Form 3160-5 (April 2004)

### N.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

UNITED STATES TO SEE NM 88210
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

NMNM 01375

## FORM APPROVED OM B No. 1004-0137 Expires: March 31,2 5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.					6. If Indian,	Allottee or 1 ribe stame
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and or No.  NMNM 88499X  8. Well Name and No.	
1. Type of Well Gas Well Other						
2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD				Benson Shugart WFU #17  9. API Well No.		
3a Address       3b. Phone No         P. O. BOX 18496, OKLAHOMA CITY, OK 73154-0496       405-767-4			. (include area code) 275		30-015-04545  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Shugart	
400 FSL 2140 FWL, SESW, SEC 25-T18S-R30E					11. County or Parish, State  Eddy County, New Mexico	
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE N	VATUR	E OF NOTICE,	REPORT, OF	ROTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Tree New Constr Plug and Ab Plug Back	uction	Production (S Reclamation Recomplete Temporarily Water Dispose	Abandon	Water Shut-Off Well Integrity Other
Attach the Bond under which t following completion of the in- testing has been completed. Fi determined that the site is read	he work will be performed or provolved operations. If the operational Abandonment Notices shall be	ovide the Bond No. on results in a multip be filed only after al.	on file wole comp I requirer	rith BLM/BIA. Required recompletion or recompletion nents, including reclaim	nired subsequent in in a new interval mation, have been	hs of all pertinent markers and zones. reports shall be filed within 30 days al, a Form 3160-4 shall be filed once en completed, and the operator has rocedure.
I will overnight the origin	al and 5 copies.		r		· · · · · · · · · · · · · · · · · · ·	***************************************
BLM NATIONWIDE BO	ND #NM2634.		(D	RIG. SGD.) A	27 2006 LEXIS C. S C. SWOBOD JM ENGINE	WO2ODA
(CHK PN 891073)						
14. Thereby certify that the fore Name (Printed/Typed) LINDA GOOD	going is true and correct		Title P	ERMITTING AG	ENT	
Signature Line	la Good		Date		07/26/2006	~0
	THIS SPACE FOR	R FEDERAL	OR S	TATE OFFIC	E USE	· AMOUNT
Approved by			Т	itle		Defor Trecord
Conditions of approval, if any, are certify that the applicant holds legs			t or	Affice	Accepta	Maker record . NAMOCO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.



#### Benson Shugart WFU #17 Plug and Abandon **Eddy County, New Mexico**

July 25, 2006

#### NOTIFY BLM & OCD 24 HOURS PRIOR TO COMMENCING PLUGGING **OPERATIONS**

Objective:

Permanently Plug & Abandon

Notes:

Presently SI. Originally drilled and abandoned in 1959. 539' of the original 8 5/8" surface casing was removed w/ a 50' cmt plug placed at 539'. Well was reentered in 1961 w/ 7" surface casing set through the original 8 5/8"

Well Specifications:

KB @ 3,558' GL @ 3,548'

**Original Surface Casing:** 

8-5/8" 32# Surf Csg. TD @ 720' top @ 539'

Shoe set w/ 100 sks. 50' cmt plug set at 539'

Surface Casing:

7" 23# @ 864' (set in 1961)

Cmt'd w/ 75 sks displaced w/ 75 sks mud. Circ cmt to surface.

Production Casing: TOC @ 2,106' (calc) 5-1/2" 15.5# Prod Csg. @ 2,556'

Cmt w/ 100 sx.

Perforations:

7 Rivers::

2,484' - 90' & 2,493' - 2,500 (44holes)

**Formation Tops:** 

Top of Salt:

587' 1,769

Base of Salt: Yates:

1,935

7 Rivers

2,484

Contacts:

**Production Superintendent** 

Asset Manager

Curtis Blake

Randy Herring

Office: 505-391-1462

Office: 405-767-4399 Cell: 405-919-3304

Cell:

**Production Foreman** 

Ralph Skinner 505-391-1462

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# Benson Shugart WFU #17 Plug and Abandon Eddy County, New Mexico

#### **Procedure**

Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations

- 1. MIRU Service Unit, Set flowback pit. Rack 3,000' 2 7/8" Workstring.
- 2. NDWH & NU BOP. POOH w/ 2 jts tubing
- 3. MU Guage ring and RIH to verify hole is clean. If not MU 4 3/4" bit and scraper and TIH thru perfs. POOH and LD Bit & Scraper.
- 4. MU CIBP and TIH to 2,475' and set CIBP. Spot 100' cmt on top of CIBP.
- 5. WOC and Tag plug. Record depth.
- 6. MU Perforating gun & perf sqz holes @ 1940' (Top of Yates). POOH w/ perforating gun.
- 7. TIH w/ cmt retainer to 1,920'. Cmt thru retainer w/ 50 sks cmt w/ 1% CaCl. Sting out of retainer and spot 100' cmt on top of retainer.
- 8. WOC and tag plug. Record depth.
- MU Perforating gun & perf sqz holes @ 1770' (Base of Salt). POOH w/ perforating gun
- 10. TIH w/ cmt retainer to 1,750'. Cmt thru retainer w/ 50 sks cmt w/ 1% CaCl. Sting out of retainer and spot 100' cmt on top of retainer
- 11. WOC and Tag plug. Record depth.
- 12.MU Perforating gun & perf sqz holes @ 900' (Surf csg shoe). POOH w/ perforating gun
- 13. TIH w/ cmt retainer to 850'. Obtain circulation to surface w/ fresh water and then Cmt thru retainer w/ 50 sks cmt and circ to surface. Sting out of retainer and spot 100' cmt on top of retainer
- 14. WOC and Tag plug. Record depth.
- 15. TIH w/ tubing OE and spot 100' plug from 620' to 520'
- 16. PUH and spot 100' surface plug.
- 17. Cut surface pipe and place marker according to BLM/OCD standards.
- 18. Clean and reclaim surface location
- 19. Thank You.

