

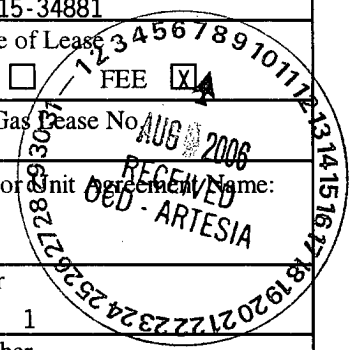
Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-015-34881
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <u>1</u>
7. Lease Name or Unit Name: <u>OXY Beni11i</u>
8. Well Number <u>1</u>
9. OGRID Number <u>192463</u>
10. Pool name or Wildcat <u>Salt Draw Morrow, West</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3033'</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address of Operator
P.O. Box 50250 Midland, TX 79710-0250

4. Well Location
Unit Letter D: 990 feet from the north line and 660 feet from the west line
Section 8 Township 25S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3033'

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: **SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/1/06
Type or print name David Stewart E-mail address: david_stewart@oxy.com Telephone No. 432-685-5717

For State Use Only **FOR RECORDS ONLY**
APPROVED BY _____ TITLE _____ DATE _____
Conditions of Approval, if any: _____

AUG 08 2006

OXY BENELLI #1

Date: 06/23/2006

Supervisor 1: JOHN R. DOLLAHAN

DRILL FROM 3,465' TO 3,616'

WLS @ 3,569' = 1.00 DEG. & SERVICE RIG

DRILL FROM 3,616' TO 4,099'

WLS @ 4,050' = 1.00 DEG.

DRILL FROM 4,099' TO 4,498'

Date: 06/24/2006

DRILL FROM 4,498' TO 4,578'

WLS @ 4,529' = 0.50 DEG. & SERVICE RIG

DRILL FROM 4,578' TO 5,057'

WLS @ 5,010' = 0.75 DEG.

DRILL FROM 5,057' TO 5,221'

Date: 06/25/2006

DRILL FROM 5,221' TO 5,538'

WLS @ 5,489' = 0.75 DEG. & SERVICE RIG

DRILL FROM 5,538' TO 5,850'

Date: 06/26/2006

DRILL FROM 5,850' TO 5,986'

SERVICE RIG

DRILL FROM 5,986' TO 6,050'

WLS @ 5,989' = 0.75 DEG.

DRILL FROM 6,050' TO 6,340'

Date: 06/27/2006

DRILL FROM 6,340' TO 6,525'

WLS @ 6,476' = 0.75 DEG. & SERVICE RIG

DRILL FROM 6,525' TO 6,964'

Date: 06/28/2006

DRILL FROM 6,964' TO 7,003'

WLS @ 6,956' = 0.25 DEG. & SERVICE RIG

DRILL FROM 7,003' TO 7,428'

Date: 06/29/2006

DRILL FROM 7,428' TO 7,496'

WLS @ 7,447' = 0.75 DEG. & SERVICE RIG

DRILL FROM 7,496' TO 7,825'

Date: 06/30/2006

DRILL FROM 7,825' TO 7,943' - BIT TORQUED UP

DROP TOTCO @ 7,943' = 1.00 DEG. & TOH FOR BIT - LOST SHANK W/ CONE ATTACHED FROM BIT

CUT DRILLING LINE

WAITING ON WEATHERFORD MAGNET & JUNK BASKET

PU 8" OD MAGNET & JUNK BASKET - TIH ON BHA, 6 1/2" DC'S & 4 1/2" DP

CIRCULATE - WORK MAGNET & JUNK BASKET ON BOTTOM AT 7,943'

CHAIN OUT OF HOLE - RECOVERED ENTIRE FISH CONSISTING OF SHANK WITH CONE ATTACHED FROM BIT # 3 - LD FISHING TOOLS

TIH WITH BIT # 4, BHA, 6 1/2" DC'S (PU RT TOOL) & 4 1/2" DP

Date: 07/01/2006

WASH & REAM 57' TO BOTTOM FROM 7,886' TO 7,943'

DRILL FROM 7,943' TO 7,964'

SERVICE RIG

DRILL FROM 7,964' TO 8,357'

Date: 07/02/2006

DRILL FROM 8,357' TO 8,461'

WLS @ 8,412' = 1.00 DEG. & SERVICE RIG

DRILL FROM 8,461' TO 8,848'

Date: 07/03/2006

DRILL FROM 8,848' TO 8,925'

INSTALL ROTATING HEAD

DRILL FROM 8,925' TO 8,956'

WLS @ 8,907' = 1.00 DEG.

