Form 3160-5

## N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

DEPARTMENT OF THE INSIGNIM 88210

FORM APPROVED

#### OM B No. 1004-0137 Expires: March 31, 2007 (April 2004) BUREAU OF LAND MANAGEMENT 5. Lease Serial No. LC 029387D 202128293037 NMNM-29387D SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Oil Well Gas Well **✓** Other 8. Well Name and No. Benson Shugart WFU #34 2. Name of Operator CHESAPEAKE OPERATING, INC. ATTN: LINDA GOOD API Well No. 30-015-10369 3a Address 3b. Phone No. (include area code) 405-767-4275 P. O. BOX 18496, OKLAHOMA CITY, OK 73154-0496 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 2310 FSL & 2160 FWL, NESW, SEC 30-T18S-R31E Eddy County, New Mexico 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Acidize Water Shut-Off Deepen Notice of Intent Alter Casing Reclamation Well Integrity Fracture Treat Casing Repair Other New Construction Recomplete Subsequent Report Change Plans ✓ Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Chesapeake, respectfully, request verbal permission to plug & abandoned this well per the attached plugging procedure. I will overnight the original and 5 copies today. **APPROVED** BLM NATIONWIDE BOND #NM2634. JUL 27 2006 ORIG. SGD.) ALEXIS C. SWIDBODA ALEXIS C. SWOBODA PETROLEUM ENGINEER (CHK PN 890869) 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) LINDA GOOD Title PERMITTING AGENT Date Ned For Persons - Print OCD 07/24/2006 Signature Date THIS SPACE FOR FEDERAL OR STATE OFFICE USE

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease



# Benson Shugart WFU 34 Plug and Abandonment Procedure 7-24-2006 Eddy County, New Mexico

- 1. Notify the BLM and/or NMOCD 24 hrs in advance prior to commencing plug and abandonment operations.
- 2. MIRU Well Service Unit. ND wellhead. NU BOP. POOH with tubing and packer.
- 3. Set a CIBP at 3330'. Bail 2 3 sxs of cement on the CIBP (35' minimum on plug).
- 4. TIH w/ 2 3/8" OE tubing to PBTD ~ 3295'. Circulate 5 ½" casing with salt gel mud containing 9.5 pound brine and 25 lbs of gel per barrel. POOH with tubing.
- 5. RU wireline service unit. Perforate 4 squeeze holes at 2110'.
- 6. RIH with tubing. Spot a 50 sx Class "C" Neat cmt plug at 2110'. Pull tubing above cement, reverse with salt gel mud, then displace 25 sx into squeeze holes. Shut in for 4 hrs and tag top of cement. Spot additional cement if needed. POOH.
- 7. Perforate 4 squeeze holes at base of salt at 1835'. Spot a 50 sx Class "C" Neat cmt plug at 1835'. Pull tubing above cement, reverse with salt gel mud, then displace 25 sx into squeeze holes. Shut in for 4 hrs and tag top of cement. Spot additional cement if needed. POOH.
- 8. Perforate 4 squeeze holes at base of surface casing at 810'. Establish circulation and cement squeeze to surface. Displace with salt gel mud. Leave a minimum of 50' of cement above shoe depth of 788'. WOC. Tag to verify plug in place.
- 9. Spot 60' Class "C" Neat cmt plug from 63-3'.
- 10. ND BOP. Cut off 8 5/8" and 5-1/2" casings 3' below Ground Level.
- 11. Weld on an ID plate. RD and release Well Service Unit. Restore location.

