

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTOCD-ARTESIA
SUBMIT IN DUPLICATE*
(See other instruction on reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Chevron USA Inc.(Mack Energy Agent)		8. FARM OR LEASE NAME, WELL NO. Skelly Unit #965	
3. ADDRESS AND TELEPHONE NO. P.O. Box 960, Artesia, NM 88211-0960		9. API WELL NO. 30-015-34647 SI	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990 FSL & 990 FWL At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Fren Paddock	
14. PERMIT NO.		DATE ISSUED AUG 2006 RECEIVED OCD - ARTESIA	12. COUNTY OR PARISH Eddy
15. DATE SPUNDED 5/16/2006		16. DATE T.D. REACHED 5/27/2006	13. STATE NM
17. DATE COMPL. (Ready to prod.) 6/9/2006		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3863' RKB	19. ELEV. CASING HEAD 3849'
20. TOTAL DEPTH, MD & TVD 5370		21. PLUG, BACK T.D., MD & TVD 5348	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY		ROTARY TOOLS Yes	CABLE TOOLS
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5007-5216.5', Paddock			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE
13 3/8" H-40	48	425	17 1/2
8 5/8" J-55	32	1809	12 1/4
5 1/2" J-55	17	5364	7 7/8
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
448sx		None	
800sx		None	
1075sx		None	
29. LINER RECORD			
SIZE	T O P (MD)	BOTTOM (MD)	SACKS CEMENT
7 7/8	5222		
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8	5222		
31. PERFORATION RECORD (Interval, size and number)			
5007-5216.5', .42, 63			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5007-5216.5'		2800 gals 15% HCL	
5007-5216.5'		32,000 gals 20% HCL, 54,000 gals 40# gel	
5007-5216.5'		5000 gals 15% HCL	
33. PRODUCTION			
DATE FIRST PRODUCTION 6/10/2006		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) 2 1/2 x 2 x 20' pump	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 6/12/2006	HOURS TESTED 24 hours	CHOKE SIZE	PROD'N FOR TEST PERIOD
			50
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL. 50
			100
			300
			OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Deviation Survey and Logs			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Jenny W. Sherrell		TITLE Production Clerk	
DATE 7/21/2006			

*(See Instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES- (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fren Paddock	5007	5216.5		Yates	1756	
				Seven Rivers	2086	
				Queen	2696	
				Grayburg	3078	
				San Andres	3430	
				Glorietta	4930	

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