DRILL FROM 8,956' TO 9,245'

Date: 07/04/2006

DRILL FROM 9,245' TO 9,391'

SERVICE RIG & RETURN TO THE STEEL PITS FOR THE WOLFCAMP

DRILL FROM 9,391' TO 9,485'

WLS @ 9,436' = 1.00 DEG.

DRILL FROM 9,485' TO 9,661'

Date: 07/05/2006

DRILL FROM 9,661' TO 9,703'

SERVICE RIG

DRILL FROM 9,703' TO 9,980'

WLS @ 9,931' = 1.25 DEG.

DRILL FROM 9,980' TO 10,020'

Date: 07/06/2006

DRILL FROM 10,020' TO 10,073'

SERVICE RIG & JET SHALE PIT SAND TRAP

DRILL FROM 10,073' TO 10,375'

Date: 07/07/2006

DRILL FROM 10,375' TO 10,414'

WLS @ 10,365' = 1.25 DEG. & SERVICE RIG

DRILL FROM 10,414' TO 10,445'

RIG REPAIR ON #2 PUMP

DRILL FROM 10,445' TO 10,500' TD OF 8 3/4" HOLE - STARCHED UP MUD SYSTEM FOR OPEN HOLE LOGS

CIRCULATE UP SAMPLES FOR MUD LOGGER

20 STAND SHORT TRIP OUT - CHECK FOR FLOW - NO FLOW

TRIP BACK IN HOLE

PUMP 50 BBLs. OF 55 VIS. MUD SWEEP & CIRCULATE OUT

DROP TOTCO & TOH TO RUN OPEN HOLE LOGS (SLM) - CHAINING OUT 1ST 20 STANDS

Date: 07/08/2006

TOH (SLM) TO RUN OPEN HOLE LOGS, LD RT TOOL, QUADS, IBS, COMBO & BIT # 4 - SLM = 10,495.39' - TOTCO = 0.75 DEG. @ 10,500'

RU BAKER ATLAS, SAFETY MEETING, & RUN OPEN HOLE LOGS - LOGGERS TD = 10,509' - RD BAKER ATLAS

TIH W/ BIT, 6 1/2" DC'S & 4 1/2" DP TO 10,480'

INSTALL NEW ROTATING HEAD RUBBER & WASH TO BOTTOM FROM 10,480' TO 10,500' - NO FILL

CIRCULATE OUT GAS & BOTTOMS UP - 4' TO 6' LAZY GAS FLARE - RU LAY DOWN MACHINE - SAFETY MEETING

Date: 07/09/2006

CIRCULATE OUT GAS & BOTTOMS UP - 4' TO 6' LAZY FLARE - DOWN TO A 1' LAZY FLARE

POOH LD 303 JTS. 4 1/2" DP

POOH LD 30 - 6 1/2" DC'S, BIT SUB & BIT

WAITING ON BULL ROGERS CASING CREW

RU CASING CREW, SAFETY MEETING - RUN 7" PRODUCTION CASING

Date: 07/10/2006

RUN 238 JTS. 7" 26# HCP-110 8RD LT&C CSG (10,517.68') SET @ 10,500' - DV TOOL @ 4,999' TO 5,002'

CIRCULATE TO CLEAR CASING & CIRCULATE OUT GAS - 6' TO 8' GAS FLARE - RD CASING CREW & LD MACHINE - CHANGE OUT BAD BULL ROGERS 7" CASING ELEVATORS

RU HALLIBURTON, SAFETY MEETING - CEMENT 1ST STAGE - 450 SX LEAD & 165 SX TAIL (SEE CEMENT REPORT)

DROP BOMB, OPEN DV TOOL & CIRCULATE - CIRCULATED OUT 15 SX CEMENT FROM 1ST STAGE - WOC

SAFETY MEETING & CEMENT 2ND STAGE - 300 SX LEAD & 150 SX TAIL (SEE CEMENTING REPORT) - DIDN'T CIRCULATE CEMENT TO SURFACE

RU NU CREW BOP WINCHES - ND & PU BOP, SET 7" SLIPS, CUT OFF, NU 7 1/16" 10M X 11" 5M TUBING HEAD & TEST TO 5,000# - OK

NU BOP & CHOKE MANIFOLD - CHANGE PIPE RAMS TO 3 1/2" - PRO WIRELINE RAN TEMPERATURE SURVEY - TOC ON 2ND STAGE @ 1,950' FROM SURFACE

