

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised June 10, 2003

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-34348

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-5979

7. Lease Name or Unit Agreement Name

OXY Bypass 16 State

8. Well No.

1

9. Pool name or Wildcat

Undsq. Malaga Morrow, West

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3. Address of Operator

P.O. Box 50250 Midland, TX 79710-0250

4. Well Location

Unit Letter M : 900 Feet From The south Line and 990 Feet From The west Line

Section 16

Township 24S

Range 28E

NMPM

Eddy

County

10. Date Spudded

2/15/06

11. Date T.D. Reached

4/6/06

12. Date Compl. (Ready to Prod.)

5/10/06

13. Elevations (DF & RKB, RT, GR, etc.)

3035'

14. Elev. Casinghead

15. Total Depth

12890'

16. Plug Back T.D.

12843'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

12486-12754' Morrow

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MLL/CZDL/DSL/CNL/GRL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	650'	17-1/2"	700sx-Surf-Circ	N/A
9-5/8"	36#	2726'	12-1/4"	830sx-Surf-Circ	N/A
7"	26#	10635'	8-3/4"	1350sx-TOC-2350'-TS	N/A
4-1/2"	11.6#	10055-12890'	6-1/4"	250sx-10055'-CBL	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	12485'	12475'

26. Perforation record (interval, size, and number)

12486-490, 12548-556, 572-574, 12730-732, 749-12754'
Total 47 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12486-12754'	2000g 7.5% HCl Acid
12486-12754'	46000g CO2 Foam w/ 40# Water Frac
	CHMPG+70% CO2 W/40000# Versaprop

28. PRODUCTION

Date First Production 6/20/06		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 7/7/06	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1256	Water - Bbl. 6	Gas - Oil Ratio
Flow Tubing Press. 878	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1256	Water - Bbl. 6	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

S. Nichols

30. List Attachments

C-103, C-104, Deviation Survey, Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

David Stewart

Title

Sr. Reg Analyst

Date 8/1/06

E-mail address

david.stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11412'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11667'	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Morrow 12388'	T. Wingate	T.
T. Wolfcamp 9374'		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	620	620	Halite				
620	2536	1916	Anhyd. Dolom. Lmest				
2536	6164	3628	Sndst, Lmest, Shale, Chert				
6164	9374	3210	Lmest, Shale, Chert, Sndst				
9374	10768	1394	Lmest, Shale, Chert				
10768	11412	644	Lmest, Shale				
11412	11667	255	Lmest, Chert, Shale				
11667	12388	721	Lmest, Shale, Chert, Sndst				
12388	12770	382	Sndst, Shale, Lmest, Chert				
12770	12848	78	Shale				