

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-05437
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. BLM LC-029395-B
7. Lease Name or Unit Agreement Name Turner "B"
8. Well Number 030
9. OGRID Number 14591
10. Pool name or Wildcat Grayburg-Jackson

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Merit Energy Company	
3. Address of Operator 13727 Noel Road, Suite 500, Dallas, Texas 75240	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>north</u> line and <u>660</u> feet from the <u>west</u> line Section <u> </u> Township <u>17-S</u> Range <u>31-E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u>	
Pit Liner Thickness: <u> </u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/11/2006 - MIRU Royalty Wells Service. ND WH & NU BOP's. PU & RIH w/tbg & tag to of existing CIBP & cmt @ 2515'. Mix & pump 25 sx cmt plug @ 2515'. Mud up hole & POOH w/tbg. RUWL & Perf gun & RIH & perf sqz holes @ 1525'. POOH & RD WL, PU 7" pkr & RIH w/pkr & tbg to 1300'. Set pkr & attempt to est inj rate, pressured up to 1000# & would not bleed down. Rel pkr & POOH w/tbg & pkr. RIH W/tbg open ended to 1585', mix & pump 30 sx cmt plug @ 1585'. POOH w/tbg, Close well in & SDFN.

07/12/2006 - Open well, no pressure. RIH W/tbg & tag top of cmt plug @ 1347'. POOH w/tbg. RUWL & perf gun & RIH & perf sqz holes @ 650'. POOH & RDWL. PU 7" pkr & RIH w/pkr & tbg to 400'. Set pkr, mix & sqz 50 sx cmt plug @ 650'. Rel pkr & POOH w/pkr & tbg & WOC. RIH w/tbg open ended & tag top of cmt plug @ 600'. Mix and spot 25 sx cmt plug @ 600'. POOHw/tbg. RUWL & perf gun & RIH & perf sqz holes at 250'. POOH & RDWL. PU pkr & tbg & RIH to 60'. Set pkr & mix & sqz 50 sx cement plug @ 250'. REL pkr & POOH w/tbg & pkr & WOC. Close well in and SDFN.

07/13/2006 - TIH - No tag, TIH w/pkr & sqz 50 sxs cmt. Close well in & WOC. Pulled pkr - TIH - No tag. Spot 10 L.C.M. & followed w/50 sx cmt. POOH, Close well in & SDFN.

07/16/2006 - TIH - No tag. Mix & pump 100 sx cmt w/4% C/Cloride. Close well in. SDFWE.

07/17/2006 - Open Well - TIH W/slick line & tagged @ 249'. Slick line was wet to 234'. Loaded csg & est pump in rate of 1.5 bbls per min @ 770 psi. Mixed & pumped 2000 sxs cmt w/4% C/Cloride. Displaced cmt w/2.5 bbls & close well in under 250 psi. Notice cmt came out back sides. WOC. Open well w/sight pressure. TIH w/slick line & tagged @ 25'. Spoke w/BLM & ND BOP. TIH to 25'. Mixed & pumped 10 sx to surface. Pulled tbg out of hole. RD, cut off wellhead, removed anchors, & set dry hole marker. Job complete. Ready for inspection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry M. Sanders TITLE SR. Regulatory Analyst DATE -7/18/06

Type or print name Larry M. Sanders

For State Use Only

Email address:

Telephone No. (972) 628-1610

APPROVED BY: JEDERAL Well TITLE DATE

Conditions of Approval (if any):