TEST BOP, CHOKE MANIFOLD & ASSOC. EQUIP. TO 5,000# W/ MAN WELDING TESTER - PIPE RAMS FAILED TO TEST

RIG REPAIR - WAITING ON BOP REPAIR MAN WITH PARTS TO REPAIR BOP RAM SHAFT, SEALS & PACKING - CHANGED LINERS IN # 1 PUMP TO 5 1/2" - CHANGED OUT KELLY & DRIVE BUSHINGS TO 4 1/4" HEX

Date: 07/11/2006

RIG REPAIR ON BOP PIPE RAMS SHAFT SEALS & PACKING

TEST BOP & ASSOCIATED EQUIPMENT TO 5,000# W/ MAN WELDING TESTER - OK

PU & TIH W/ BIT # 5, BIT SUB & 39 - 4 3/4" (3 1/2" XH) DC'S

ROUND TRIP TO UNPLUG BIT OF IRON SCALE THAT WAS IN THE DC'S

PU & TIH WITH 3 1/2" IF DP TO 4,999'

DRILL DV TOOL FROM 4,999' TO 5,002'

TEST 7" CASING & DV TOOL TO 2,500# W/ RIG PUMP - OK

PU & TIH W/ 3 1/2" IF DP

Date: 07/12/2006

PU & TIH W/ 3 1/2" IF DP TO 10,444' - RD LD MACHINE

DRILL PLUG, FC, CEMENT & SHOE FROM 10,451' TO 10,500'

DRILL FROM 10,500' TO 10,510'

FIT TO 13.5 #/GAL. EMW W/ 10 #/GAL. FLUID IN HOLE W/ 1,913# SURFACE PRESSURE APPLIED W/ RIG PUMP - OK

INSTALL ROTATING HEAD & RH DRIVE BUSHINGS

DRILL FROM 10,500' TO 10,569'

DROP TOTCO @ 10,550' = 1.00 DEG. & TOH TO PU IBS'S - CHECKED BIT - OK

PU & PUT IBS'S AT 30' & 60' - TIH

DRILL FROM 10,569' TO 11,627'

Date: 07/13/2006

DRILL FROM 10,627' TO 10,608'

SERVICE RIG

DRILL FROM 10,608' TO 10,792'

WLS @ 10,750' = 1.50 DEG.

DRILL FROM 10,792' TO 10,881'

Date: 07/14/2006

DRILL FROM 10,881' TO 10,916'

SERVICE RIG

DRILL FROM 10,916' TO 11,101'

WLS @ 11,052' = 1.00 DEG.

DRILL FROM 11,101' TO 11,155'

Date: 07/15/2006

DRILL FROM 11,155' TO 11,195'

SERVICE RIG

DRILL FROM 11,195' TO 11,421'

Date: 07/16/2006

DRILL FROM 11,421' TO 11,502'

WLS @ 11,453' = 1.00 DEG. & SERVICE RIG

DRILL FROM 11,502' TO 11,639'

Date: 07/17/2006

DRILL FROM 11,639' TO 11,656'

SERVICE RIG

DRILL FROM 11,656' TO 11,830'

DROP TOTCO, SLUG DP & TOH FOR NEW BIT

Date: 07/18/2006

TOH - TOTCO @ 11,830' = 0.75 DEG.

TIH WITH BIT # 6 TO 10,500'

CUT DRILLING LINE

CONTINUE TIH TO 11,793' - INSTALL ROTATING HEAD & WASH TO BOTTOM

DRILL FROM 11,830' TO 11,961'

Date: 07/19/2006

DRILL FROM 11,961' TO 12,026'

SERVICE RIG

DRILL FROM 12,026' TO 12,034'

DROP TOTCO @ 12,008' = 1.25 DEG., SLUG DP & TOH FOR BIT

TIH WITH BIT # 7 TO 11,977'

WASH 57' TO BOTTOM FROM 11,977' TO 12,034'

DRILL FROM 12,034' TO 12,053'

Date: 07/20/2006

DRILL FROM 12,053' TO 12,076'

ADJUST BRAKES

DRILL FROM 12,076' TO 12,088'

SERVICE RIG

DRILL FROM 12,088' TO 12,167'

Date: 07/21/2006

DRILL FROM 12,167' TO 12,181'

SERVICE RIG

DRILL FROM 12,181' TO 12,348'

Date: 07/22/2006

DRILL FROM 12,348' TO 12,366'

SERVICE RIG

DRILL FROM 12,366' TO 12,379'

DROP TOTCO @ 12,379' = 1.00 DEG., SLUG DP & TOH FOR BIT

TIH W/ BIT # 8 TO 12,317'

