Submit To Appropriate District Office State Lease - 6 copies			i	State of New Mexico							n	Form Callevised Mine 10, 20	95		
Fee Lease - 5 copies District I			Energy, Minerals and Natural Resources						WELL API	NO	K	levised stane 10, 20	WRO 3		
1625 N. French Dr., Hobbs, NM 88240				0110							.015 <del>-</del> ⁄3	1939	( )		
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division						Type of L	ease Sy	62	7		
District III 1000 Rio Brazos Rd., Aztec, NM 87410				1220 South St. Francis Dr.						TE X	FE		2		
District IV   Santa Fe, NM 87505   Santa Fe, NM 87505										Gas Lease	No.\Q	E-647	6		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													211010		
la. Type of Well:	la. Type of Well: OIL WELL 🔀 GAS WELL 🔲 DRY 🔲 OTHER										7. Lease Name or Unit Agreement Name 91 St bl El ZIV 01 00				
		GAS WELL	☐ L	KY 📋	OTHER			-				9/5/4/5/	21110		
b. Type of Complet  NEW		□ DEEPEN	г 🗆 Р	LUG 🛣	DIFF										
WELL OV	ER			ACK	RESVR. OTH	ER			D STATE						
2. Name of Operator										8. Well No.					
MARBOB ENERGY CORPORATION										28					
3. Address of Operato		ľ	9. Pool name or Wildcat												
PO BOX 227, ARTESIA, NM 88211-0227										ARTESIA; QUEEN GRBG SAN ANDRES					
4. Well Location													•		
Unit Letter	0	: 530	Feet	From The_	SOUTH	Lin	e and	23	10 Fe	et From The	E	ASTL	ine		
Section	25					nge			NMPM		EDDY County				
	Date Spudded 11. Date T.D. Reached				ompl. (Ready to Prod.)						14. Elev. Casinghead				
2/23/03 15. Total Depth		3/11/03 16. Plug Back							ools						
1 -				Zones?			Drilled By								
4566 19. Producing Interva				Bottom N	ame		<u> </u>		0 - 450	66' 0. Was Dire	ectional Su	rvev Made			
2909' - 3										o. Was Dire	NO	arey made			
21. Type Electric and Other Logs Run										22. Was Well Cored					
NONE					CINC DECOL	DD (Da		. 4		11)	NO				
23. EXIST CASING SIZE	ING	WEIGHT	LB./FT.	<u> CA</u>	SING RECORDEPTH SET		port an s		gs set in w		l Ai	MOUNT PULLED			
8 5/8" 24			· · · · · · · · · · · · · · · · · · ·			12 1/4"		350 SX			NONE				
5 1/2"		17#			4566 <b>'</b>		7 7/8"		1610 SX		NONE				
													_		
											-				
24.				LIN	ER RECORD	25.		T.	UBING RE	CORD					
SIZE 3	ГОР		BOTTO		SACKS CEMENT	SCREE	N .	SIZ	E	DEPTH S	ET	PACKER SET			
-									2 7/8"	284	13'				
26. Perforation reco	ord (int	erval size an	d number	r)		27 40	TOHS OF	ED.	ACTURE CE	MENT SC	TIEEZE	ETC			
2909' -			SHOT	•			INTERVAL		FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
2,00	3130	, (20	DIIOI	bilo 18)			2909'-3138'		ACDZ W/ 2000 (		GAL NEFE 15% HCL				
1						2909	<u>'-3138</u>	1	FRAC W/	204K#	PROPP	ANT			
					DD/	DIIC	ELONI		l						
Date First Production		Pre	oduction	Method (F)	PRO owing, gas lift, pumpin	ODUC'		.)	Well Status	(Prod or CL	ut_in)				
		' ''		•	3.0 3.1 1	-6 - 512E UN	a type pump	,	Well Status (Prod. or Shut-in)						
6/24/06 Date of Test	Hours 1	Tested	Choke	<u>UMPING</u> Size	Prod'n For	Oil - Bb	 1	Gas	PRODUCING as - MCF Water - Bbl. Gas - Oil Ratio						
		1		Test Period	1				1		Jas - On Ratio				
6/28/06 Flow Tubing		24 Pressure	sure Calculated 24-		Oil - Bbl.	Gas - MCF		Ь,	53 Vater - Bbl.	300		PI - (Corr.)			
Press.		11000010	Hour R		}		- WICI	-1	vater - Boi.	10110	navity - A	11-(00/7.)	ł		
										-					
1 -	29. Disposition of Gas (Sold, used for fuel, vented, etc.)														
SOLD 30. List Attachments		····								DEA	AN STO	)NE			
NONE															
31 .I hereby certify	that th	e informatio	n showi	n on both :	sides of this form as	true and	complete to	the.	best of my kno	wledge and	d belief		$\dashv$		
	. A B	( ) <	<i>y</i> · •		Printed	_									
Signature \	1770	Story			Name DIANA	J. BR	IGGS Tit	le P	RODUCTIO	N ANALY	ST	Date 7/31/6	06		
E-mail Address	I	PRODUCTI	ON@M	ARBOB.	СОМ										