. Cloke Tig. Phoss Cag. 24 Hr. Oil Gas Water Oil Gravity Gas: Oil Well Status Size Prog. Press. Rate P 29. Disposition of Gas (Sold: used for Not.) entered, etc. Sold 30. Symmany of Purcus Zones (Include Aguillers): Sold 30. Symmany of Purcus Zones (Include Aguillers): Sold 31. Formation Top Bottom Description, Contents, etc. Name Top Moss Depth REFER TO ORIGINAL COMPLETION 83. Indicate which liters have been attached by placing a check in the appropriate boxes: Sold Contents Complete Compl	Date First	Test	Hours	Test	Cil	Gas	Water	Oil Gravity	Gas	Production Method	d	
Size Prog. Press. Rote BBL MCF BBL Ratio	Produced	Date	Tested		BBL	MCF	BBL	Corr. API	Gravity			
28c. Preduction - Interval D 28c. Preduction 1 1 1 2 2 2 2 4 4 2 2 2 4 4	Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas: Oil	Well Statu	5		
Date First Date Frested Production BBL Corr Analysis Production Corp Corp Corp Production Production Corp Production	Size	Flwg.			BBL	MCF	BBL	Ratio				
Date First Date Frested Production BBL Corr Analysis Production Corp Corp Corp Production Production Corp Production	28c. Production	- Interval D		<u> </u>	<u> </u>			<u>l. </u>				
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tog. Press Cog. 24 Hr. Size Press. Rate BBL MCF BBL Gas. Oil Ratio Well Status Size Press. Rate BBL MCF BBL Ratio BB			Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Size Flwg. Press. Rate BBL MCF BBL Ratio 29. Disposition of Cas (Sold, used for fue), vented, etc.) Sold 30. Summary of Porous Zones (Include Acquiters): Show all important zones (Include Acquiters): Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tents, including depth interval tooled, cushon used, time tool open, towing and shot-in pressures and recoverage. Formation Top Bottom Description, Contents, etc. Name Meas Dagith Meas Dagith Wolfcamp 4906' REFER TO ORIGINAL COMPLETION 32. Additional remarks (include plugging procedure): Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which items have been attached by placing a check in the appropriate boxes: Sindicate which	Produced	Date	Tested		BBL	MCF	BBL	Corr. API				
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Show all important zones of porceity and contents thereof: Cored intervals and all drill-stern tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures and recoveries. Formation Top Bottom Description, Contents, etc. Name Top Meas Depth Wolfcamp 4906' REFER TO ORIGINAL COMPLETION 32. Additional remarks (include plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate boxes: Cleichrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey	Sold											
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32. Additional remarks (include plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate boxes: Sundry Notice for plugging and cement verification Core Analysis X Other: CBL	tests, including of											
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32. Additional remarks (include plugging procedure): 33. Indicate which items have been attached by placing a check in the appropriate boxes: Second Compare C	•									Wolfcamp	4906'	
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Name(please print) Tina Huerta Title Regulatory Compliance Supervisor Signature Date July 19, 2006		Sundry N	otice for plugg	ging and cement	t verification	Core A	Analysis	XOther	: CBL			
Signature Date July 19, 2006	34. I hereby cer	tify that the for	egoing and at	tached informat	ion is complete	e and corre	ect as dete	rmined from all	available red	cords (see attached ins	tructions)*	
July 10, 2000	Name(please p	rint)			Tina Huer	ta			_ Title	Regulatory Com	pliance Supervisor	
	Signature		(Sin	4	usti	<u>ت</u>		····	_ Date	July 1	9, 2006	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, rictitious or traudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation Basketball BBI Federal #1 Section 12-T12S-R26E Chaves County, New Mexico Page 3

Form 3160-4 Continued:

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26. Perforation Record									
Size	No. Holes	Perf Status							
	90	Under CIBP							
	6	Producing							
	14	Producing							
	18	Producing							
	22	Producing							
	10	Producing							
	6	Producing							
	82	Producing							
	34	Producing							
	6	Producing							
		Size No. Holes 90 6 14 18 22 10 6 82 34							

Regulatory Compliance Supervisor

July 19, 2006