WASH & REAM 62' TO BOTTOM FROM 12,317' TO 12,379'

DRILL FROM 12,379' TO 12,428'

Date: 07/23/2006

DRILL FROM 12,428' TO 12,432'

SLUG DP & TOH FOR BIT

TIH W/ BIT # 9

DRILL FROM 12,432' TO 12,494'

Date: 07/24/2006

DRILL FROM 12,494' TO 12,520'

SERVICE RIG & CHANGE OUT ROTATING HEAD RUBBER

DRILL FROM 12,520' TO 12,521' - BIT TORQUEING UP

BUILD & MIX WEIGHTED SLUG

SLUG DP & TOH FOR BIT

TIH W/ BIT # 10 TO 12,471'

WASH & REAM 50' TO BOTTOM FROM 12,471' TO 12,521' - BROKEN FORMATION - BIT TORQUEING UP, THEN SMOOTHED OUT

DRILL FROM 12,521' TO 12,560'

Date: 07/25/2006

DRILL FROM 12,560' TO 12,582'

SERVICE RIG

DRILL FROM 12,582' TO 12,623'

DROP TOTCO @ 12,623' = 1.00 DEG., SLUG DP & TOH FOR BIT

TIH W/ BIT # 11 TO 10,500'

CUT DRILLING LINE

CONTINUE TIH W/ BIT # 11 TO 12,594'

WASH & REAM 29' TO BOTTOM FROM 12,594' TO 12,623'

DRILL FROM 12,623' TO 12,629'

Date: 07/26/2006

DRILL FROM 12,629' TO 12,643'

SERVICE RIG

DRILL FROM 12,643' TO 12,785'

Date: 07/27/2006

DRILL FROM 12,785' TO 12,829'

SERVICE RIG

DRILL FROM 12,829' TO 12,943'

Date: 07/28/2006

DRILL FROM 12,943' TO 12,970' - TD OF 6 1/8" HOLE

CIRCULATE UP SAMPLES FOR MUD LOGGER

10 STAND SHORT TRIP OUT TO 12,010'

SERVICE RIG & CHECK FOR FLOW - NO FLOW

TIH

PUMP VISCOUS SWEEP & CIRCULATE FOR OPEN HOLE LOGS

DROP TOTCO @ 12,970' = 0.75 DEG., SLUG DP & TOH (SLM) FOR OPEN HOLE LOGS - SLM = 12,966.41'

RU BAKER ATLAS & RUN OPEN HOLE LOGS - LOGGER'S TD = 12,971'

Date: 07/29/2006

RUN OPEN HOLE LOGS - RD BAKER ATLAS

TIH TO 12,970'

CIRCULATE OUT GAS & CONDITION MUD

SLUG DP, DROP RABBIT & TOH STANDING BACK 3 1/2" DP

RU LAY DOWN MACHINE & POOH LD 39 - 4 3/4" DC'S

RU CASING CREW, SAFETY MEETING & RUN 71 JTS. 4 1/2" 11.60# HCP-110 8RD LT&C CASING, FS, FC & BAKER LINER HANGER
TIH WITH 4 1/2" LINER ON 3 1/2" DP

Date: 07/30/2006

TIH W/ 4 1/2" LINER ON 3 1/2" DP

CIRCULATE OUT GAS & BOTTOMS UP - SET LINER HANGER W/ TOP OF 4 1/2" LINER @ 10,010' & BOTTOM OF 4 1/2" LINER @ 12,969'

HALLIBURTON CEMENT LINER W/ 250SX SUPER "H" CEMENT W/ ADDITIVES (SEE CEMENTING REPORT)

TOH W/ 10 STANDS 3 1/2" DP

CIRCULATE BOTTOMS UP W/ HALLIBURTON - NO CEMENT TO SURFACE - RD HALLIBURTON - RU LD MACHINE

POOH LD 3 1/2" DP & BAKER LINER SETTING TOOL

TIH W/ 28 STANDS DP OUT OF DERRICK - BREAK KELLY

POOH LD 3 1/2" DP - RD LD MACHINE

ND BOP - REMOVE PIPE RAM DOORS & SEND TO MACHINE SHOP FOR REPAIRS

INSTALL NUNEZ 5M FRAC VALVE ON TUBING HEAD TO SECURE WELL

JET & CLEAN STEEL PITS

Date: 07/31/2006

JET & CLEAN PITS - RELEASED MCVAY RIG # 8 AT 11:00 AM (MDT) 7/30/2006 TO GO TO THE OXY HIGH BRASS FEE # 1

RD MCVAY RIG # 8