

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO.
30-015-29449

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Beretta 15 State

8. Well Number
1

9. OGRID Number
6137

10. Pool name or Wildcat
Frontier Hills Strawn, Gas

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Devon Energy Production Company, LP

3. Address of Operator

20 North Broadway Oklahoma City, Oklahoma 73102-8260

4. Well Location

Unit Letter N : 660' feet from the South line and 1980' feet from the West line

Section 15

Township 23S

Range 26E

Eddy

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3315' GL; 3335' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 7/28/06: MIRU. Tagged TOC at 2651' from previous PBD. Circulated wellbore with 9.5 ppg mud from PBD at 2651'
- Set 25 Sx cement plug in 5-1/2" casing at 1980'. WOC. Tagged TOC at 1780'. Covers 9-5/8" casing shoe at 1930'.
- Cut 5-1/2" casing at 900'. Unable to POOH or circulate at cut. Set 25 Sx cement plug at 950'. WOC. Tagged TOC at 690'.
- Cut 5-1/2" casing at 675'. POOH with 5-1/2" casing. Spot 35 Sx cement at 690'. WOC. Tagged TOC at 680'.
- Spot 35 Sx cement at 680'. WOC. Tagged TOC at 560'. Covers 13-3/8" casing shoe at 625'.
- Set 20 Sx (60') surface cement plug. WOC.
- Cut wellhead off and set dry hole marker.
- Well Plugged & Abandoned on 8/3/06.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration, environmental remediation and final inspection is completed.

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie G. Slack

TITLE: Engineering Technician

DATE 8/4/06

Type or print name Ronnie G. Slack

E-mail address: Ronnie.Slack@dmr.com

Telephone No. 405-552-4615

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any:

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: BERETTA 15 STATE #1		Field: SOUTH CARLSBAD	
Location: 660' FSL & 1980' FWL; SEC 15-23S-26E		County: EDDY	State: NM
Elevation: 3315' GL & 3335' KB		Spud Date: 5/10/1997	Compl Date: 8/8/1997
API#: 30-015-29449	Prepared by: Ronnie Slack	Date: 08/04/06	Rev:

PLUGGED & ABANDONED - 8/3/06

17-1/2" hole
13-3/8", 48#, H40, STC, @ 625'
 Cmt'd w/650 sx to surface

TOC on 5-1/2" casing annulus @ 940' (CBL-5/2/06)

12-1/4" hole
9-5/8", 36#, J55, STC, @ 1930'
 Cmt'd w/ 750 sx to surface

DELAWARE BRUSHY CANYON (5/2/06)
 2786-2801; 2812-22; 2826-32; 2846-60; 2872-902
 Acidized w/6500 gals HCl (5/4/06)

Perf 4 sqz holes @ 3100'. Sqzd 535 Sx (4/28/06)

TOC @ 4600' (CBL-4/22/06)

DELAWARE CHERRY CANYON (4/22/06)
 5014-5026' (6 spf, 120")
 Acidized w/1500 gals 7.5% HCl (4/25/06). Swabbed dry.

Perf 4 sqz holes @ 5300' & sqzd 250 Sx (4/19/06)

TOC @ 9026' CBL (8-1-97)

ATOKA (7-14-99)
 10525' - 10530'

acidized w/1000 gals 15% NeFe +
 CO₂; 8/4/99: 40 Mcf, 0 bo, 0 bw

MORROW (6-28-99)

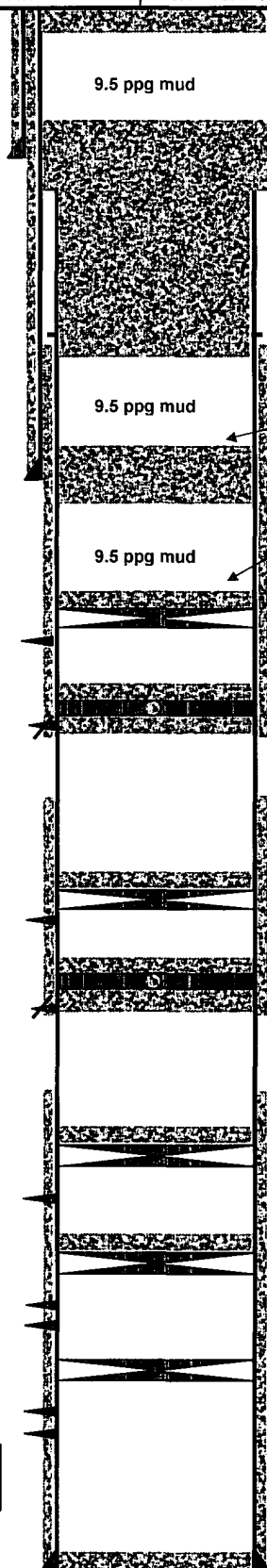
11514' - 11520'
 11565' - 11576' Tested water

MORROW (8-5-97)

11638' - 11644'
 11724' - 11733'

8-7-97: acidized w/1500 gals, 7-1/2% NeFe, 74000 scf N₂
 & 20 ball sealers. 11-9-97: fraced w/22.5K# 20/40
 12/97- 2.9 mmcf, 35 bw, 0 bo, 2500# ftp.

8-1/2" Hole
5-1/2", 17#, S95, LTC, @ 12040'
 Cmt'd w/550 sx



1. Set 60' (20 Sx) cement plug at surface
2. Cut wellhead off & set dry hole marker

1. Cut 5-1/2" casing @ 675'. POOH w/15 Jts.
2. Spot 35 Sx cement @ 690'. Tagged @ 680'
3. Spot 35 Sx cement @ 680'. Tagged TOC @ 560' (8/3/06)

1. Cut 5-1/2" casing @ 900'. Unable to pull. Unable to circulate.
2. Set 25 Sx Cement plug at 950' (8/1/06)
3. Tagged TOC @ 690' on (8/1/06)

1. Set 25 Sx Cement plug at 1980'
2. Tag TOC @ 1780' (8/1/06)

1. Tagged TOC @ 2651' (7/28/06)
2. Circulated hole w/9.5# mud

35' cement on top. PBD @ 2651' (5/11/06)
 CIBP @ 2686' (5/11/06)

PBD @ 3037' (5/2/06)
 Cement retainer @ 3055' (4/27/06)

35' Cement on top
 CIBP @ 4964' (4/27/06)

PBD @ 5242'
 Retainer set @ 5256' (4/19/06)

35' cement on top. PBD @ 10465'
 CIBP @ 10500' (11/23/05)

35' cement on top
 CIBP @ 11480'. (7-13-99)

CIBP @ 11625'. (6-24-99)

PBTD @ 11966'

TD @ 12,040'