

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

I&E-CFO

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator  
**Devon Energy Production Co., LP**

3. Address and Telephone No.  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-7802**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
**Lot 32 Sec 4-T21S-R26E  
2929' FNL & 1980' FWL**

5. Lease Serial No.  
**NM-NM0514349-A**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
**NM 107704**

8. Well Name and No.  
**Western Reserves Federal 1**

9. API Well No.  
**30-015-21183**

10. Field and Pool, or Exploratory  
**Avalon (Morrow)**

12. County or Parish 13. State  
**Eddy NM**

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT Test
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P. respectfully requests approval to run a MIT on the referenced well as follows: MURU pump truck. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

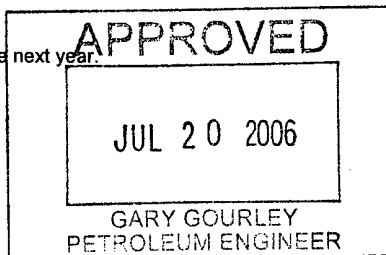
CIBP will be set @ 10,600' with 35' cmt on top of CIBP.

Well can be evaluated as future producer when SWD capacity is added on. Evaluation to be done within the next year.

See attached wellbore schematic.

Copy has been sent to the NMOC and request for same to remove off compliance list.

Accepted for record - NMOC



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Name Stephanie A. Ysasaga  
Title Sr. Staff Engineering Technician Date 7/10/2006

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

\*See Instruction on Reverse Side

APPROVED FOR 12 MONTH PERIOD

ENDING 7/20/2007

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

(\*) LP 10/2004 5 years for TA - Beyond that well will be NON-compliance

Submit 3 Copies To Appropriate District  
Office -  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-21183
5. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Western Reserves Federal
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Avalon (Morrow)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Devon Energy Production Company, LP

3. Address of Operator  
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location  
Unit Letter K: 2929 feet from the North line and 1980 feet from the west line  
Section 4 Township 21S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3208'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P AND A <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: MIT Test & Chart for TA <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company LP requests approval to run a MIT on the referenced well as follows: MIRU pump track. Pressure up on casing to 500 psi for 30 minutes, using a chart type pressure recorder. RDMO pump truck.

CIBP will be set @ 10,600 with 35' cement on top of CIBP.

We wish to TA the well to bring into OCD compliance. In addition, our intentions are to re-evaluate the field for a future producer when SWD capacity is added on within the next year.

See attached wellbore schematic.

Copy has been sent to the BLM with request for same.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 07/10/06

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**COPY**

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Western Reserves Federal #1		Field: Avalon (Morrow)	
Location: 2929' FNL & 1980' FWL, 4-215-26E		County: Eddy	State: NM
Elevation: 3208' GL; 3219' KB		Spud Date: 4/30/1974	Compl Date: 7/13/1974
API#: 30-015-21183	Prepared by: Ronnie Slack	Date: 03/08/06	Rev:

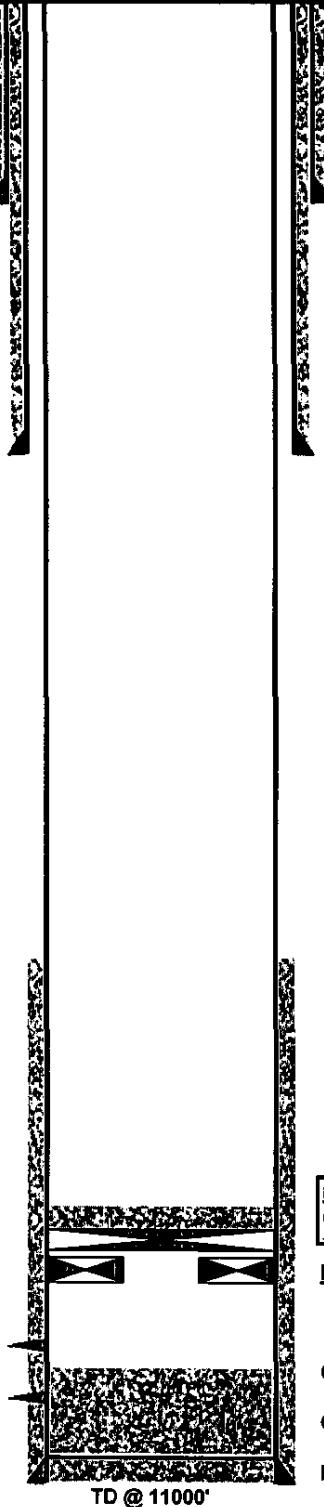
## PROPOSED TA

17-1/2" hole  
13-3/8", 54#, @ 360'  
 Cmt'd w/300 sks to surface

12-1/4" hole  
8-5/8", 28#, @ 2550'  
 Cmt'd w/ 1475 sks to surface

**MORROW**  
 10709', 12', 15', 18'  
 10828', 32', 35', 38', 10862'

7-7/8" Hole  
5-1/2", 17# & 20#, @ 11000'  
 Cmt'd w/ 300 sks. TOC @ 9600' by Temp Survey



**PROPOSED:**  
 CIBP @ 10600' + 35' cement on top

Baker Model N Perm Packer @ 10620'

Cement drilled out to 10778' (7/99)

Cement plug spotted from 10672'-10920'.

PBTD @ 10950'

TD @ 11000'

# DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Western Reserves Federal #1		Field: Avalon (Morrow)	
Location: 2929' FNL & 1980' FWL, 4-21S-26E		County: Eddy	State: NM
Elevation: 3208' GL; 3219' KB		Spud Date: 4/30/1974	Compl Date: 7/13/1974
API#: 30-015-21183	Prepared by: Ronnie Slack	Date: 02/18/05	Rev:

## CURRENT

17-1/2" hole  
13-3/8", 54#, @ 360'  
 Cmt'd w/300 sks to surface

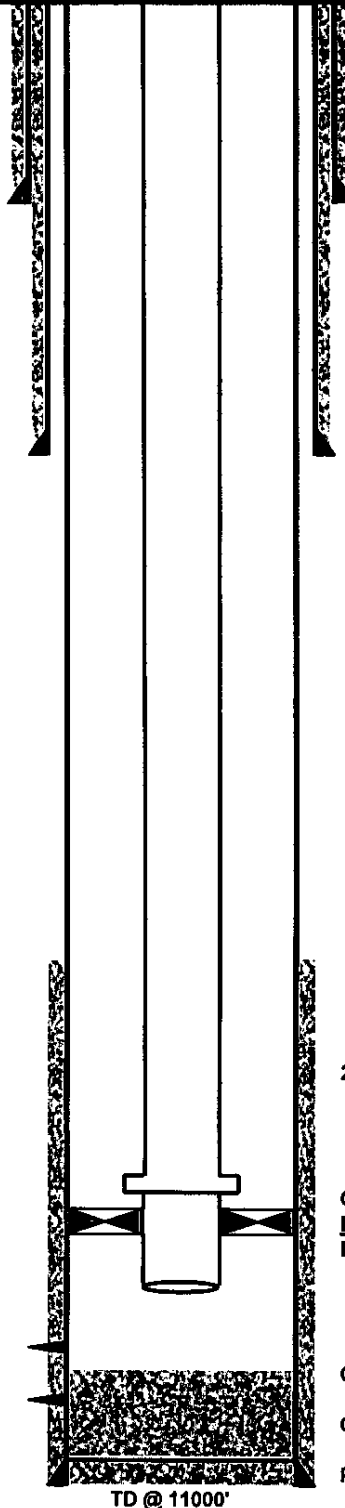
12-1/4" hole  
8-5/8", 28#, @ 2550'  
 Cmt'd w/ 1475 sks to surface

## MORROW

10709', 12', 15', 18'

10828', 32', 35', 38', 10862'

7-7/8" Hole  
5-1/2", 17# & 20#, @ 11000'  
 Cmt'd w/ 300 sks. TOC @ 9600' by Temp Survey



2-3/8", 4.7#, N80 Production Tubing

On/Off Tool w/1.78" Profile @ 10612'  
Baker Model N Perm Packer @ 10620'  
 EOT @ 10649'

Cement drilled out to 10778' (7/99)

Cement plug spotted from 10672'-10920'.

PBTD @ 10950'

TD @ 11000'