### **CURRENT WELLBORE SCHEMATIC** CHESAPEAKE OPERATING INC.

WELL

: BENSON SHUGART WFU #34 P&A

LOCATION : 2,310' FSL & 2,160' FWL, SEC. 30-18S-31E

COUNTY **FIELD** 

STATE: NM

: SHUGART (YATES-SEVEN RIVERS-QUEEN-GRAYBURG)

ELEVATION : 3,595' GR

DF 3598.5 KB (unk)

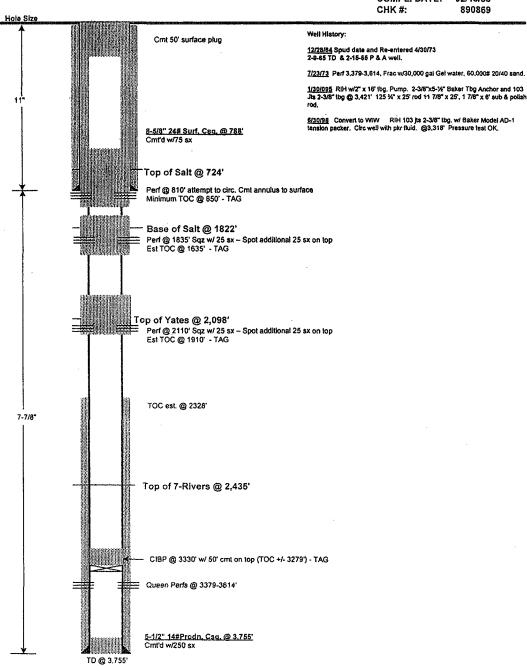
API

: 30-015-10369

SPUD DATE: COMPL. DATE:

Chesapeake

12/28/64 02/15/65





PREPARED BY:\_\_ Renee Thomas

PBTD @ 3,750

UPDATED BY:\_\_\_

DATE: 11/01/04

AJM

DATE:\_

### **CURRENT WELLBORE SCHEMATIC** CHESAPEAKE OPERATING INC.

Chesapeake

WELL

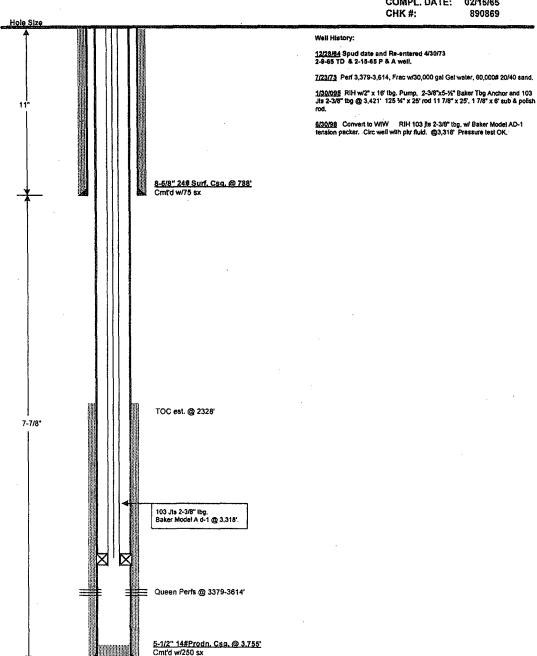
: BENSON SHUGART WFU #34 (Injection)

LOCATION : 2,310' FSL & 2,160' FWL, SEC. 30-18S-31E

COUNTY

TO @ 3,755' PBTD @ 3,750'

: SHUGART (YATES-SEVEN RIVERS-QUEEN-GRAYBURG) FIELD ELEVATION : 3,595' GR DF 3598.5 KB (unk) : 30-015-10369 API SPUD DATE: 12/28/64 COMPL. DATE: 02/15/65 CHK#: 890869 Hole Size 12/28/84 Spud date and Re-entered 4/30/73 2-9-65 TD & 2-15-65 P & A well. 7/23/73 Perf 3,379-3,614, Frac w/30,000 gal Get water, 60,000# 20/40 sand. 1/30/098 RiH w/2" x 16' lbg. Pump. 2-3/6"x5-¼" Baker Tbg Anchor and 103 Jis 2-3/6" lbg @ 3,421' 125 ¼" x 25' rod 11 7/6" x 25', 1 7/6" x 6' sub & polish rod. 8/30/98 Convert to WIW RIH 103 its 2-3/8" tbg, w/ Baker Model AD-1 tension packer. Circ well with ptr fluid. @3,318' Pressure test OK, 8-5/8" 24# Surf. Csq. @ 788' Cmtd w/75 sx





PREPARED BY: Renee Thomas	•	DATE:	11/01/04	MLA
UPDATED BY:		DATE:		